



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Ken LeBlanc

9 27 17 Kiowa KS

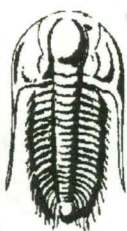
Fisher # 1-9

Start Date: 2008.01.12 @ 22:52:20

End Date: 2008.01.13 @ 08:12:50

Job Ticket #: 28414 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Ken LeBlanc

Fisher # 1-9

9 27 17 Kiowa KS

Job Ticket: 28414

DST#: 1

Test Start: 2008.01.12 @ 22:52:20

GENERAL INFORMATION:

Formation: **Basal Penn/Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:37:20

Time Test Ended: 08:12:50

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Interval: **4570.00 ft (KB) To 4640.00 ft (KB) (TVD)**

Total Depth: 4640.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2149.00 ft (KB)

2135.00 ft (CF)

KB to GR/CF: 14.00 ft

Serial #: 6798 Inside

Press@RunDepth: 40.50 psig @ 4577.00 ft (KB)

Start Date: 2008.01.12

End Date:

2008.01.13

Start Time: 22:52:21

End Time:

08:12:50

Capacity: 7000.00 psig

Last Calib.: 2008.01.13

Time On Btm: 2008.01.13 @ 01:36:50

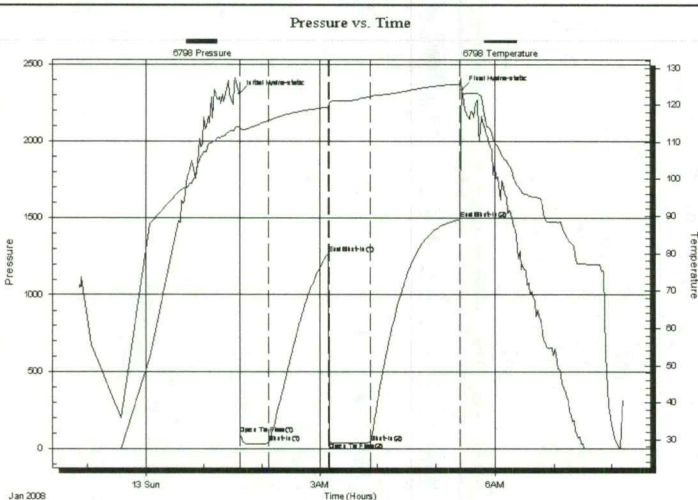
Time Off Btm: 2008.01.13 @ 05:26:50

TEST COMMENT: IF Strong blow BOB in 2 mins.

ISI No blow

FF Strong blow BOB in 10 secs. GTS in 35 mins. TSTM

FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2310.17	113.97	Initial Hydro-static
1	92.07	113.49	Open To Flow (1)
31	36.20	115.72	Shut-In(1)
92	1268.81	119.32	End Shut-In(1)
94	42.78	120.68	Open To Flow (2)
136	40.50	121.99	Shut-In(2)
228	1489.89	125.66	End Shut-In(2)
230	2338.10	123.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	VSGCM 2%G 98%M	0.98
0.00	4491' GIP	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Fisher # 1-9

155 N Market Ste 700
Wichita KS 67202

9 27 17 Kiowa KS

Job Ticket: 28414

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2008.01.12 @ 22:52:20

Tool Information

Drill Pipe:	Length: 4561.00 ft	Diameter: 3.80 inches	Volume: 63.98 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume: 63.98 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4570.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	93.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4552.00	
Hydraulic tool	5.00			4557.00	
Safety Joint	3.00			4560.00	
Packer	5.00			4565.00	23.00 Bottom Of Top Packer
Packer	5.00			4570.00	
Stubb	1.00			4571.00	
Perforations	5.00			4576.00	
Change Over Sub	1.00			4577.00	
Recorder	0.00	6798	Inside	4577.00	
Recorder	0.00	8358	Inside	4577.00	
Blank Spacing	32.00			4609.00	
Change Over Sub	1.00			4610.00	
Perforations	27.00			4637.00	
Bullnose	3.00			4640.00	70.00 Bottom Packers & Anchor

Total Tool Length: 93.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Fisher # 1-9

155 N Market Ste 700
Wichita KS 67202

9 27 17 Kiowa KS

Job Ticket: 28414

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2008.01.12 @ 22:52:20

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 60.00 sec/qt

Water Loss: 10.37 in³

Resistivity: 0.00 ohm.m

Salinity: 7000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	VSGCM 2%G 98%M	0.982
0.00	4491 ' GIP	0.000
0.00		0.000

Total Length: 70.00 ft

Total Volume: 0.982 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: GA-4

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:

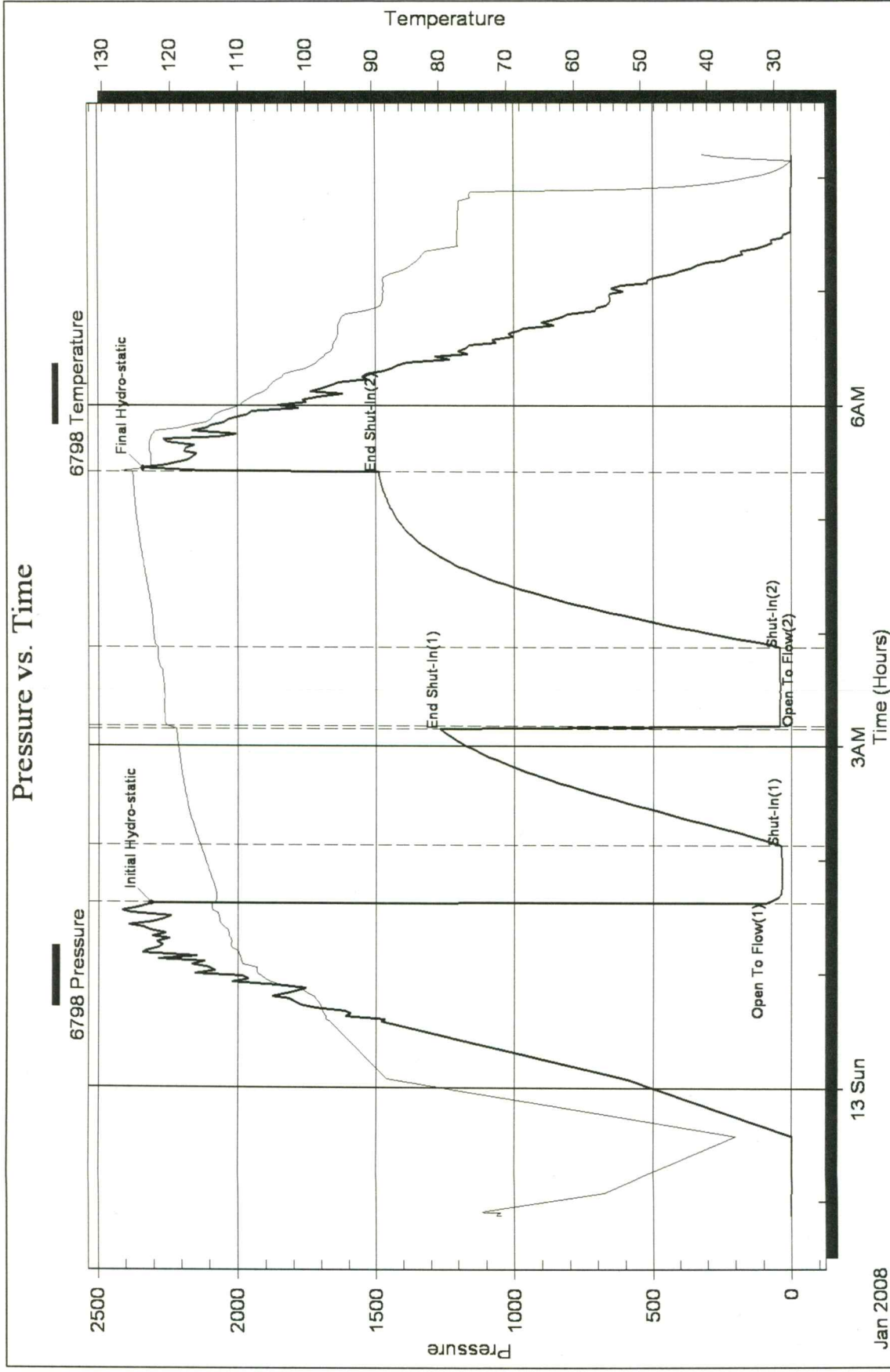
Serial #: 6798

Inside

Vincent Oil Corporation

9 27 17 Kiowa KS

DST Test Number: 1





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Ken LeBlanc

9 27 17 Kiowa KS

Fisher # 1-9

Start Date: 2008.01.13 @ 17:41:36

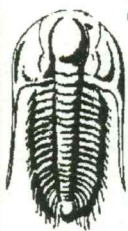
End Date: 2008.01.14 @ 01:51:36

Job Ticket #: 28415 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Ken LeBlanc

Fisher # 1-9

9 27 17 Kiowa KS

Job Ticket: 28415

DST#: 2

Test Start: 2008.01.13 @ 17:41:36

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:01:06

Time Test Ended: 01:51:36

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Interval: **4653.00 ft (KB) To 4690.00 ft (KB) (TVD)**

Total Depth: 4690.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2149.00 ft (KB)

2135.00 ft (CF)

KB to GR/CF: 14.00 ft

Serial #: 6798

Inside

Press@RunDepth: 19.67 psig @ 4659.00 ft (KB)

Start Date: 2008.01.13

End Date:

2008.01.14

Start Time: 17:41:37

End Time:

01:51:36

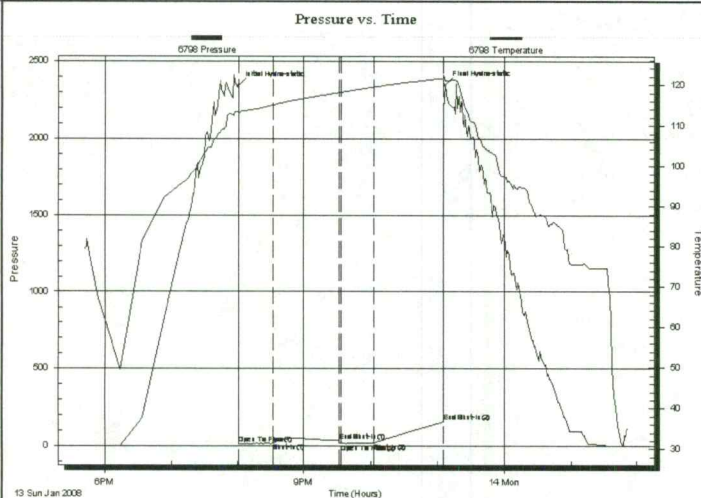
Capacity: 7000.00 psig

Last Calib.: 2008.01.14

Time On Btm: 2008.01.13 @ 20:00:36

Time Off Btm: 2008.01.13 @ 23:06:36

TEST COMMENT: IF Fair blow BOB in 6 mins.
ISI Weak blow Built to 1/4 "
FF Weak blow Built to 4 1/4 "
FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2343.83	113.43	Initial Hydro-static
1	13.67	112.81	Open To Flow (1)
32	18.24	115.08	Shut-In(1)
91	33.72	118.08	End Shut-In(1)
93	16.73	118.14	Open To Flow (2)
122	19.67	119.46	Shut-In(2)
185	155.60	121.63	End Shut-In(2)
186	2349.54	120.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	VSGCM 2%G 98%M	0.14
0.00	230' GIP	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Fisher # 1-9

155 N Market Ste 700
Wichita KS 67202

9 27 17 Kiowa KS

Job Ticket: 28415

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2008.01.13 @ 17:41:36

Tool Information

Drill Pipe:	Length: 4650.00 ft	Diameter: 3.80 inches	Volume: 65.23 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 65.23 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	4653.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4635.00	
Hydraulic tool	5.00			4640.00	
Safety Joint	3.00			4643.00	
Packer	5.00			4648.00	23.00 Bottom Of Top Packer
Packer	5.00			4653.00	
Stubb	1.00			4654.00	
Perforations	5.00			4659.00	
Recorder	0.00	6798	Inside	4659.00	
Recorder	0.00	8358	Inside	4659.00	
Perforations	28.00			4687.00	
Bullnose	3.00			4690.00	37.00 Bottom Packers & Anchor

Total Tool Length: 60.00



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Ken LeBlanc

Fisher # 1-9

9 27 17 Kiowa KS

Job Ticket: 28415

DST#: 2

Test Start: 2008.01.13 @ 17:41:36

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 15.96 in³

Resistivity: 0.00 ohm.m

Salinity: 9500.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	VSGCM 2%G 98%M	0.140
0.00	230' GIP	0.000
0.00		0.000

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6798

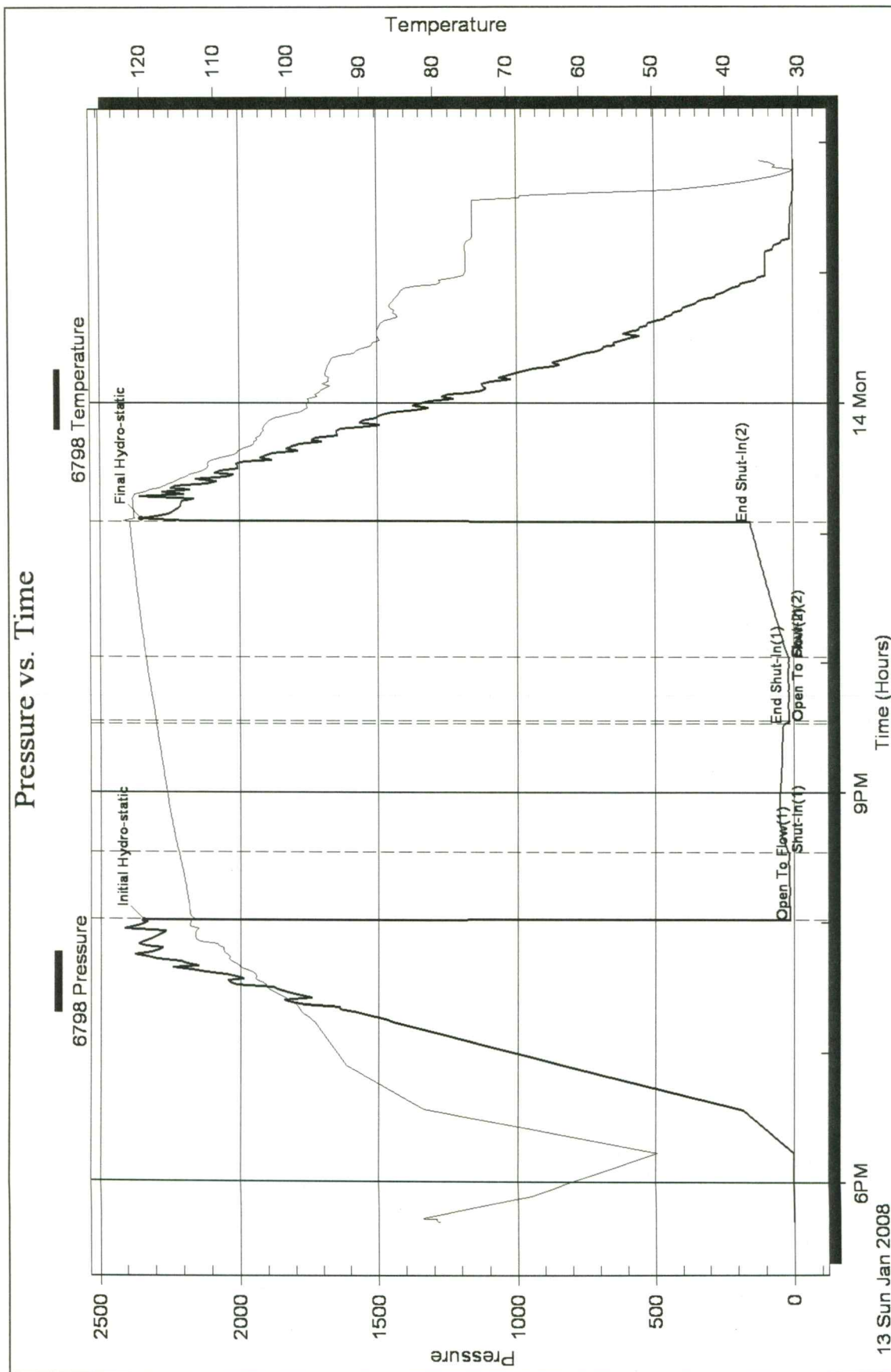
Inside

Vincent Oil Corporation

9 27 17 Klow a KS

DST Test Number: 2

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Ken LeBlanc

9 27 17 Kiowa KS

Fisher # 1-9

Start Date: 2008.01.14 @ 13:12:47

End Date: 2008.01.14 @ 17:36:17

Job Ticket #: 28416 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Ken LeBlanc

Fisher # 1-9

9 27 17 Kiowa KS

Job Ticket: 28416

DST#: 3

Test Start: 2008.01.14 @ 13:12:47

GENERAL INFORMATION:

Formation: **Kinderhook**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:28:17

Time Test Ended: 17:36:17

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Interval: **4685.00 ft (KB) To 4725.00 ft (KB) (TVD)**

Total Depth: 4725.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2149.00 ft (KB)

2135.00 ft (CF)

KB to GR/CF: 14.00 ft

Serial #: 6798 Inside

Press@RunDepth: psig @ 4694.00 ft (KB)

Start Date: 2008.01.14

End Date:

2008.01.14

Capacity: 7000.00 psig

Last Calib.: 2008.01.14

Start Time: 13:12:48

End Time:

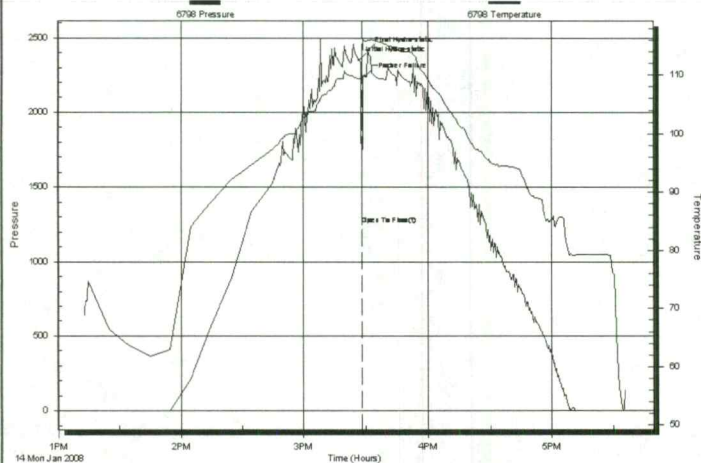
17:36:17

Time On Btm: 2008.01.14 @ 15:26:47

Time Off Btm: 2008.01.14 @ 15:30:47

TEST COMMENT: IF Tool opened packers failed Packer Failure

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2350.92	109.42	Initial Hydro-static
2	1248.76	112.44	Open To Flow (1)
3	2240.37	115.89	--Packer Failure
4	2413.74	115.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
250.00	DM 100%M	3.51
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Fisher # 1-9

155 N Market Ste 700
Wichita KS 67202

9 27 17 Kiowa KS

Job Ticket: 28416

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2008.01.14 @ 13:12:47

Tool Information

Drill Pipe:	Length: 4684.00 ft	Diameter: 3.80 inches	Volume: 65.70 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 67000.00 lb
			Total Volume: 65.70 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	4685.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4667.00	
Hydraulic tool	5.00			4672.00	
Safety Joint	3.00			4675.00	
Packer	5.00			4680.00	23.00 Bottom Of Top Packer
Packer	5.00			4685.00	
Stubb	1.00			4686.00	
Perforations	8.00			4694.00	
Recorder	0.00	6798	Inside	4694.00	
Recorder	0.00	8358	Inside	4694.00	
Perforations	28.00			4722.00	
Bullnose	3.00			4725.00	40.00 Bottom Packers & Anchor

Total Tool Length: 63.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Fisher # 1-9

155 N Market Ste 700
Wichita KS 67202

9 27 17 Kiowa KS

Job Ticket: 28416

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2008.01.14 @ 13:12:47

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 73.00 sec/qt

Water Loss: 13.57 in³

Resistivity: 0.00 ohm.m

Salinity: 10500.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
250.00	DM 100%M	3.507
0.00		0.000

Total Length: 250.00 ft

Total Volume: 3.507 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

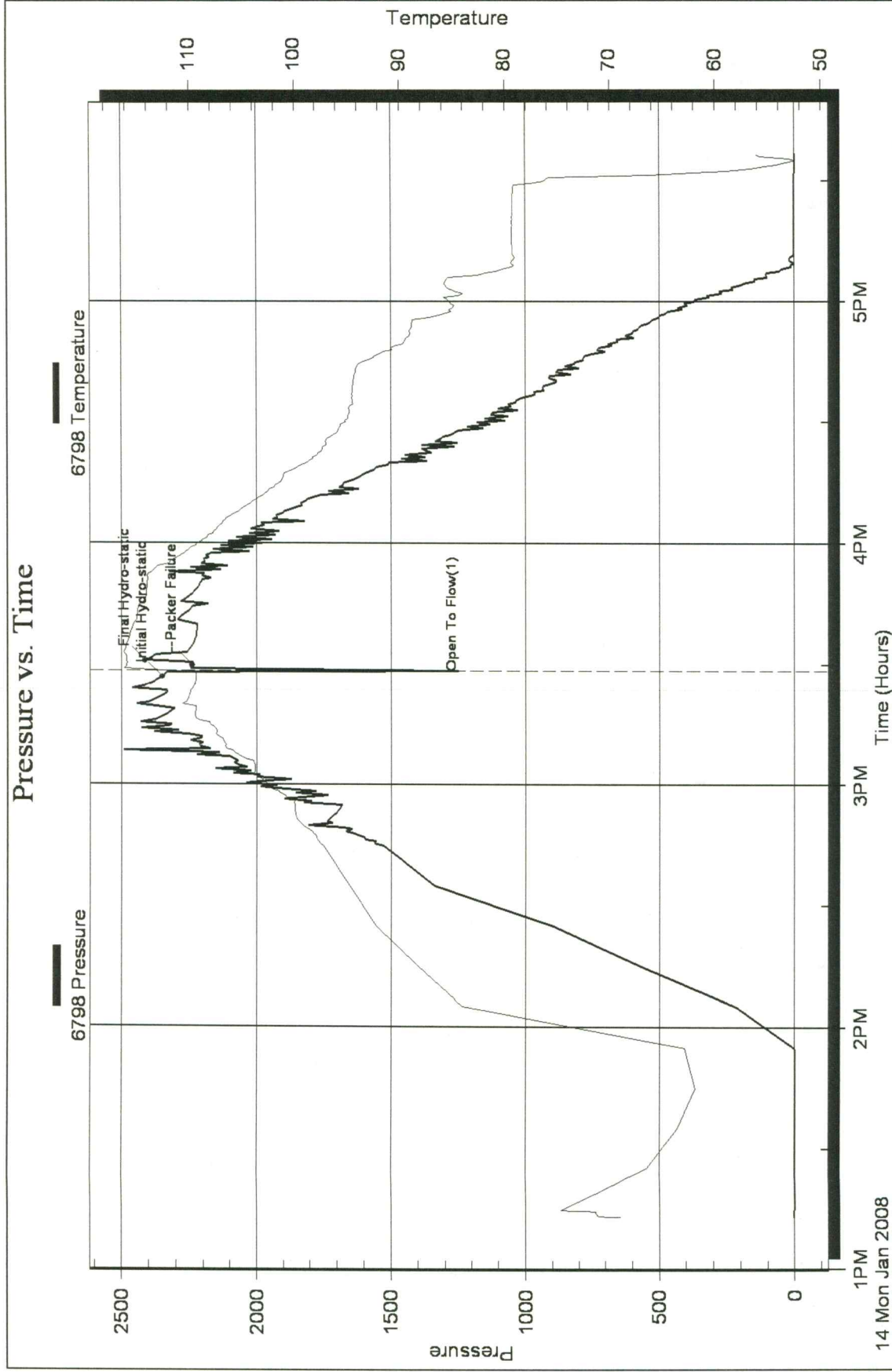
Serial #: 6798

Inside

Vincent Oil Corporation

9 27 17 Klow a KS

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Ken LeBlanc

9 27 17 Kiowa KS

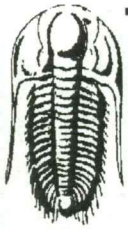
Fisher # 1-9

Start Date: 2008.01.14 @ 17:51:24

End Date: 2008.01.15 @ 00:46:24

Job Ticket #: 28417 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Ken LeBlanc

Fisher # 1-9

9 27 17 Kiowa KS

Job Ticket: 28417

DST#: 4

Test Start: 2008.01.14 @ 17:51:24

GENERAL INFORMATION:

Formation: **Kinderhook**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:06:24

Time Test Ended: 00:46:24

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Interval: **4655.00 ft (KB) To 4725.00 ft (KB) (TVD)**

Total Depth: 4725.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2149.00 ft (KB)

2135.00 ft (CF)

KB to GR/CF: 14.00 ft

Serial #: 6798 Inside

Press@RunDepth: 27.24 psig @ 4662.00 ft (KB)

Start Date: 2008.01.14

End Date:

2008.01.15

Start Time: 17:51:25

End Time:

00:46:24

Capacity: 7000.00 psig

Last Calib.: 2008.01.15

Time On Btm: 2008.01.14 @ 20:04:24

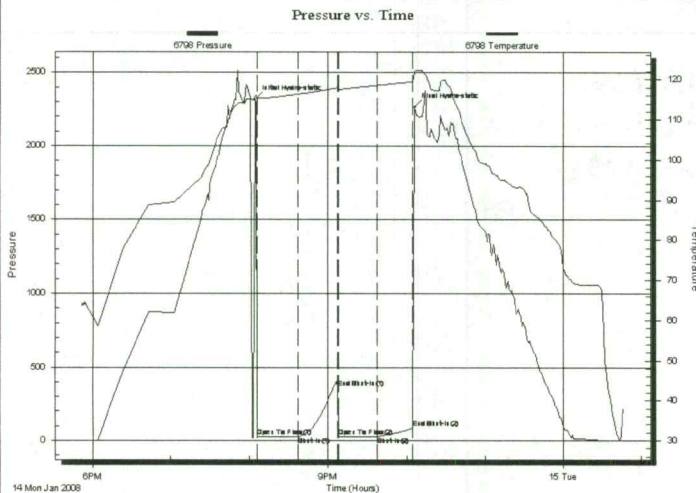
Time Off Btm: 2008.01.14 @ 22:05:54

TEST COMMENT: IF Very weak surface blow Dead in 5 mins.

ISI No blow

FF No blow

FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2319.37	115.73	Initial Hydro-static
2	24.04	115.21	Open To Flow (1)
33	25.17	116.29	Shut-In (1)
63	362.28	117.83	End Shut-In (1)
63	26.47	117.61	Open To Flow (2)
93	27.24	118.52	Shut-In (2)
120	85.97	119.51	End Shut-In (2)
122	2267.28	122.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	DM 100%M	0.21
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Fisher # 1-9

155 N Market Ste 700
Wichita KS 67202

9 27 17 Kiowa KS

Job Ticket: 28417

DST#: 4

ATTN: Ken LeBlanc

Test Start: 2008.01.14 @ 17:51:24

Tool Information

Drill Pipe:	Length: 4653.00 ft	Diameter: 3.80 inches	Volume: 65.27 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			Total Volume: 65.27 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	4655.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	93.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4637.00	
Hydraulic tool	5.00			4642.00	
Safety Joint	3.00			4645.00	
Packer	5.00			4650.00	23.00 Bottom Of Top Packer
Packer	5.00			4655.00	
Stubb	1.00			4656.00	
Perforations	5.00			4661.00	
Change Over Sub	1.00			4662.00	
Recorder	0.00	6798	Inside	4662.00	
Recorder	0.00	8358	Inside	4662.00	
Blank Spacing	31.00			4693.00	
Change Over Sub	1.00			4694.00	
Perforations	28.00			4722.00	
Bullnose	3.00			4725.00	70.00 Bottom Packers & Anchor

Total Tool Length: 93.00



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TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Fisher # 1-9

155 N Market Ste 700
Wichita KS 67202

9 27 17 Kiowa KS

Job Ticket: 28417

DST#: 4

ATTN: Ken LeBlanc

Test Start: 2008.01.14 @ 17:51:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 73.00 sec/qt

Cushion Volume:

bbl

Water Loss: 13.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 10500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	DM 100%M	0.210
0.00		0.000

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6798

Inside

Vincent Oil Corporation

9 27 17 Klow a KS

DST Test Number: 4

