

**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market
Wichita Ks 67202

ATTN: Rick Hiebsch

36-27-18-Kiowa-Ks

1-36 Yohn

Start Date: 2004.12.08 @ 16:25:27

End Date: 2004.12.08 @ 22:50:27

Job Ticket #: 21153 DST #: 1

15-097-21556

C N2 N2 SE

2310 FSL 1320 FEL

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp

1-36 Yohn

36-27-18-Kiowa-Ks

DST # 1

Red Eagle

2004.12.08



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp

1-36 Yohn

125 N Market
Wichita Ks 67202

36-27-18-Kiowa-Ks

Job Ticket: 21153

DST#: 1

ATTN: Rick Hiebsch

Test Start: 2004.12.08 @ 16:25:27

GENERAL INFORMATION:

Formation: **Red Eagle**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 18:13:57

Time Test Ended: 22:50:27

Test Type: **Conventional Bottom Hole**

Tester: **Dan Bangle**

Unit No: **21**

Interval: **3010.00 ft (KB) To 3070.00 ft (KB) (TVD)**

Total Depth: **3070.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2182.00 ft (KB)**

2174.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6799

Inside

Press@RunDepth: **86.29 psig @ 3016.00 ft (KB)**

Start Date: **2004.12.08**

Start Time: **16:25:28**

End Date:

End Time:

2004.12.09

00:34:27

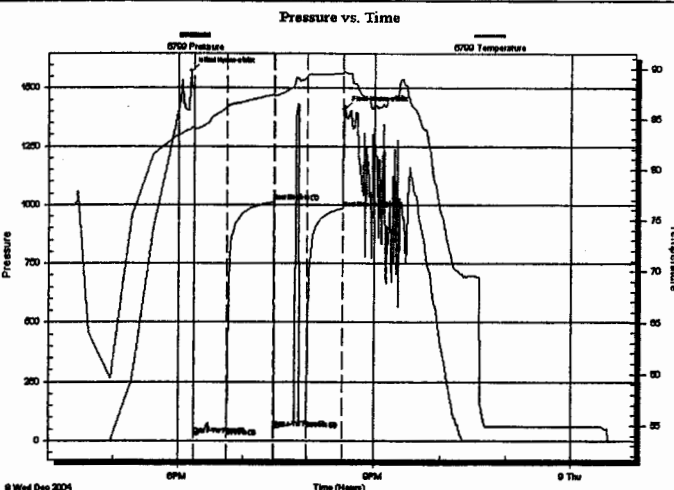
Capacity: **7000.00 psig**

Last Calib.: **2004.12.08**

Time On Btm: **2004.12.08 @ 18:11:57**

Time Off Btm: **2004.12.08 @ 20:32:27**

TEST COMMENT: Slid tool 3' to bottom
F-Weak building to 3 1/2"
FF-Weak building to 1/2" - flushed tool
Times-30-45-30-30



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1571.49	84.01	Initial Hydro-static
3	24.31	83.88	Open To Flow (1)
33	52.64	86.10	Shut-In(1)
77	1011.26	87.40	End Shut-In(1)
77	53.58	87.18	Open To Flow (2)
108	86.29	89.18	Shut-In(2)
140	985.26	89.51	End Shut-In(2)
141	1408.86	89.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Mud	1.68

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

1-36 Yohn

125 N Market
Wichita Ks 67202

36-27-18-Kiowa-Ks

Job Ticket: 21153

DST#: 1

ATTN: Rick Hiebsch

Test Start: 2004.12.08 @ 16:25:27

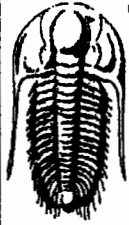
Tool Information

Drill Pipe:	Length: 2995.00 ft	Diameter: 3.80 inches	Volume: 42.01 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 42.01 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3010.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2990.00	
Shut In Tool	5.00			2995.00	
Hydraulic tool	5.00			3000.00	
Packer	5.00			3005.00	21.00 Bottom Of Top Packer
Packer	5.00			3010.00	
Stubb	1.00			3011.00	
Perforations	4.00			3015.00	
Change Over Sub	1.00			3016.00	
Recorder	0.00	6799	Inside	3016.00	
Drill Pipe	31.00			3047.00	
Change Over Sub	1.00			3048.00	
Recorder	0.00	13254	Outside	3048.00	
Perforations	19.00			3067.00	
Bullnose	3.00			3070.00	60.00 Bottom Packers & Anchor

Total Tool Length: 81.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

1-36 Yohn

125 N Market
Wichita Ks 67202

36-27-18-Kiowa-Ks

Job Ticket: 21153

DST#: 1

ATTN: Rick Hiebsch

Test Start: 2004.12.08 @ 16:25:27

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 33.00 sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 60000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	Mud	1.683

Total Length: 120.00 ft Total Volume: 1.683 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

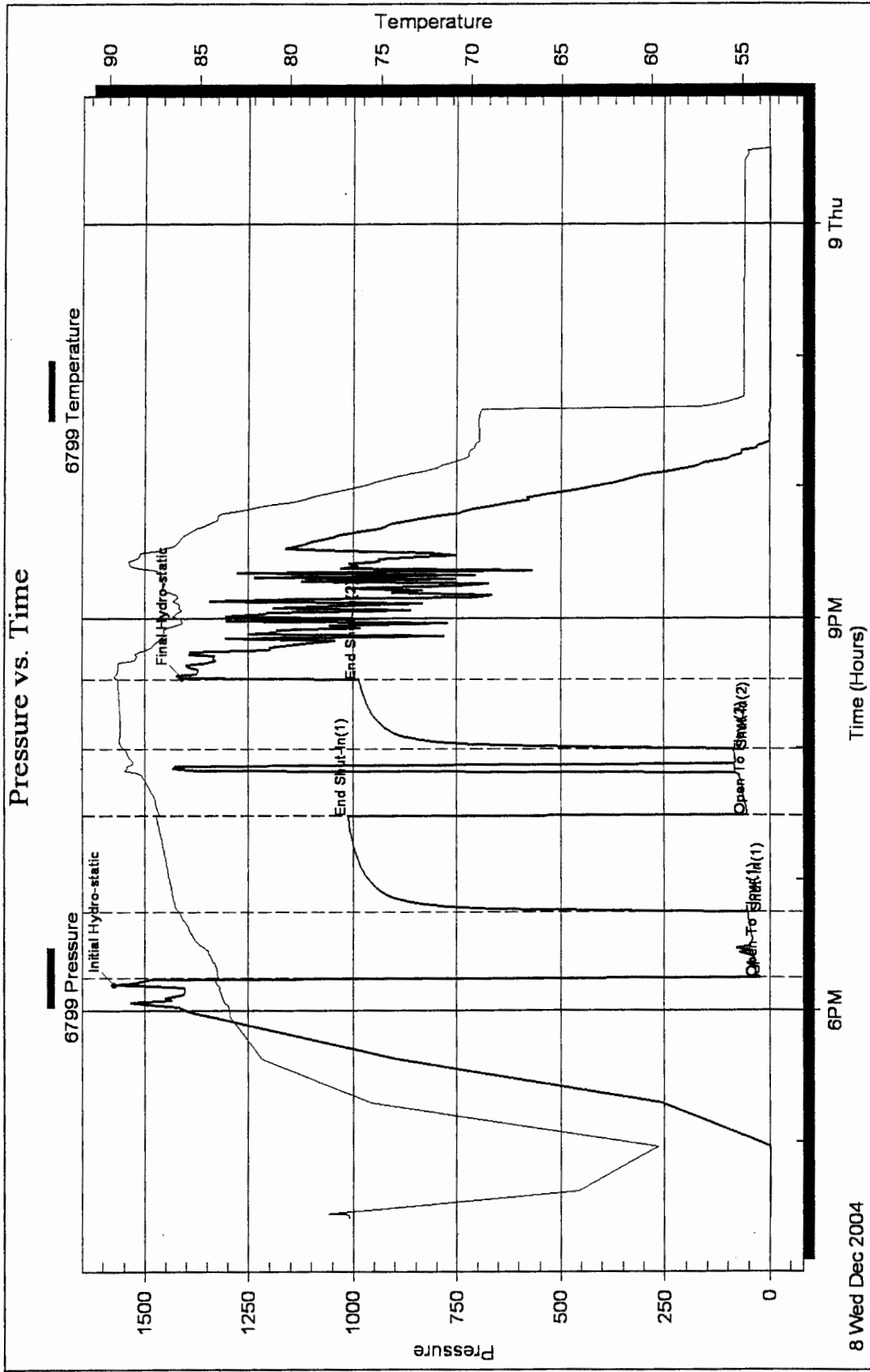
Serial #: 6799

Inside

Vincent Oil Corp

36-27-18-Klow a-Ks

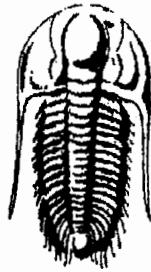
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 21153

Printed: 2004.12.21 @ 15:01:18 Page 5



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market
Wichita Ks 67202

ATTN: Rick Hiebsch

36-27-18-Kiowa-Ks

1-36 Yohn

Start Date: 2004.12.11 @ 01:49:14

End Date: 2004.12.11 @ 08:47:29

Job Ticket #: 19215 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp

1-36 Yohn

36-27-18-Kiowa-Ks

DST # 2

Toronto

2004.12.11



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

1-36 Yohn

125 N Market
Wichita Ks 67202

36-27-18-Kiowa-Ks

Job Ticket: 19215

DST#: 2

ATTN: Rick Hiebsch

Test Start: 2004.12.11 @ 01:49:14

Tool Information

Drill Pipe:	Length: 3996.00 ft	Diameter: 3.80 inches	Volume: 56.05 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Full Loose: 70000.00 lb
			<u>Total Volume: 56.05 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4010.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3990.00	
Shut In Tool	5.00			3995.00	
Hydraulic tool	5.00			4000.00	
Packer	5.00			4005.00	21.00 Bottom Of Top Packer
Packer	5.00			4010.00	
Stubb	2.00			4012.00	
Recorder	0.00	6625	Inside	4012.00	
Anchor	16.00			4028.00	
Recorder	0.00	10991	Outside	4028.00	
Bullnose	2.00			4030.00	20.00 Bottom Packers & Anchor
Total Tool Length:	41.00				



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

1-36 Yohn

125 N Market
Wichita Ks 67202

36-27-18-Kiowa-Ks

Job Ticket: 19215

DST#: 2

ATTN: Rick Hebsch

Test Start: 2004.12.11 @ 01:49:14

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: 0.90 ohm.m	Gas Cushion Pressure: psig		
Salinity: 7300.00 ppm			
Filter Cake: 0.32 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	trace of gip	0.000
2.00	VSGCM 2% gas 96% mud	0.028

Total Length: 2.00 ft Total Volume: 0.028 bbl

Num Fluid Samples: 0

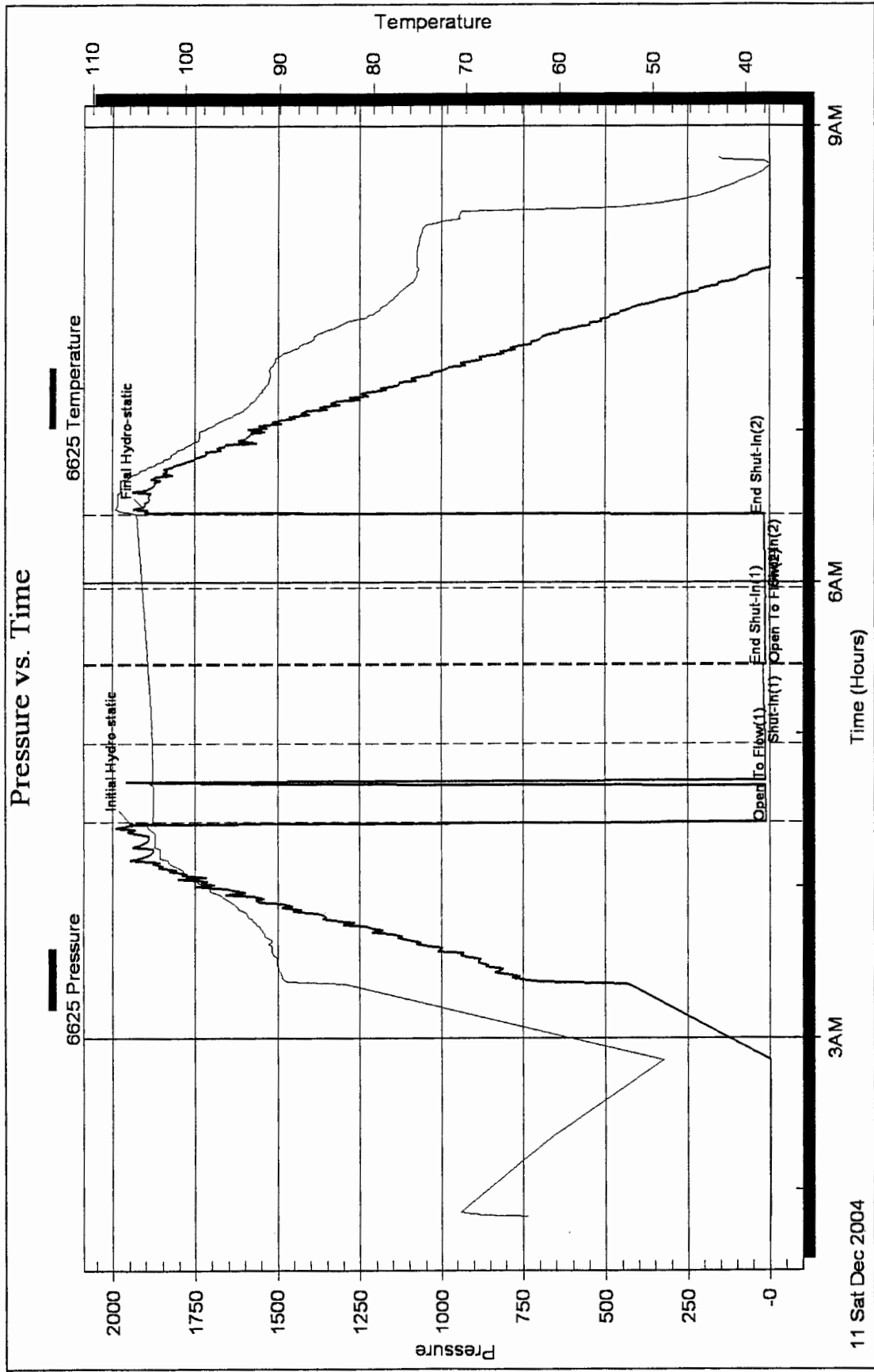
Num Gas Bombs: 0

Serial #:

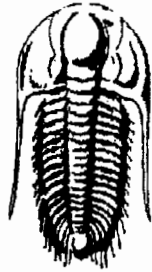
Laboratory Name:

Laboratory Location:

Recovery Comments:



11 Sat Dec 2004



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market
Wichita Ks 67202

ATTN: Rick Hiebsch

36-27-18-Kiowa-Ks

1-36 Yohn

Start Date: 2004.12.12 @ 01:46:33

End Date: 2004.12.12 @ 09:32:33

Job Ticket #: 19216 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp

1-36 Yohn

36-27-18-Kiowa-Ks

DST # 3

Lansing

2004.12.12



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp

1-36 Yohn

125 N Market
Wichita Ks 67202

36-27-18-Kiowa-Ks

Job Ticket: 19216

DST#: 3

ATTN: Rick Hiebsch

Test Start: 2004.12.12 @ 01:46:33

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:18:18

Time Test Ended: 09:32:33

Test Type: Conventional Bottom Hole

Tester: Darren L.Amerine

Unit No: 30

Interval: 4182.00 ft (KB) To 4190.00 ft (KB) (TVD)

Reference Elevations: 2182.00 ft (KB)

Total Depth: 4190.00 ft (KB) (TVD)

2174.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6625

Inside

Press@RunDepth: 46.63 psig @ 4183.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2004.12.12

End Date:

2004.12.12

Last Calib.: 2004.12.12

Start Time: 01:46:36

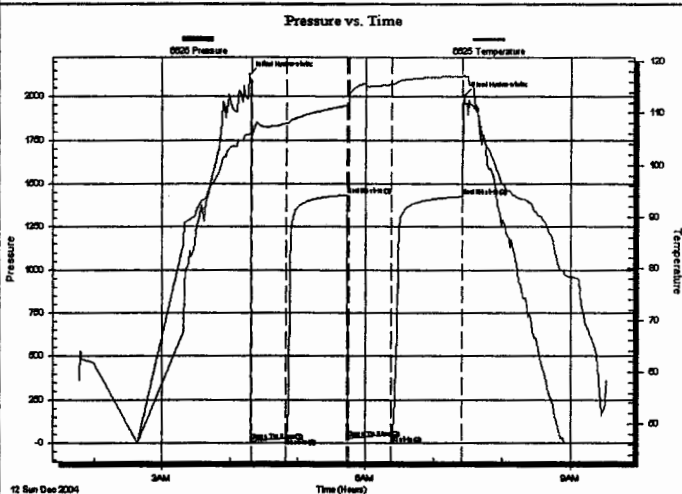
End Time:

09:32:33

Time On Btm: 2004.12.12 @ 04:16:33

Time Off Btm: 2004.12.12 @ 07:26:18

TEST COMMENT: IF: Weak blow built to 1" in H2O bucket.
IS: Bled down for 10 mins. no blow back.
FF: No blow wait 20 mins. flush tool no blow.
FS: No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2123.42	105.96	Initial Hydro-static
2	10.70	105.16	Open To Flow (1)
33	27.48	108.04	Shut-In(1)
88	1434.86	111.48	End Shut-In(1)
89	28.95	112.41	Open To Flow (2)
127	46.63	115.62	Shut-In(2)
188	1426.30	117.14	End Shut-In(2)
190	2004.65	117.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	SMCW 4% mud 96% water	0.91

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

1-36 Yohn

125 N Market
Wichita Ks 67202

36-27-18-Kiowa-Ks

Job Ticket: 19216

DST#: 3

ATTN: Rick Hiebsch

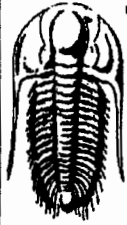
Test Start: 2004.12.12 @ 01:46:33

Tool Information

Drill Pipe:	Length: 4183.00 ft	Diameter: 3.80 inches	Volume: 58.68 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 58.68 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4182.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	8.00 ft			
Tool Length:	29.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4162.00	
Shut In Tool	5.00			4167.00	
Hydraulic tool	5.00			4172.00	
Packer	5.00			4177.00	21.00 Bottom Of Top Packer
Packer	5.00			4182.00	
Stubb	1.00			4183.00	
Recorder	0.00	6625	Inside	4183.00	
Anchor	4.00			4187.00	
Recorder	0.00	10991	Outside	4187.00	
Bullnose	3.00			4190.00	8.00 Bottom Packers & Anchor
Total Tool Length:	29.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

1-36 Yohn

125 N Market
Wichita Ks 67202

36-27-18-Kiowa-Ks

Job Ticket: 19216

DST#: 3

ATTN: Rick Hiebsch

Test Start: 2004.12.12 @ 01:46:33

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	75000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.57 in ³	Gas Cushion Type:		
Resistivity: 0.90 ohm.m	Gas Cushion Pressure: psig		
Salinity: 8000.00 ppm			
Filter Cake: 0.32 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	SMCW 4% mud 96% water	0.912

Total Length: 65.00 ft Total Volume: 0.912 bbl

Num Fluid Samples: 0

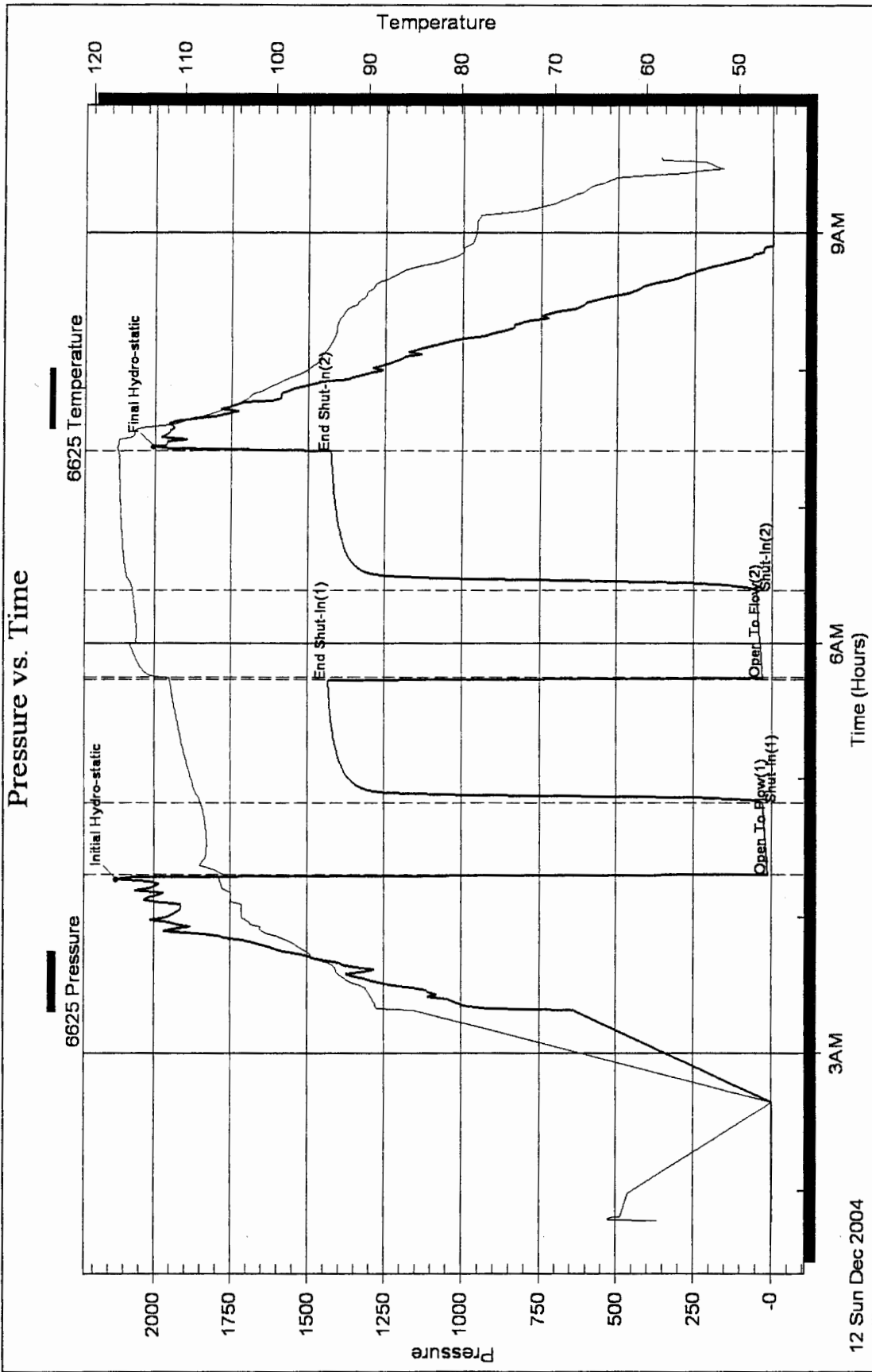
Num Gas Bombs: 0

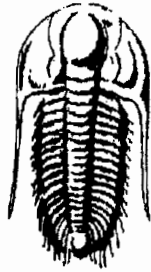
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 0.1@75'=75000





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market
Wichita Ks 67202

ATTN: Rick Hiebsch

36-27-18-Kiowa-Ks

1-36 Yohn

Start Date: 2004.12.14 @ 02:54:38

End Date: 2004.12.14 @ 09:25:38

Job Ticket #: 19907 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp

1-36 Yohn

36-27-18-Kiowa-Ks

DST # 4

Marmaton

2004.12.14



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp
 125 N Market
 Wichita Ks 67202
 ATTN: Rick Hiebsch

1-36 Yohn
 36-27-18-Kiowa-Ks
 Job Ticket: 19907 DST#: 4
 Test Start: 2004.12.14 @ 02:54:38

GENERAL INFORMATION:

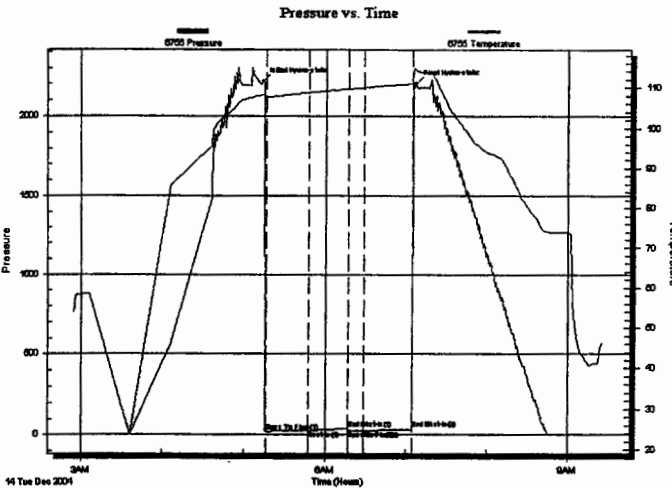
Formation: **Marmaton**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 05:16:38
 Time Test Ended: 09:25:38
 Interval: **4596.00 ft (KB) To 4730.00 ft (KB) (TVD)**
 Total Depth: **4730.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Gary Fevoteaux**
 Unit No: **23**
 Reference Elevations: **2182.00 ft (KB)**
2174.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 6755

Inside

Press@RunDepth: **26.21 psig @ 4597.00 ft (KB)**
 Start Date: **2004.12.14** End Date: **2004.12.14**
 Start Time: **02:54:43** End Time: **09:25:37**
 Capacity: **7000.00 psig**
 Last Calib.: **2004.12.14**
 Time On Btrm: **2004.12.14 @ 05:14:08**
 Time Off Btrm: **2004.12.14 @ 07:07:38**

TEST COMMENT: IF: Weak blow . 1" decreasing.
 IS: No blow .
 FF: Weak blow . Dead in 12 mins.
 FS: No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2215.81	108.16	Initial Hydro-static
3	22.39	107.65	Open To Flow (1)
34	25.03	108.76	Shut-In(1)
63	39.00	109.68	End Shut-In(1)
63	28.78	109.64	Open To Flow (2)
75	26.21	109.98	Shut-In(2)
111	35.31	111.00	End Shut-In(2)
114	2203.18	114.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	DRLG. Mud	0.28

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

1-36 Yohn

125 N Market
Wichita Ks 67202

36-27-18-Kiowa-Ks

Job Ticket: 19907

DST#: 4

ATTN: Rick Hebsch

Test Start: 2004.12.14 @ 02:54:38

Tool Information

Drill Pipe:	Length: 4592.00 ft	Diameter: 3.80 inches	Volume: 64.41 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 94000.00 lb
			<u>Total Volume: 64.41 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 71000.00 lb
Depth to Top Packer:	4596.00 ft			Final 71000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	134.00 ft			
Tool Length:	154.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4577.00	
Shut In Tool	5.00			4582.00	
Hydraulic tool	5.00			4587.00	
Packer	4.00			4591.00	20.00 Bottom Of Top Packer
Packer	5.00			4596.00	
Stubb	1.00			4597.00	
Recorder	0.00	6755	Inside	4597.00	
Perforations	3.00			4600.00	
Change Over Sub	1.00			4601.00	
Blank Spacing	123.00			4724.00	
Change Over Sub	1.00			4725.00	
Recorder	0.00	13222	Outside	4725.00	
Bullnose	5.00			4730.00	134.00 Bottom Packers & Anchor

Total Tool Length: 154.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

1-36 Yohn

125 N Market
Wichita Ks 67202

36-27-18-Kiowa-Ks

Job Ticket: 19907

DST#: 4

ATTN: Rick Hiebsch

Test Start: 2004.12.14 @ 02:54:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6500 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
20.00	DRLG. Mud	0.281

Total Length: 20.00 ft

Total Volume: 0.281 bbf

Num Fluid Samples: 0

Num Gas Borrb: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6755

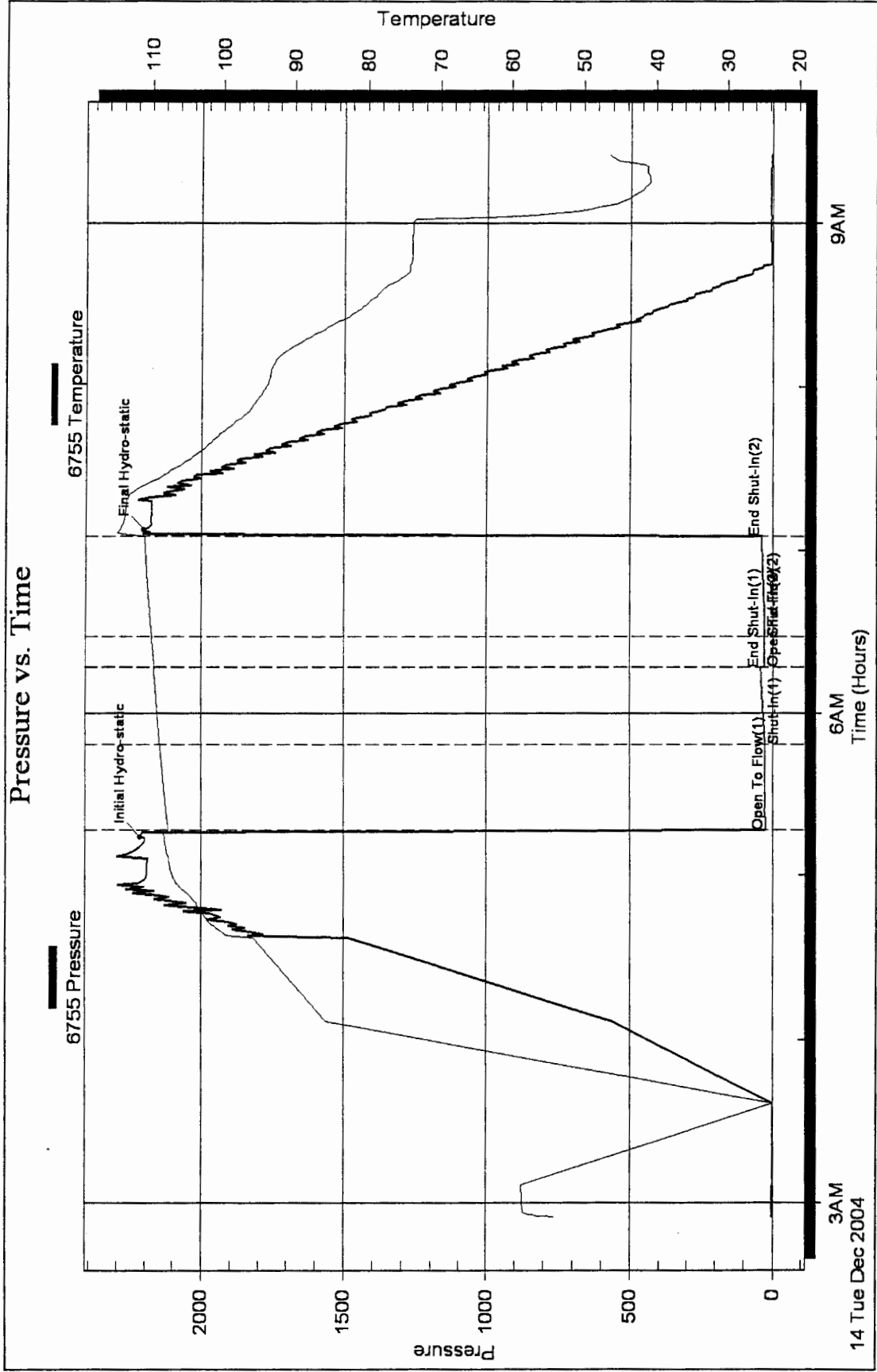
Inside

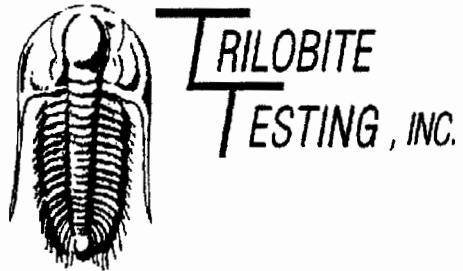
Vincent Oil Corp

36-27-18-Klow a-Ks

DST Test Number: 4

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market
Wichita Ks 67202

ATTN: Rick Hiebsch

36-27-18-Kiowa-Ks

1-36 Yohn

Start Date: 2004.12.14 @ 21:41:54

End Date: 2004.12.15 @ 08:39:39

Job Ticket #: 19908 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp

1-36 Yohn

36-27-18-Kiowa-Ks

DST # 5

Miss.

2004.12.14



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp

1-36 Yohn

125 N Market
Wichita Ks 67202

36-27-18-Kiowa-Ks

Job Ticket: 19908

DST#: 5

ATTN: Rick Hebsch

Test Start: 2004.12.14 @ 21:41:54

GENERAL INFORMATION:

Formation: Miss.

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:23:39

Time Test Ended: 08:39:39

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 23

Interval: 4710.00 ft (KB) To 4782.00 ft (KB) (TVD)

Reference Elevations: 2182.00 ft (KB)

Total Depth: 4782.00 ft (KB) (TVD)

2174.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 8.00 ft

Serial #: 6755 Inside

Press@RunDepth: 203.05 psig @ 4711.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2004.12.14

End Date:

2004.12.15

Last Calib.:

2004.12.15

Start Time: 21:41:59

End Time:

08:39:39

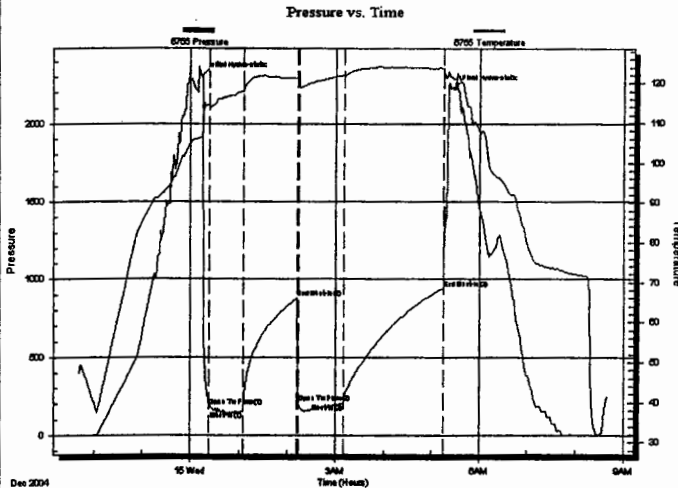
Time On Btm:

2004.12.15 @ 00:14:09

Time Off Btm:

2004.12.15 @ 05:28:09

TEST COMMENT: IF: Strong blow . GTS 4 min. " See gas flow report "
IS: Weak blow . 1/4"
FF: Strong blow . " See gas flow report "
FS: No blow .



PRESSURE SUMMARY

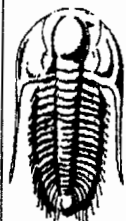
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2303.98	106.50	Initial Hydro-static
10	185.47	114.19	Open To Flow (1)
51	151.81	117.91	Shut-In(1)
117	879.85	121.37	End Shut-In(1)
120	209.19	118.99	Open To Flow (2)
177	203.05	121.97	Shut-In(2)
301	943.84	123.74	End Shut-In(2)
314	2224.42	121.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	SOCM 1% o 99% m	0.91
185.00	GOCM 18% g 12% o 70% m	2.60
190.00	GOCM 23% g 27% o 50% m	2.67

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

1-36 Yohn

125 N Market
Wichita Ks 67202

36-27-18-Kiowa-Ks

Job Ticket: 19908

DST#: 5

ATTN: Rick Hiebsch

Test Start: 2004.12.14 @ 21:41:54

Tool Information

Drill Pipe:	Length: 4716.00 ft	Diameter: 3.80 inches	Volume: 66.15 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 128000.0 lb
			<u>Total Volume: 66.15 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 74000.00 lb
Depth to Top Packer:	4710.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	72.00 ft			
Tool Length:	92.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4691.00	
Shut In Tool	5.00			4696.00	
Hydraulic tool	5.00			4701.00	
Packer	4.00			4705.00	20.00 Bottom Of Top Packer
Packer	5.00			4710.00	
Stubb	1.00			4711.00	
Recorder	0.00	6755	Inside	4711.00	
Perforations	3.00			4714.00	
Change Over Sub	1.00			4715.00	
Blank Spacing	61.00			4776.00	
Change Over Sub	1.00			4777.00	
Recorder	0.00	13222	Outside	4777.00	
Bullnose	5.00			4782.00	72.00 Bottom Packers & Anchor

Total Tool Length: 92.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

1-36 Yohn

125 N Market
Wichita Ks 67202

36-27-18-Kiowa-Ks

Job Ticket: 19908

DST#: 5

ATTN: Rick Hiebsch

Test Start: 2004.12.14 @ 21:41:54

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	7000 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.14 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 7000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	SOCM 1% o 99% m	0.912
185.00	GOCM 18% g 12% o 70% m	2.595
190.00	GOCM 23% g 27% o 50% m	2.665

Total Length: 440.00 ft Total Volume: 6.172 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

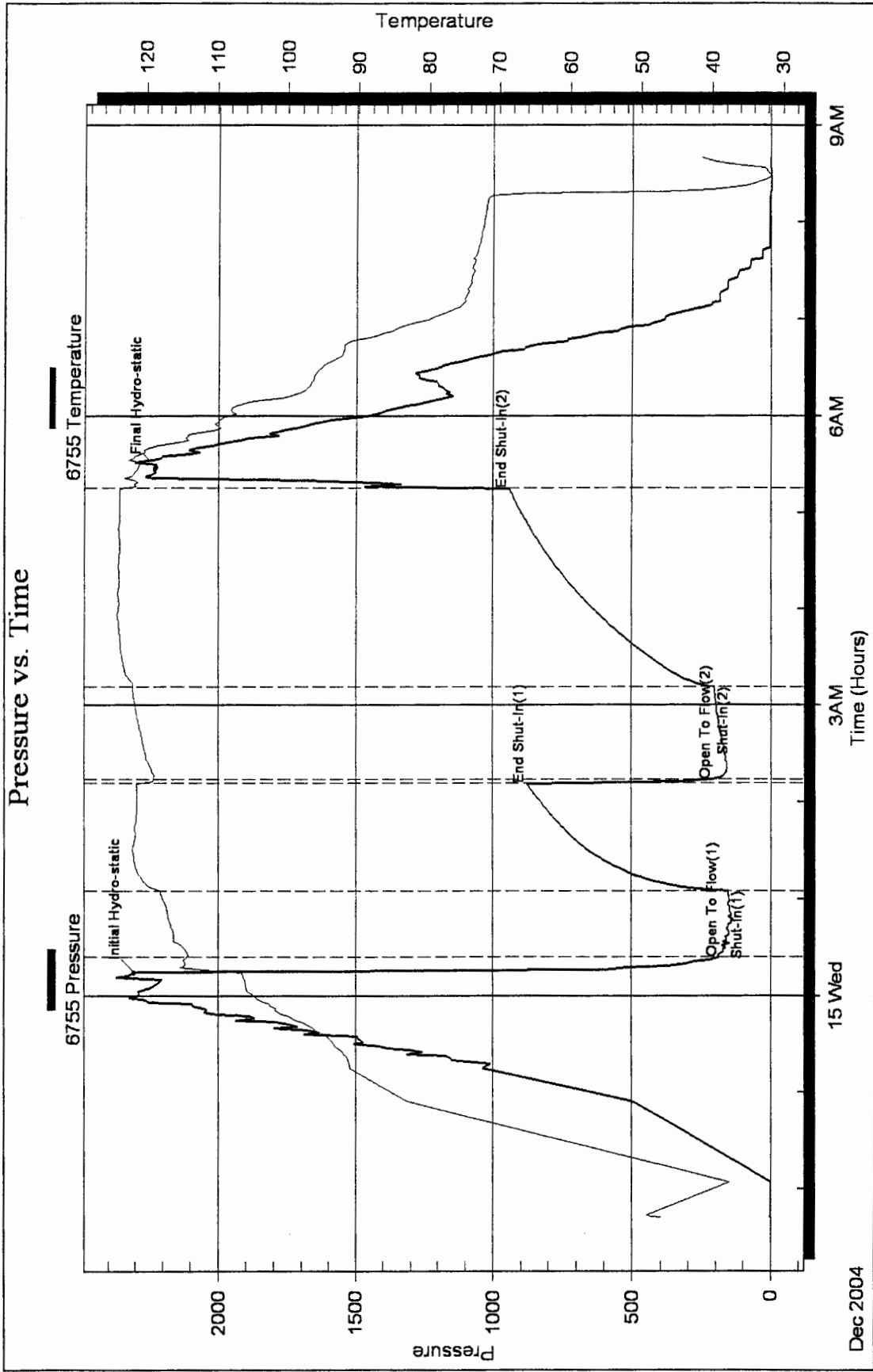
Serial #: GP-5

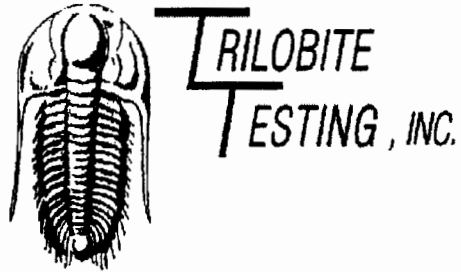
Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N Market
Wichita Ks 67202

ATTN: Rick Hiebsch

36-27-18-Kiowa-Ks

1-36 Yohn

Start Date: 2004.12.15 @ 17:26:52

End Date: 2004.12.16 @ 05:26:37

Job Ticket #: 19909 DST #: 6

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp

1-36 Yohn

36-27-18-Kiowa-Ks

DST # 6

Miss.

2004.12.15



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp
125 N Market
Wichita Ks 67202
ATTN: Rick Hiebsch

1-36 Yohn
36-27-18-Kiowa-Ks
Job Ticket: 19909 DST#: 6
Test Start: 2004.12.15 @ 17:26:52

GENERAL INFORMATION:

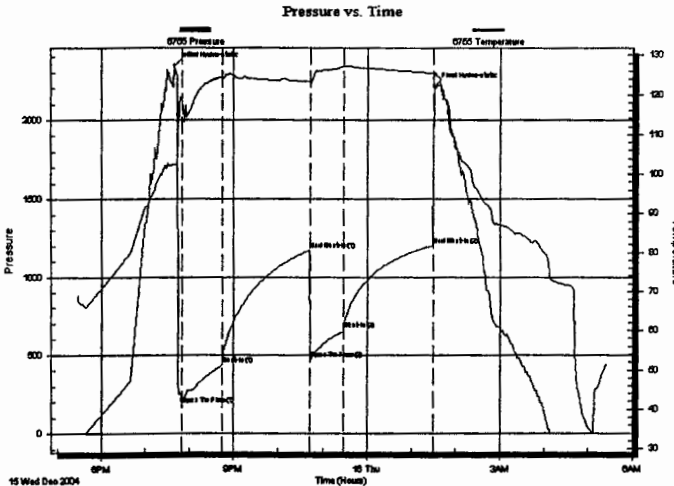
Formation: **Miss.**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 19:50:22
Time Test Ended: 05:26:37
Interval: **4713.00 ft (KB) To 4797.00 ft (KB) (TVD)**
Total Depth: **4797.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Gary Pevoteaux**
Unit No: **23**
Reference Elevations: **2182.00 ft (KB)**
2174.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 6755

Inside

Press@RunDepth: **660.65 psig @ 4714.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2004.12.15** End Date: **2004.12.16** Last Calib.: **2004.12.16**
Start Time: **17:26:57** End Time: **05:26:37** Time On Btrm: **2004.12.15 @ 19:40:22**
Time Off Btrm: **2004.12.16 @ 01:30:07**

TEST COMMENT: **IF: Strong blow . GTS in 7.5 mins. " See gas flow report "**
IS: Fair blow .
FF: Strong blow . " See gas flow report "
FS: Strong blow . B.O.B.



PRESSURE SUMMARY

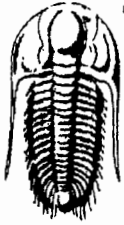
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2341.75	102.44	Initial Hydro-static
10	182.89	117.79	Open To Flow (1)
65	435.87	124.32	Shut-in(1)
182	1171.77	123.28	End Shut-In(1)
183	473.63	123.11	Open To Flow (2)
229	660.65	127.20	Shut-In(2)
349	1202.25	125.49	End Shut-In(2)
350	2211.53	125.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	SOCM 1%o 99%o m	1.74
248.00	G&OC,WM 20%g 20%o 18%w 42%o m	3.48
248.00	G&OC,MV 30%g 25%o 12%o m 33%w	3.48
248.00	G&OCW 20%g 18%o 62%w	3.48
744.00	SWw / o specs Fw .13 ohms @ 41deg.	10.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

1-36 Yohn

125 N Market
Wichita Ks 67202

36-27-18-Kiowa-Ks

Job Ticket: 19909

DST#: 6

ATTN: Rick Hiebsch

Test Start: 2004.12.15 @ 17:26:52

Tool Information

Drill Pipe:	Length: 4714.00 ft	Diameter: 3.80 inches	Volume: 66.13 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 66.13 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4713.00 ft			Final 79000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	84.00 ft			
Tool Length:	104.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4694.00	
Shut In Tool	5.00			4699.00	
Hydraulic tool	5.00			4704.00	
Packer	4.00			4708.00	20.00 Bottom Of Top Packer
Packer	5.00			4713.00	
Stubb	1.00			4714.00	
Recorder	0.00	6755	Inside	4714.00	
Perforations	8.00			4722.00	
Change Over Sub	1.00			4723.00	
Perforations	5.00			4728.00	
Blank Spacing	63.00			4791.00	
Change Over Sub	1.00			4792.00	
Recorder	0.00	13222	Outside	4792.00	
Bullnose	5.00			4797.00	84.00 Bottom Packers & Anchor
Total Tool Length:	104.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

1-36 Yohn

125 N Market
Wichita Ks 67202

36-27-18-Kiowa-Ks

Job Ticket: 19909

DST#: 6

ATTN: Rick Hiebsch

Test Start: 2004.12.15 @ 17:26:52

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

117000 ppm

Viscosity: 75.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	SOCM 1%o 99%m	1.739
248.00	G&OC,WM 20%g 20%o 18%w 42%m	3.479
248.00	G&OC,MV 30%g 25%o 12%m 33%w	3.479
248.00	G&OCW 20%g 18%o 62%w	3.479
744.00	SW w / o specs Rw .13 ohms @ 41deg.	10.436

Total Length: 1612.00 ft

Total Volume: 22.612 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6755

Inside

Vincent Oil Corp

36-27-18-Klow a-Ks

DST Test Number: 6

