

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste # 700
Wichita KS 67202

ATTN: Ken LeBlanc

1 27S 17W Kiowa KS

Mull #4-1

Start Date: 2007.03.13 @ 07:33:05

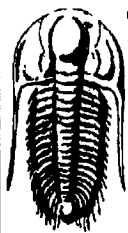
End Date: 2007.03.13 @ 16:39:30

Job Ticket #: 25849 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste # 700
Wichita KS 67202

ATTN: Ken LeBlanc

Mull #4-1

1 27S 17W Kiowa KS

Job Ticket: 25849

DST#: 1

Test Start: 2007.03.13 @ 07:33:05

GENERAL INFORMATION:

Formation: **Pleasanton**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 09:58:00

Time Test Ended: 16:39:30

Test Type: **Conventional Bottom Hole**

Tester: **Jerry Adams**

Unit No: **36**

Interval: **4380.00 ft (KB) To 4414.00 ft (KB) (TVD)**

Total Depth: **4414.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2126.00 ft (KB)**

2115.00 ft (CF)

KB to GR/CF: **11.00 ft**

Serial #: 6798

Inside

Press@RunDepth: **90.22 psig @ 4381.00 ft (KB)**

Start Date: **2007.03.13**

End Date:

2007.03.13

Capacity: **7000.00 psig**

Last Calib.: **2007.03.14**

Start Time: **07:33:05**

End Time:

16:39:30

Time On Btm: **2007.03.13 @ 09:56:30**

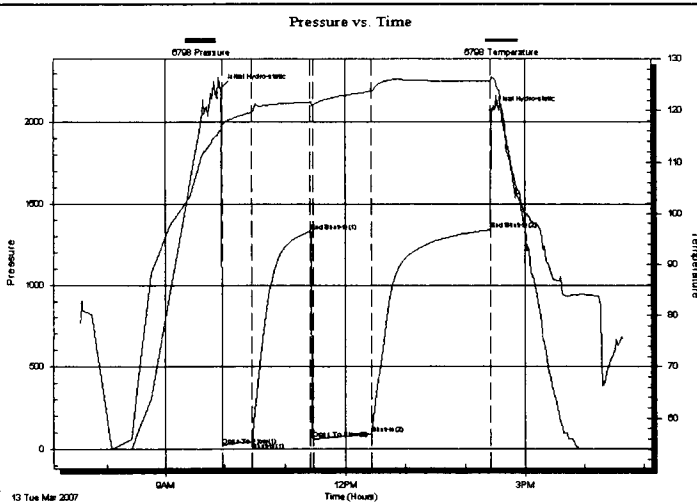
Time Off Btm: **2007.03.13 @ 14:25:59**

TEST COMMENT: IF Strong blow BOB in 1 min.

ISI No blow

FF Strong blow BOB immediately GTS in 6 mins. (see gas flow report)

FSI Weak blow Steady at 1 "



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2207.47	116.20	Initial Hydro-static
2	20.07	117.32	Open To Flow (1)
31	43.13	119.66	Shut-In (1)
90	1330.90	121.66	End Shut-In (1)
92	58.82	121.07	Open To Flow (2)
150	90.22	123.76	Shut-In (2)
269	1340.72	125.76	End Shut-In (2)
270	2070.91	126.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	HG&OCM 20%G 15%O 65%M	1.74
56.00	SMCO 90%O 10%M	0.79
0.00	4185' GIP	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	1.00	5.80
Last Gas Rate	0.13	9.00	8.80
Max. Gas Rate	0.13	9.00	8.80



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

155 N Market Ste # 700
Wichita KS 67202

ATTN: Ken LeBlanc

Mull #4-1

1 27S 17W Kiowa KS

Job Ticket: 25849

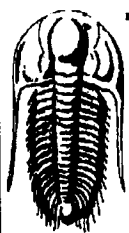
DST#: 1

Test Start: 2007.03.13 @ 07:33:05

Tool Information

Drill Pipe:	Length:	4365.00 ft	Diameter:	3.80 inches	Volume:	61.23 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	55000.00 lb
					Total Volume:	61.23 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	8.00 ft							
Depth to Top Packer:	4380.00 ft							
Depth to Bottom Packer:	ft							
Interval between Packers:	34.00 ft							
Tool Length:	57.00 ft							
Number of Packers:	2		Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4362.00	
Hydraulic tool	5.00			4367.00	
Safety Joint	3.00			4370.00	
Packer	5.00			4375.00	23.00 Bottom Of Top Packer
Packer	5.00			4380.00	
Stubb	1.00			4381.00	
Recorder	0.00	6798	Inside	4381.00	
Perforations	30.00			4411.00	
Recorder	0.00	13249	Outside	4411.00	
Bullnose	3.00			4414.00	34.00 Bottom Packers & Anchor
Total Tool Length:	57.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Mull #4-1

155 N Market Ste # 700
Wichita KS 67202

1 27S 17W Kiowa KS

Job Ticket: 25849

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2007.03.13 @ 07:33:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.55 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	HG&OCM 20%G 15%O 65%M	1.739
56.00	SMCO 90%O 10%M	0.786
0.00	4185' GIP	0.000
0.00		0.000

Total Length: 180.00 ft

Total Volume: 2.525 bbl

Num Fluid Samples: 0

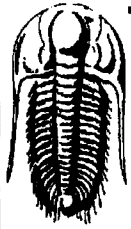
Num Gas Bombs: 1

Serial #: GA-1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corporation

Mull #4-1

155 N Market Ste # 700
Wichita KS 67202

1 27S 17W Kiowa KS

Job Ticket: 25849

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2007.03.13 @ 07:33:05

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	10	0.13	1.00	5.80
2	10	0.13	1.00	5.80
2	20	0.13	3.50	6.74
2	30	0.13	5.50	7.49
2	40	0.13	7.00	8.05
2	50	0.13	9.00	8.80

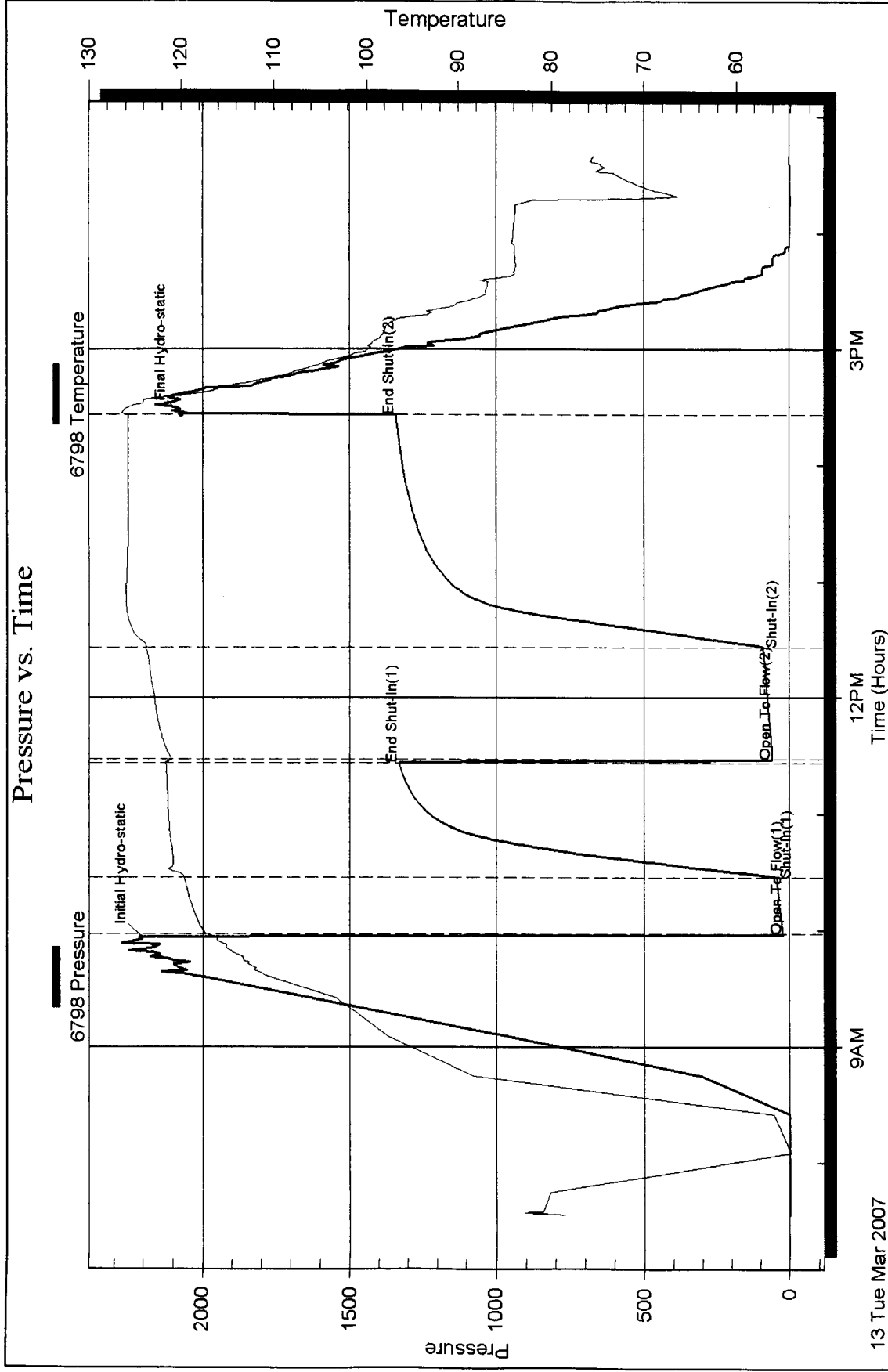
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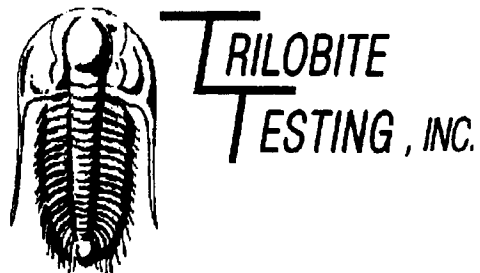
Inside

Vincent Oil Corporation

1 27S 17W Klow a KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste # 700
Wichita KS 67202

ATTN: Ken LeBlanc

1 27S 17W Kiowa KS

Mull #4-1

Start Date: 2007.03.14 @ 18:09:35

End Date: 2007.03.15 @ 02:39:05

Job Ticket #: 25850 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste # 700
Wichita KS 67202

ATTN: Ken LeBlanc

Mull #4-1

1 27S 17W Kiowa KS

Job Ticket: 25850

DST#: 2

Test Start: 2007.03.14 @ 18:09:35

GENERAL INFORMATION:

Formation: **Cherokee Sand & Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:11:05

Time Test Ended: 02:39:05

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Interval: **4544.00 ft (KB) To 4650.00 ft (KB) (TVD)**

Total Depth: 4650.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2126.00 ft (KB)

2115.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6798

Inside

Press@RunDepth: 41.33 psig @ 4554.00 ft (KB)

Start Date: 2007.03.14

End Date:

2007.03.15

Start Time: 18:09:40

End Time:

02:39:04

Capacity: 7000.00 psig

Last Calib.: 2007.03.15

Time On Btm: 2007.03.14 @ 20:09:35

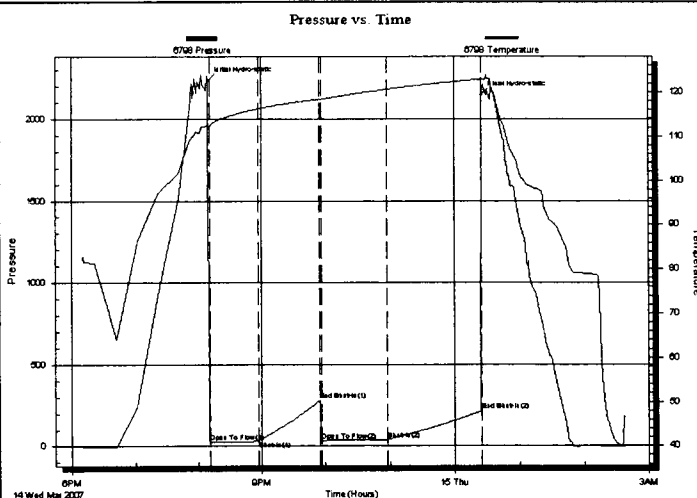
Time Off Btm: 2007.03.15 @ 00:25:04

TEST COMMENT: IF Fair blow BOB in 17 mins.

ISI No blow

FF Weak blow Built to 11 "

FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2235.91	112.48	Initial Hydro-static
2	27.41	112.16	Open To Flow (1)
47	35.19	116.20	Shut-In (1)
105	281.53	118.38	End Shut-In (1)
107	35.24	118.34	Open To Flow (2)
168	41.33	120.63	Shut-In (2)
255	213.72	122.92	End Shut-In (2)
256	2145.11	123.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	Drilling Mud 100%M	0.70
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Mull #4-1

155 N Market Ste # 700
Wichita KS 67202

1 27S 17W Kiowa KS

Job Ticket: 25850

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2007.03.14 @ 18:09:35

Tool Information

Drill Pipe:	Length:	4553.00 ft	Diameter:	3.80 inches	Volume:	63.87 bbl	Tool Weight:	2300.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	70000.00 lb
					Total Volume:	63.87 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		32.00 ft					String Weight: Initial	52000.00 lb
Depth to Top Packer:		4544.00 ft					Final	53000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		106.00 ft						
Tool Length:		129.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4526.00	
Hydraulic tool	5.00			4531.00	
Safety Joint	3.00			4534.00	
Packer	5.00			4539.00	23.00 Bottom Of Top Packer
Packer	5.00			4544.00	
Stubb	1.00			4545.00	
Perforations	8.00			4553.00	
Change Over Sub	1.00			4554.00	
Recorder	0.00	6798	Inside	4554.00	
Blank Spacing	62.00			4616.00	
Change Over Sub	1.00			4617.00	
Perforations	30.00			4647.00	
Recorder	0.00	13249	Outside	4647.00	
Bullnose	3.00			4650.00	106.00 Bottom Packers & Anchor

Total Tool Length: 129.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Mull #4-1

155 N Market Ste # 700
Wichita KS 67202

1 27S 17W Kiowa KS

ATTN: Ken LeBlanc

Job Ticket: 25850

DST#: 2

Test Start: 2007.03.14 @ 18:09:35

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 12.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8700.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	Drilling Mud 100%M	0.701
0.00		0.000

Total Length: 50.00 ft

Total Volume: 0.701 bbl

Num Fluid Samples: 0

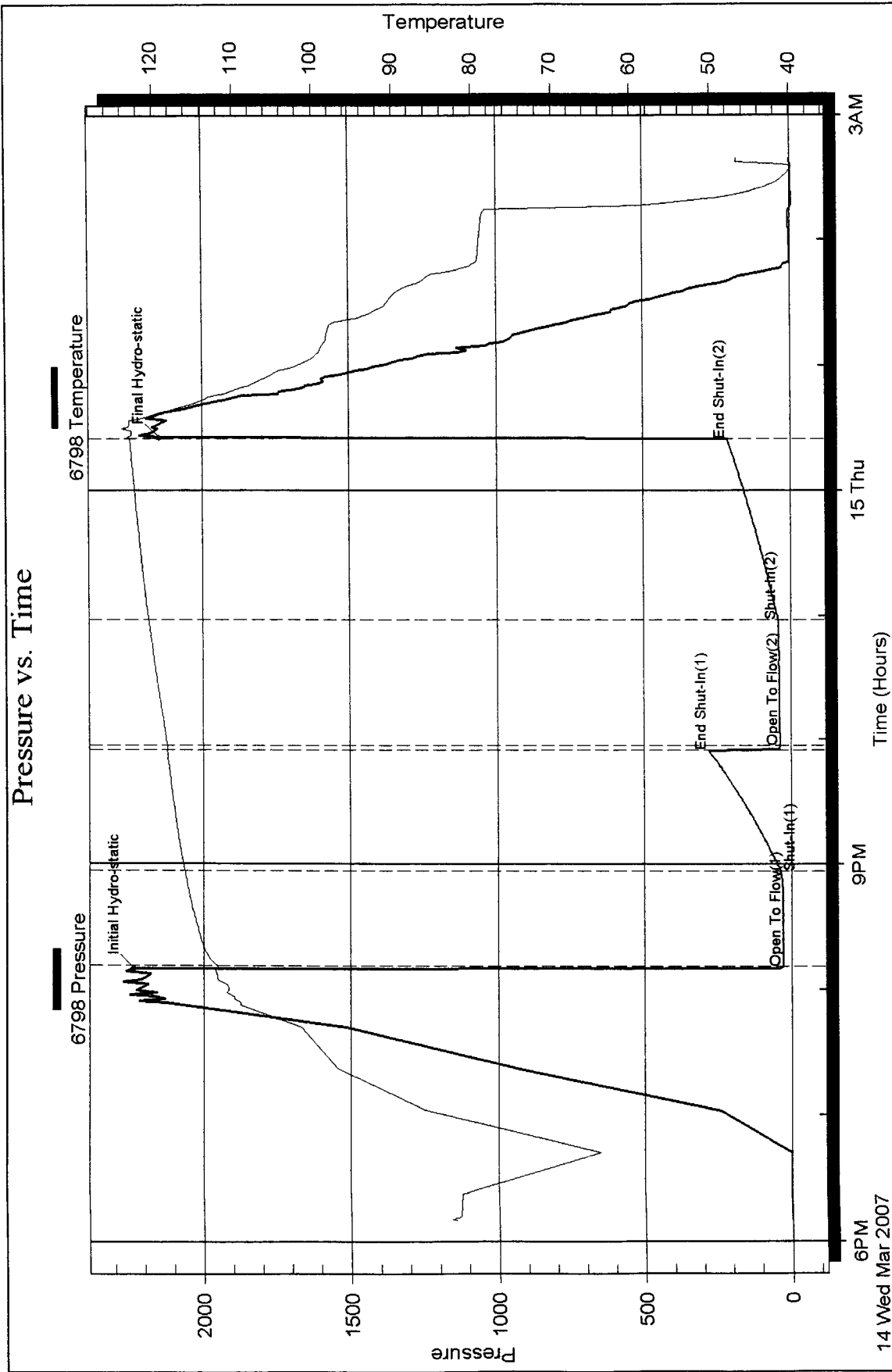
Num Gas Bombs: 0

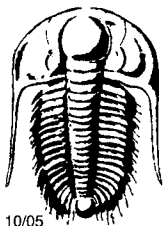
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25849 ✓

9943 ✓

Test Ticket

Well Name & No. Mull #4-1 Test No. 1 Date 3-13-07
 Company Vincent Oil Corporation Zone Tested Pleasanton
 Address 155 N. Market, Ste. # 700 Wichita, Ks. 67202 Elevation 2126 KB 2115 GL
 Co. Rep / Geo. Ken LeBlanc Rig Duke #1
 Location: Sec. 1 Twp. 27s Rge. 17w Co. Kiowa State Ks.
 Comment: _____ Release date / time: _____

Interval Tested 4380-4414 Initial Str Wt./Lbs. 50,000 Unseated Str Wt./Lbs. 51,000
 Anchor Length 34 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 55,000
 Top Packer Depth 4375 Tool Weight 2,100
 Bottom Packer Depth 4380 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4414 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.3 LCM — Vis. 54 WL 9.6 Drill Pipe Size 4 1/2" XH Ft. Run 4365
 Blow Description IF: Strong blow. B.O.B. in 1 min.
ISI: No blow.
FF: Strong blow. B.O.B. immediately. GTS. in 6 mins. (see gas flow report.)
FST: Weak blow. Steady at 1"

Recovery - Total Feet 180 GIP 4185 Ft. in DC 0 Ft. in DP 180
 Rec. 124' Feet of HG+OCM 20% gas 15% oil %water 65% mud
 Rec. 56' Feet of SMCO %gas 90% oil %water 10% mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 125 °F Gravity N/C °API D @ _____ °F Corrected Gravity _____ °API
 RW N/C @ _____ °F Chlorides 8,000 ppm Recovery _____ Chlorides 8,000 ppm System

	AK-1	Alpine				
(A) Initial Hydrostatic Mud	<u>2275</u>	2186	PSI	Recorder No.	<u>6798</u>	Test <u>✓</u> <u>1200</u>
(B) First Initial Flow Pressure	<u>20</u>	33	PSI	(depth)	<u>4381</u>	Jars _____
(C) First Final Flow Pressure	<u>43</u>	8	PSI	Recorder No.	<u>13249</u>	Safety Jt. <u>✓</u> <u>75</u>
(D) Initial Shut-In Pressure	<u>1331</u>	1222	PSI	(depth)	<u>4411</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>59</u>	33	PSI	Recorder No.	<u>—</u>	Sampler _____
(F) Second Final Flow Pressure	<u>90</u>	22	PSI	(depth)	<u>—</u>	Straddle _____
(G) Final Shut-In Pressure	<u>1341</u>	1222	PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2185</u>	2186	PSI	Initial Shut-In	<u>60</u>	Shale Packer _____
				Final Flow	<u>60</u>	Ruined Packer _____
				Final Shut-In	<u>120</u>	Mileage <u>✓</u> <u>60 R.T.</u> <u>75</u>
				T-On Location	<u>0700</u>	Sub Total: _____
				T-Started	<u>0833</u>	Std. By <u>2hr</u> <u>50</u>
				T-Open	1058	Acc. Chg: _____
				T-Pulled	<u>1530</u>	Other: _____
				T-Out	1639	Total: <u>\$1400</u>

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Approved By Ken LeBlanc Thank You.
 Our Representative Jerry Adams



GAS VOLUME REPORT

mul # 4-1

DST NO.

Final Opening

[illegible]

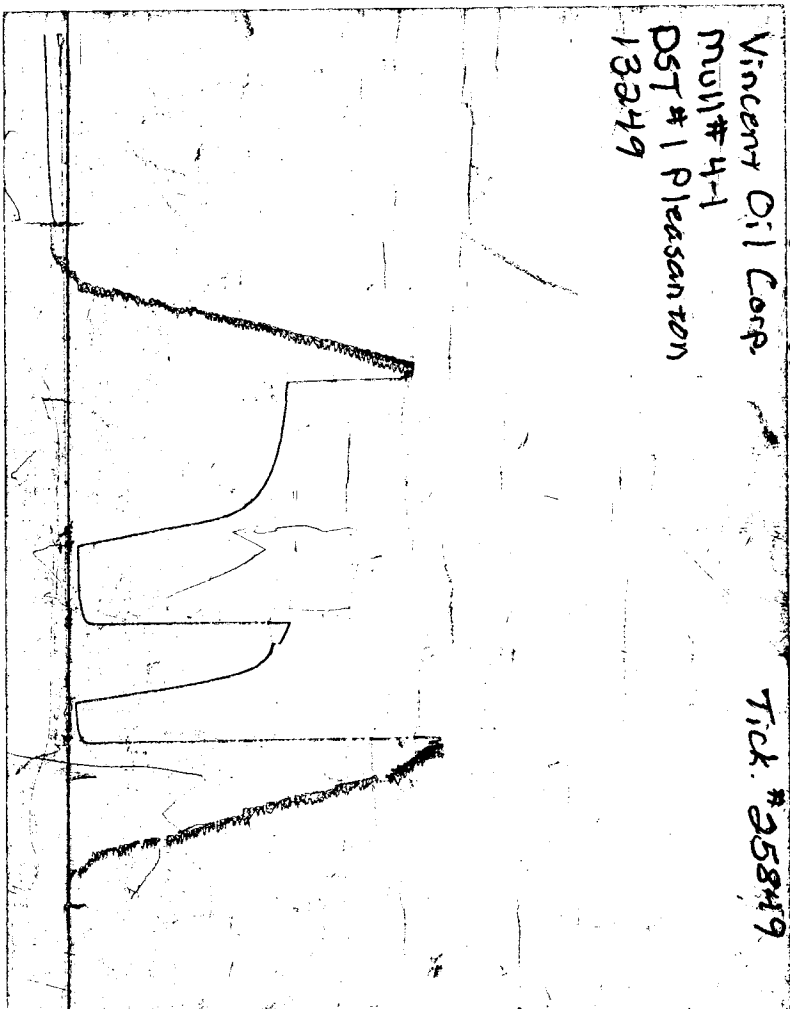
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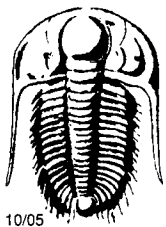
CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Vincent Oil Corp.
Mull # 4-1
DST # 1 Pleasanton
13249

Tick # 25849





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25850

Test Ticket

Well Name & No. <u>Mull #4-1</u>	Test No. <u>2</u>	Date <u>3-14-07</u>
Company <u>Vincent Oil Corporation</u>	Zone Tested <u>Cherokee Sand + Miss A</u>	
Address <u>155 N. Market, Ste. #700 Wichita, Ks. 67202</u>	Elevation <u>2126</u>	KB <u>2115</u> GL
Co. Rep / Geo. <u>Ken LeBlanc</u>	Rig <u>Duke #1</u>	
Location: Sec. <u>1</u> Twp. <u>27S</u> Rge. <u>17W</u>	Co. <u>Kiowa</u>	State <u>Ks.</u>
Comment: _____		Release date / time: _____

Interval Tested <u>4544-4650</u>	Initial Str Wt./Lbs. <u>52,000</u>	Unseated Str Wt/Lbs. <u>53,000</u>
Anchor Length <u>106</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>70,000</u>
Top Packer Depth <u>4539</u>	Tool Weight <u>2,300</u>	
Bottom Packer Depth <u>4544</u>	Hole Size 7 7/8" <u>✓</u>	Rubber Size 6 3/4" <u>✓</u>
Total Depth <u>4650</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>9.3</u> LCM <u>—</u> Vis. <u>47</u> WL <u>12.4</u>	Drill Pipe Size <u>4 1/2" x H</u>	Ft. Run <u>4553</u>

Blow Description IF: Fair blow. B.O.B. in 17 mins.

ISI: No blow.

FF: Weak blow. Built to 11."

FST: No blow.

Recovery - Total Feet <u>50</u>	GIP <u>0</u>	Ft. in DC <u>0</u>	Ft. in DP <u>50</u>
Rec. <u>50</u> Feet of <u>Drilling Mud</u>	%gas	%oil	%water <u>100</u> %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud

BHT 123 °F Gravity N/C °API D @ _____ °F Corrected Gravity _____ °API

RW N/C @ _____ °F Chlorides 8,700 ppm Recovery _____ Chlorides 8,700 ppm System

(A) Initial Hydrostatic Mud	<u>2263</u> PSI	Recorder No. <u>6798</u>	Test <u>✓</u> <u>1200</u>
(B) First Initial Flow Pressure	<u>27</u> PSI	(depth) <u>4554</u>	Jars _____
(C) First Final Flow Pressure	<u>35</u> PSI	Recorder No. <u>13249</u>	Safety Jt. <u>✓</u> <u>75</u>
(D) Initial Shut-In Pressure	<u>282</u> PSI	(depth) <u>4647</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>35</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>41</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>214</u> PSI	Initial Opening <u>45</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2245</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____

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Approved By Ken LeBlanc

Our Representative Jerry Adams

Thank You.

Final Flow	<u>60</u>
Final Shut-In	<u>90</u>
T-On Location	<u>1730</u>
T-Started	<u>1809</u>
T-Open	<u>2011</u>
T-Pulled	<u>2430</u>
T-Out	<u>0239</u>

Ruined Packer	_____
Mileage <u>✓</u> <u>60 R.T.</u>	<u>75</u>
Sub Total:	_____
Std. By	_____
Acc. Chg:	_____
Other:	<u>\$1350</u>
Total:	_____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Vincent D. I Corp.

Tick # 25850

Mull # 4-1

DST # 2 Cherokee Sand + Miss A

13249

