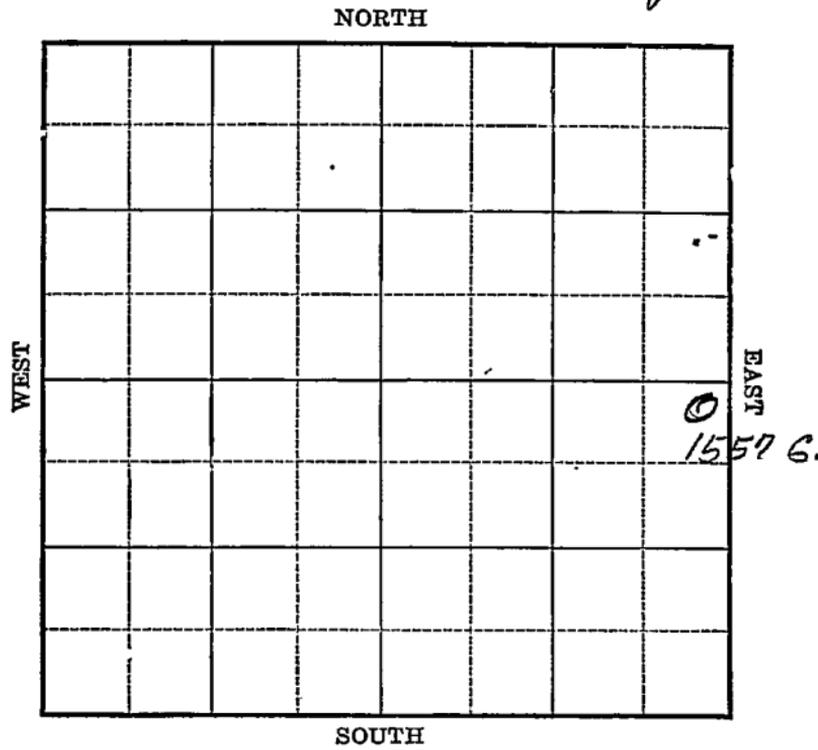


Kingman

Map No. *Kans* Sec. *16* Twp. *27* R. *7 W*

Well No. *1* Farm _____
Carter Oil & Fuel Company



Location _____

Drilling Remarks _____

Rig Up _____

Drilling Remarks _____

RECORD

Cased _____ in. _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____

1st. 24 hrs. after shot _____

Gas _____ cu. ft.

Dry Hole _____

Abandoned _____

Kingman

Map No. Kan Sec. 16 Twp. 27 R. 7W

Well No. 1- Farm

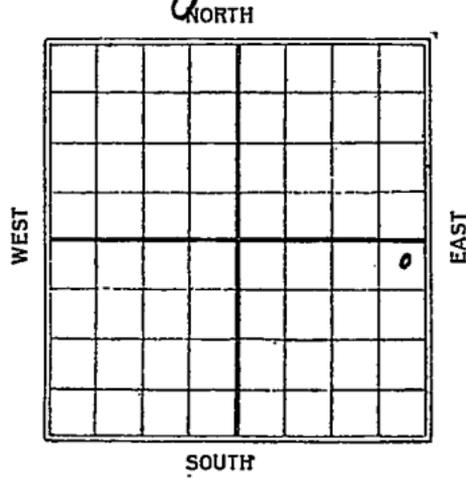
Carter Oil Co. Fleezer Company

300 Ft. from N. Line

_____ Ft. from S. Line

300 Ft. from E. Line

_____ Ft. from W. Line



B

Date 1925 1557 G. 18. REPORT

6/30 Location

8/20

9/30 11 1/2 2080

10/6 2200

10/24 U.R. 10" I.D. 2660

10/28 2740

11/4 dily @ 2800'

1926

1/18 Slp 3714' (2el)

1/25 FD 3893 Sho oil 3890-

3893 Waiting on Control head before drilling in

(2el) 3865-77 277 Gas

Oil. 3877-3880 I.D.

est @ 25 or 30 bbls. per

hr

1/28 Prod went down to 10 Barrels per hour, tools hanging about 150 feet off bottom think bridged (2el)

2/1- mkg 4 or 5 Bbls per
hour 27 Gravity
6% B.S. (Zel)

2/2- making about 127 Barrels per
day. Hole stands full oil
Had $1\frac{3}{4}$ m Gas, Saturday dropped
to $\frac{3}{4}$ m Gas Ran bailer to
bottom of hole + didn't
show any water. Well
is cutting 6 per cent
laying pipe lines +
building load rack @
Kingman (Zel)

2/15 trying to pull liner
stuck 8 feet off bottom

2/15- This morning 37 Bbls (Zel)

2/16- Fishing liner, Total
prod. to date 1968 Barrels
30 Barrels last 24 hours (Zel)

2/17- made 22½ Bbls 24 hours
still fishing liner (Zel)

2/18- Pulled liner and S.O. on account
of weather made 15 Bbls last
24 hrs (Zel)

2/19- Running 5" (Zel)

2/22- Fighting cave 65 feet
off bottom. not mkg
any oil. Don't seem to
be any better off than
they were yesterday (Zel)

2/23- 17 feet off bottom, made
1 flow (Zel)

2/24- Set 5" thru gas sand
Gas coming between 5" + 6" pipe
waiting on Braden head, spraying
about 3 Bbls per hour (Zel)

Map No. Kansas Sec. 16 Twp. 27 R. 7 W

Well No. #1 Farm

Carter Oil & Flegger Company

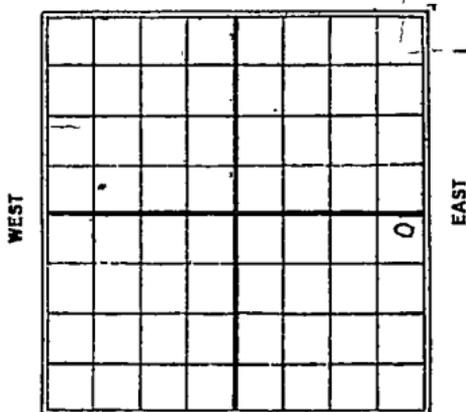
NORTH

300 Ft. from N. Line

Ft. from S. Line

300 Ft. from E. Line

Ft. from W. Line



SOUTH

Date 7/26 REPORT

2/24 Waiting on clamping up nipple, spraying about 3 barrels per hour (200)

2/26
 10:00 27 Bbls
 11:00 42 Bbls
 12:00 40 Bbls
 1:00 37 Bbls

T.D. 3889 1st 22 1/2 hours gauge 737 1/2 barrels

Cutting from 8% to 18%
3/7 24 hour gauge this morning 398 barrels
 Carter claims this well is cutting 42% B.S. and Water. Lewis took a sample Saturday night to Derby Oil Co., Laboratory and their test showed 14% B.S. and 3% Water (200)
 Carter Oil Confirmed the above statement of Lewis of 42% B.S. + Water (200)

3/4- 266 Bbls, Cutting 40 %
Treating oil with Fresh Oilite
Brine gravity up to about 32.6 (2cl)

3/7- 190 Bbls

3/8- 220 Bbls

About 30 % water (2cl)

3/20- 204 bbls cutting same (2cl)

3/24- 1 Foot Deeper Ran into
hard formation

23rd- 150 bbls

24th- 183 "

Cutting 50%

35 % of cuttings are water

Carter Sup. said he thought
well would make 150 bbls
pipe line oil (2cl)

3/27 T.D. 3892 1 foot deeper
216 bbls last 24 hrs
Cutting 60 %
37 % water (2cl)

1926.

4/7- Top pay 3860

3880 ~~3999~~ Gas 4 25
bbls oil per hour

T.D. 3892

1st 22 hrs 732 bbls

3

3
05

Kingman
 27 R. 7W

Map No. **KANSAS** Sec. *16* Twp. *27* R. *7W*

Well No. *1-1*

Carter Oil Co + Paul Fleeger
 Company

Contractor

FIRST REPORT

SECTION PLAT

300' Ft. from N. Line
 _____ Ft. from S. Line
300' Ft. from E. Line
 _____ Ft. from W. Line

			o

Location *✓✓*

Rig up _____

Drilling and Remarks:

RECORD

Cased _____ in., _____ ft.
 Sand _____
 Gas _____
 Oil _____
 Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____
 1st 24 hrs. after shot _____
 Gas _____ Cu. Ft.
 Dry Hole _____
 Abandoned _____

Date

JUN 30 1925

M. A. BENEAR

100

Returned

Cards

Tracing

France Map

Scarborough Map

Moody Map

Scarborough Plat Book

Moody Plat Book

No wall map

Wingman
 Name *Wingman*
 Map No. *KANSAS* Sec. *16* Twp. *27* R. *2W*

Well No. *1 Richardson*

Carter Oil & I.P. Flegger Company

Contractor

SECTION PLAT

300 Ft. from N. Line

..... Ft. from S. Line

300 Ft. from E. Line

..... Ft. from W. Line

			o

COMPLETED

Location

Rig up

Drilling and Remarks:

Top Pay. 3860
3880 (3M Gas 825
8 1/2 per hr.
7773892.
732. 8 1/2 in 22 hrs.

RECORD

Cased in., ft.

Sand

Gas

Oil

Total Depth

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

Gas Cu. Ft.

Dry Hole

Abandoned

Date

APR 7 1926
 192

S. J. LEWIS

Scout

Returned

Cards

Tracing

France Map

Scarborough Map

Moody Map

Scarborough Plat Book

Moody Plat Book

MAP No. _____ SEC. 16 TWP. 27S R. 7W

WELL No. 1 Richardson
Carter COMPANY _____

no well log

CONTRACTOR _____

SECTION PLAT

			0

_____ FT. FROM N. LINE

_____ FT. FROM S. LINE

_____ FT. FROM E. LINE

_____ FT. FROM W. LINE

RECORD

LOCATION _____

CASED _____ IN. _____ FT.

RIG UP _____

SAND _____

DRILLING AND REMARKS:

GAS _____

*3852 gal
 3876 - 3894 -
 oil - - 31.5 ft*

OIL _____

TOTAL DEPTH _____

*79 - bbl. oil
 38 / water*

PRODUCTION

1ST 24 HRS. NAT. _____

1ST 24 HRS. AFTER SHOT _____

GAS _____ CU. FT.

DRY HOLE

ABANDONED

DATE

5/1 1926

SCOUT