

**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Southwind Petroleum Corp.**

1400 W 14th  
Wichita KS 67203

ATTN: Willis Nigh

**35-276-18w Kiowa**

**Taylor #1**

Start Date: 2006.02.16 @ 00:30:50

End Date: 2006.02.16 @ 05:42:50

Job Ticket #: 23469      DST #: 1

15-097-21585-00-00

Southwind Petroleum Corp.

Taylor #1

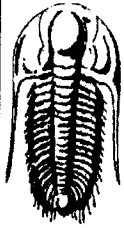
35-276-18w Kiowa

DST # 1

Krider

2006.02.16

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Southwind Petroleum Corp.

Taylor #1

1400 W 14th  
Wichita KS 67203

35-27n-18w Kiowa

Job Ticket: 23469

DST#: 1

ATTN: Willis Nigh

Test Start: 2006.02.16 @ 00:30:50

## GENERAL INFORMATION:

Formation: **Krider**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 02:07:50

Time Test Ended: 05:42:50

Test Type: **Conventional Bottom Hole**

Tester: **Gerald Adams**

Unit No: **19**

Interval: **2413.00 ft (KB) To 2452.00 ft (KB) (TVD)**

Total Depth: **2452.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2179.00 ft (KB)**

**2171.00 ft (CF)**

KB to GR/CF: **8.00 ft**

Serial #: **6625**

Inside

Press@RunDepth: **56.10 psig @ 2414.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2006.02.16**

End Date: **2006.02.16**

Last Calib.: **2006.02.16**

Start Time: **00:30:51**

End Time: **05:42:50**

Time On Btm: **2006.02.16 @ 02:03:50**

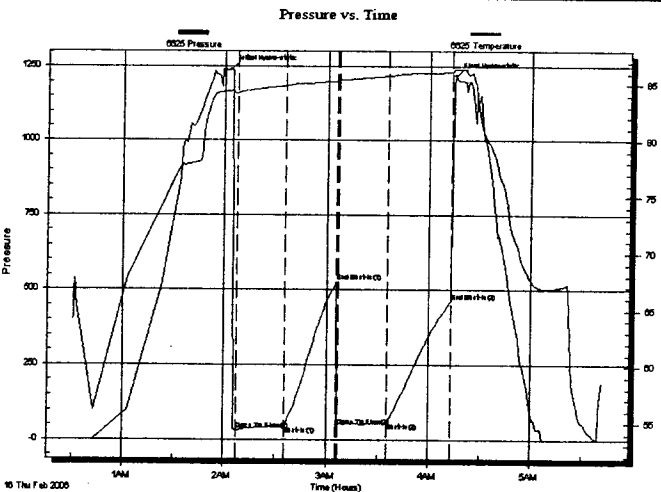
Time Off Btm: **2006.02.16 @ 04:15:20**

TEST COMMENT: **IF: Strong blow . B.O.B. in 5 mins. Died to 5".**

**IS: No blow.**

**FF: Fair to strong blow .B.O.B. in 16 mins. Died to 7".**

**FIS: No blow.**



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1239.28	84.48	Initial Hydro-static
4	30.14	84.30	Open To Flow (1)
32	45.01	84.93	Shut-In(1)
62	526.68	85.35	End Shut-In(1)
63	44.56	85.45	Open To Flow (2)
92	56.10	85.79	Shut-In(2)
130	462.07	86.14	End Shut-In(2)
132	1217.87	86.41	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Southwind Petroleum Corp.

**Taylor #1**

1400 W 14th  
Wichita KS 67203

**35-27n-18w Kiowa**

Job Ticket: 23469      DST#: 1

ATTN: Willis Nigh

Test Start: 2006.02.16 @ 00:30:50

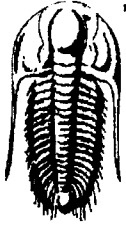
### Tool Information

Drill Pipe:	Length: 2347.00 ft	Diameter: 3.80 inches	Volume: 32.92 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 57.00 ft	Diameter: 2.25 inches	Volume: 0.28 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 33.20 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	2413.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	39.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:  
Slid 5' to bottom

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2390.00	
Hydraulic tool	5.00			2395.00	
Jars	5.00			2400.00	
Safety Joint	3.00			2403.00	
Packer	5.00			2408.00	28.00      Bottom Of Top Packer
Packer	5.00			2413.00	
Stubb	1.00			2414.00	
Recorder	0.00	6625	Inside	2414.00	
Perforations	35.00			2449.00	
Recorder	0.00	13255	Outside	2449.00	
Bullnose	3.00			2452.00	39.00      Bottom Packers & Anchor

**Total Tool Length: 67.00**



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Southwind Petroleum Corp.

**Taylor #1**

1400 W 14th  
Wichita KS 67203

**35-27n-18w Kiowa**

Job Ticket: 23469

**DST#: 1**

ATTN: Willis Nigh

Test Start: 2006.02.16 @ 00:30:50

### Mud and Cushion Information

Mud Type: Water

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

120000 ppm

Viscosity: 28.00 sec/qt

Cushion Volume:

bbbl

Water Loss: in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 120000.00 ppm

Filter Cake: 0.02 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbbl

Total Length:

ft

Total Volume:

bbbl

Num Fluid Samples: 0

Num Gas Bombs: 0

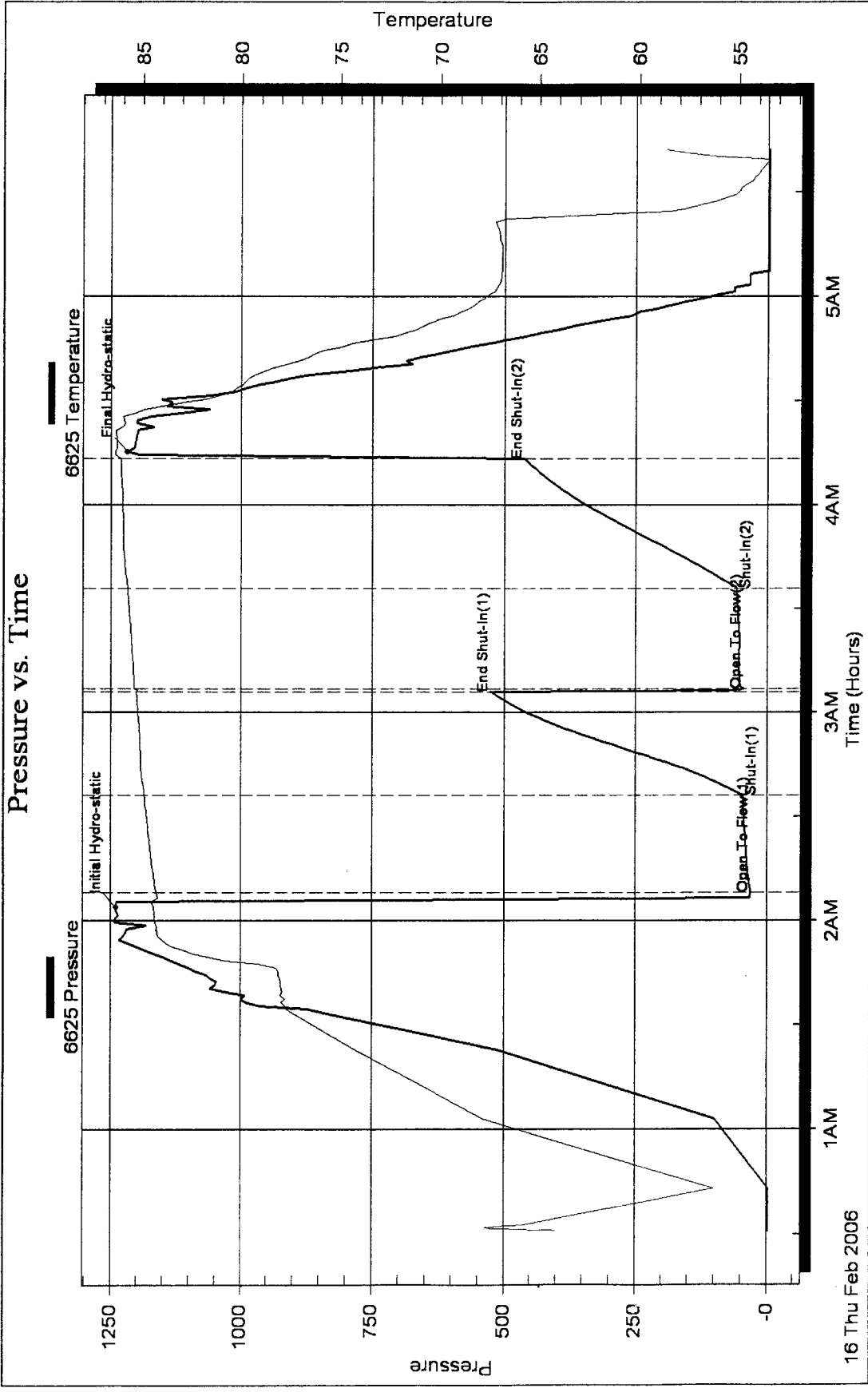
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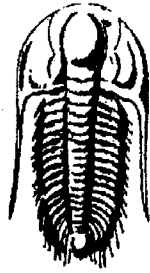
Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Southwind Petroleum Corp.**

1400 W 14th  
Wichita KS 67203

ATTN: Willis Nigh

**35-27n-18w Kiowa**

**Taylor #1**

Start Date: 2006.02.17 @ 16:58:31

End Date: 2006.02.17 @ 22:38:31

Job Ticket #: 23470                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Southwind Petroleum Corp.

Taylor #1

35-27n-18w Kiowa

DST # 2

Howard

2006.02.17



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Southwind Petroleum Corp.

1400 W 14th  
Wichita KS 67203

ATTN: Willis Nigh

**Taylor #1**

**35-27n-18w Kiowa**

Job Ticket: 23470      DST#: 2

Test Start: 2006.02.17 @ 16:58:31

### GENERAL INFORMATION:

Formation: **Howard**

Deviated: **No** Whipstock:                      ft (KB)

Time Tool Opened: 19:39:31

Time Test Ended: 22:38:31

Test Type: **Conventional Bottom Hole**

Tester: **Gerald Adams**

Unit No: **19**

Interval: **3490.00 ft (KB) To 3501.00 ft (KB) (TVD)**

Total Depth: **3501.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2179.00 ft (KB)**

**2171.00 ft (CF)**

KB to GR/CF: **8.00 ft**

**Serial #: 6625      Inside**

Press@RunDepth:                      psig @      3491.00 ft (KB)

Start Date:                      2006.02.17

End Date:                      2006.02.17

Capacity:                      7000.00 psig

Last Calib.:                      2006.02.17

Start Time:                      16:58:32

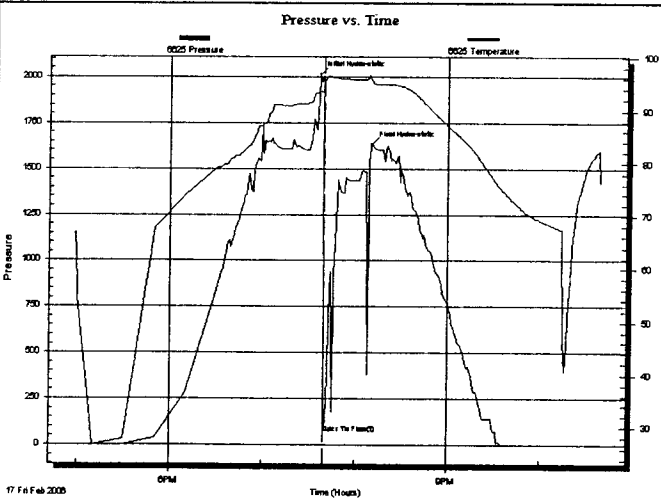
End Time:                      22:38:31

Time On Btm:      2006.02.17 @ 19:36:31

Time Off Btm:      2006.02.17 @ 20:10:01

**TEST COMMENT:** **IF: Very weak surface blow.**

Hit bridge 32' off bottom, slid 12' and hit solid bridge, tool opened, packers seated, but still 18' off bottom. Tried working tool with no success. Came out of hole. Misru



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2010.32	93.70	Initial Hydro-static
3	62.30	95.46	Open To Flow (1)
34	1631.04	95.66	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
10.00	Very thick mud	0.05
0.00		0.00

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC.**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Southwind Petroleum Corp.

Taylor #1

1400 W 14th  
Wichita KS 67203

35-27n-18w Kiowa

Job Ticket: 23470      DST#: 2

ATTN: Willis Nigh

Test Start: 2006.02.17 @ 16:58:31

### Tool Information

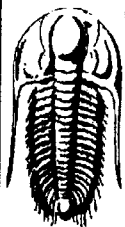
Drill Pipe:	Length: 3207.00 ft	Diameter: 3.80 inches	Volume: 44.99 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 287.00 ft	Diameter: 2.25 inches	Volume: 1.41 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 46.40 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	3490.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3467.00	
Hydraulic tool	5.00			3472.00	
Jars	5.00			3477.00	
Safety Joint	3.00			3480.00	
Packer	5.00			3485.00	28.00      Bottom Of Top Packer
Packer	5.00			3490.00	
Stubb	1.00			3491.00	
Recorder	0.00	6625	Inside	3491.00	
Perforations	7.00			3498.00	
Recorder	0.00	13255	Outside	3498.00	
Bullhose	3.00			3501.00	11.00      Bottom Packers & Anchor

**Total Tool Length: 39.00**



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# DRILL STEM TEST REPORT

FLUID SUMMARY

Southwind Petroleum Corp.

Taylor #1

1400 W 14th  
Wichita KS 67203

35-27n-18w Kiowa

Job Ticket: 23470

DST#: 2

ATTN: Willis Nigh

Test Start: 2006.02.17 @ 16:58:31

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

7000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 0.02 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Very thick mud	0.049
0.00		0.000

Total Length: 10.00ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

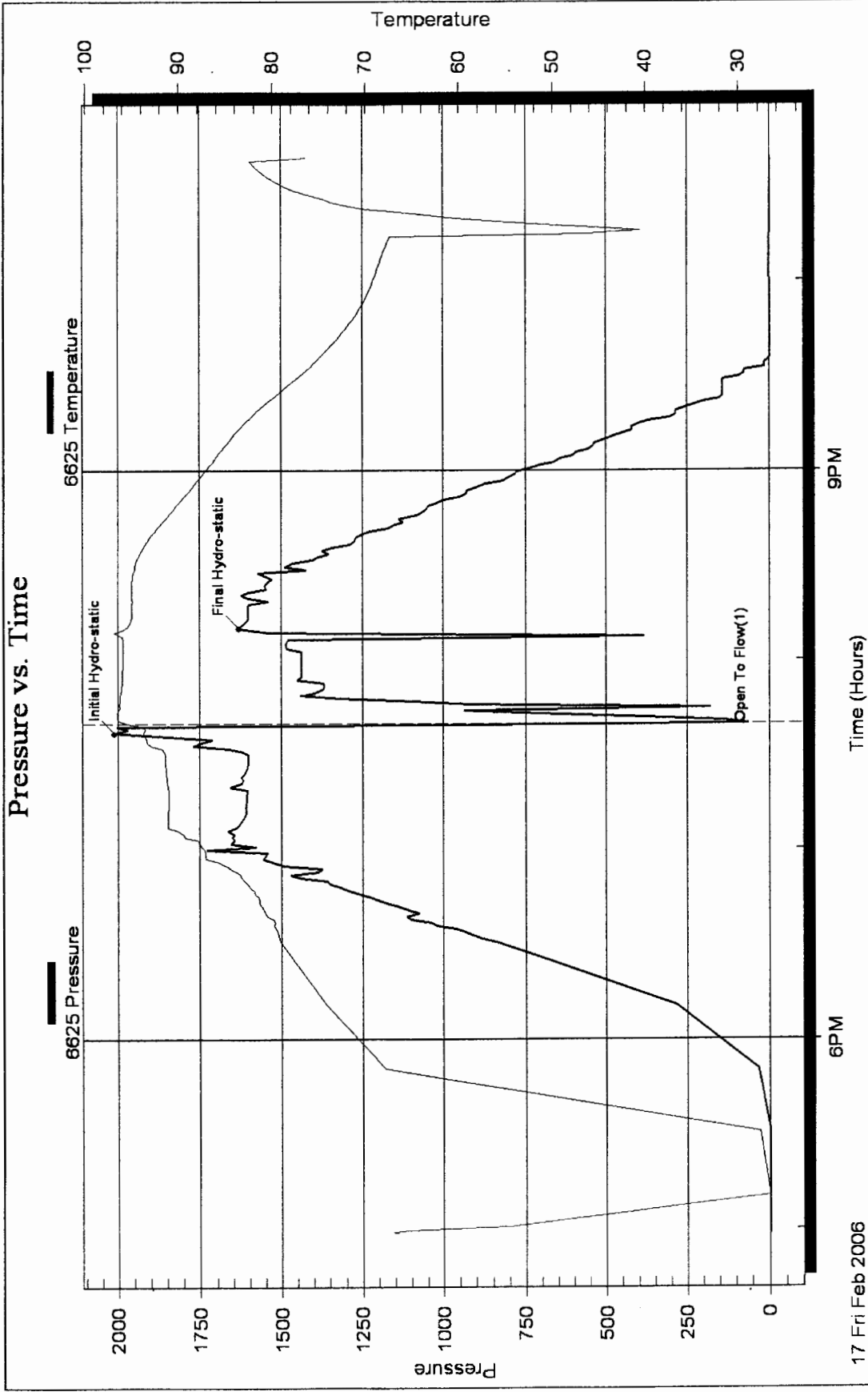
Serial #: 6625

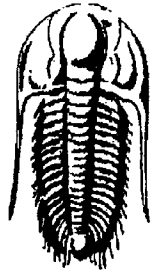
Inside

Southwind Petroleum Corp.

35-27n-18w Kiowa

DST Test Number: 2





**TRILOBITE**  
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## DRILL STEM TEST REPORT

Prepared For: **Southwind Petroleum Corp.**

1400 W 14th  
Wichita KS 67203

ATTN: Willis Nigh

**35-27n-18w Kiowa**

**Taylor #1**

Start Date: 2006.02.19 @ 18:56:58

End Date: 2006.02.20 @ 02:33:58

Job Ticket #: 23933                      DST #: 3

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Southwind Petroleum Corp.

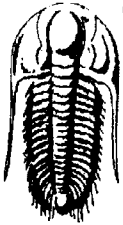
Taylor #1

35-27n-18w Kiowa

DST # 3

L.K.C.-B

2006.02.19



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Southwind Petroleum Corp.

1400 W 14th  
Wichita KS 67203

ATTN: Willis Nigh

**Taylor #1**

**35-27n-18w Kiowa**

Job Ticket: 23933

DST#: 3

Test Start: 2006.02.19 @ 18:56:58

### GENERAL INFORMATION:

Formation: **L.Kc.-B**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 21:12:28

Time Test Ended: 02:33:58

Test Type: **Conventional Bottom Hole**

Tester: **John Schmidt**

Unit No: **31**

Interval: **4166.00 ft (KB) To 4190.00 ft (KB) (TVD)**

Total Depth: **4190.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2179.00 ft (KB)**

**2171.00 ft (CF)**

KB to GR/CF: **8.00 ft**

**Serial #: 8018**

**Inside**

Press@RunDepth: **334.33 psig @ 4167.00 ft (KB)**

Start Date: **2006.02.19**

End Date:

**2006.02.20**

Capacity: **7000.00 psig**

Last Calib.: **2006.02.20**

Start Time: **18:57:03**

End Time:

**02:33:57**

Time On Btrr: **2006.02.19 @ 21:11:28**

Time Off Btrr: **2006.02.19 @ 23:19:28**

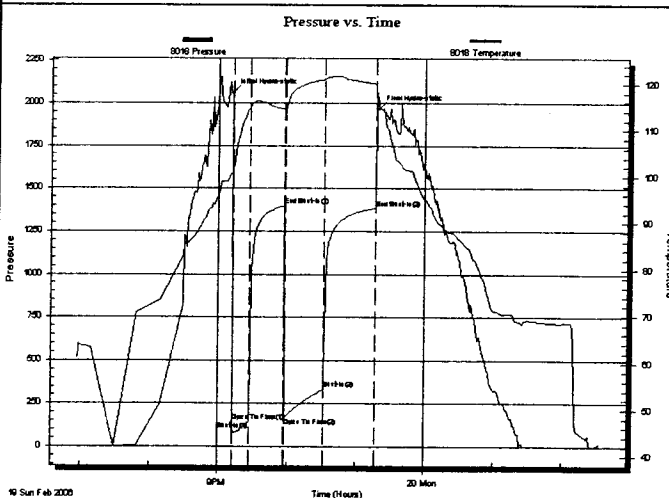
TEST COMMENT: **IF-Strong B.O.B.15 Sec.-Decreasing though out IF.**

**FF-Head came lose tighten B.O.B.blow .**

**G.T.S. in 15 min.T.S.T.G**

**ISI-Dead**

**FSI-Strong B.O.B.5 min.**



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2058.76	100.67	Initial Hydro-static
1	148.39	100.59	Open To Flow (1)
15	147.82	114.95	Shut-In(1)
46	1398.18	114.53	End Shut-In(1)
30	46	169.62	Open To Flow (2)
34	80	334.33	Shut-In(2)
126	1384.40	120.07	End Shut-In(2)
128	1965.32	114.90	Final Hydro-static
<del>30</del>	<del>770</del>	<del>77</del>	<del>75</del>
15			

### Recovery

Length (ft)	Description	Volume (bbl)
680.00	M.S.W-10% mud-90% S.Water	7.90

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Southwind Petroleum Corp.

**Taylor #1**

1400 W 14th  
Wichita KS 67203

**35-27n-18w Kiowa**

Job Ticket: 23933      **DST#: 3**

ATTN: Willis Nigh

Test Start: 2006.02.19 @ 18:56:58

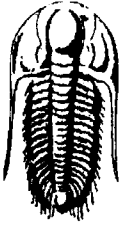
**Tool Information**

Drill Pipe:	Length: 3971.00 ft	Diameter: 3.80 inches	Volume: 55.70 bbl	Tool Weight: 2700.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume: 56.59 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4166.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4139.00	
Shut In Tool	5.00			4144.00	
Hydraulic tool	5.00			4149.00	
Jars	5.00			4154.00	
Safety Joint	3.00			4157.00	
Packer	4.00			4161.00	28.00      Bottom Of Top Packer
Packer	5.00			4166.00	
Stubb	1.00			4167.00	
Recorder	0.00	8018	Inside	4167.00	
Perforations	20.00			4187.00	
Recorder	0.00	11084	Outside	4187.00	
Bullnose	3.00			4190.00	24.00      Bottom Packers & Anchor

**Total Tool Length: 52.00**



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Southwind Petroleum Corp.

**Taylor #1**

1400 W 14th  
Wichita KS 67203

**35-27n-18w Kiowa**

Job Ticket: 23933      **DST#: 3**

ATTN: Willis Nigh

Test Start: 2006.02.19 @ 18:56:58

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	90000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.58 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7000.00 ppm			
Filter Cake: inches			

**Recovery Information**

Recovery Table

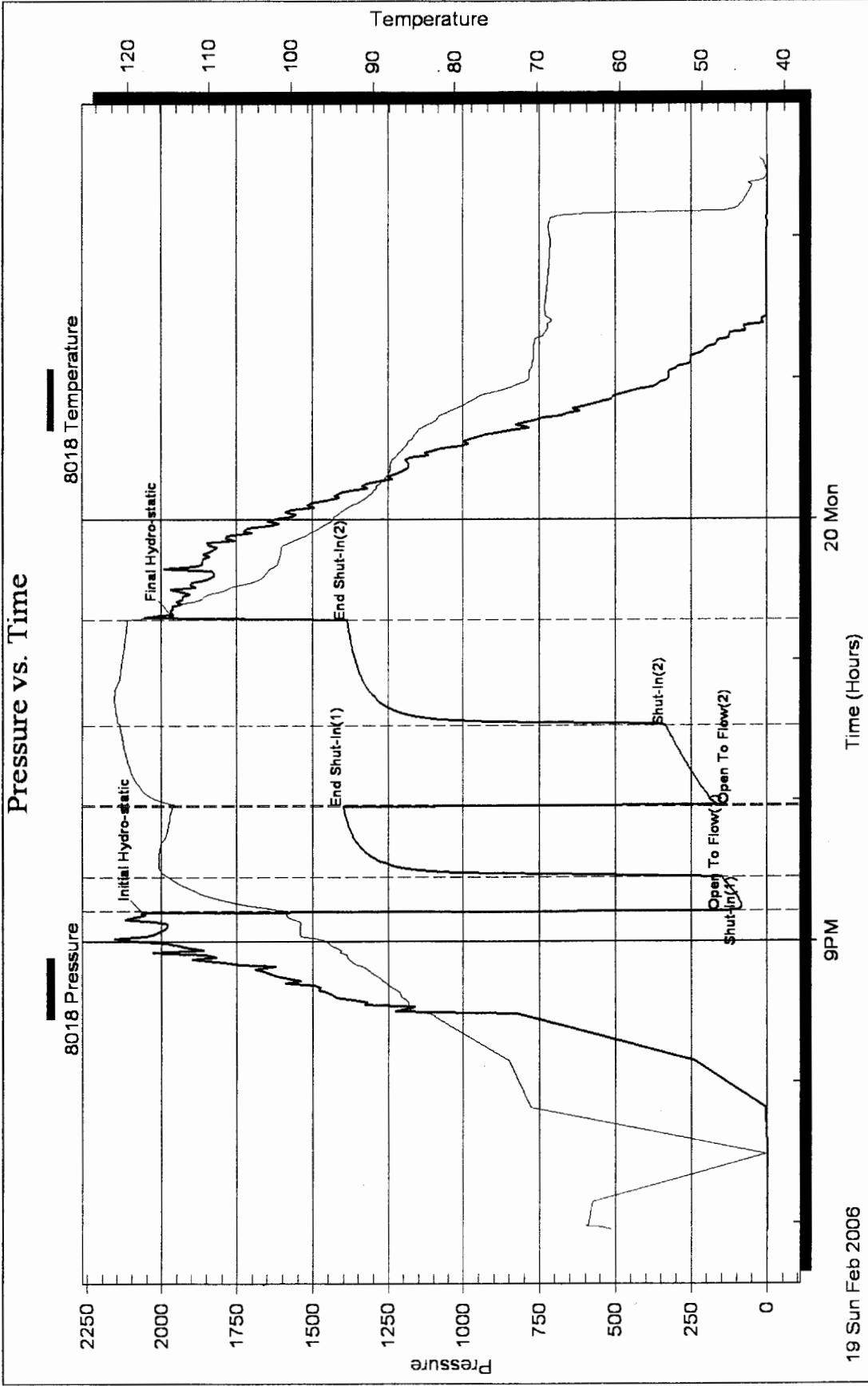
Length ft	Description	Volume bbl
680.00	M.S.W-10% mud-90% S. Water	7.899

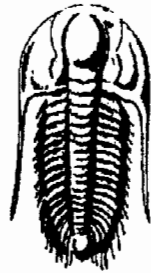
Total Length: 680.00 ft      Total Volume: 7.899 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:





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## DRILL STEM TEST REPORT

Prepared For: **Southwind Petroleum Corp.**

1400 W 14th  
Wichita KS 67203

ATTN: Willis Nigh

**35-27n-18w Kiowa**

**Taylor #1**

Start Date: 2006.02.21 @ 23:18:47

End Date: 2006.02.22 @ 08:44:02

Job Ticket #: 24342                      DST #: 4

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Southwind Petroleum Corp.

Taylor #1

35-27n-18w Kiowa

DST # 4

Mississippi

2006.02.21



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Southwind Petroleum Corp.

**Taylor #1**

1400 W 14th  
Wichita KS 67203

**35-27n-18w Kiowa**

ATTN: Willis Nigh

Job Ticket: 24342

DST#: 4

Test Start: 2006.02.21 @ 23:18:47

### GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:40:32

Time Test Ended: 08:44:02

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 30

Interval: **4710.00 ft (KB) To 4733.00 ft (KB) (TVD)**

Reference Elevations: 2179.00 ft (KB)

Total Depth: 4733.00 ft (KB) (TVD)

2171.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 6668** Inside

Press@RunDepth: 33.80 psig @ 4711.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.02.21

End Date:

2006.02.22

Last Calib.: 2006.02.22

Start Time: 23:18:48

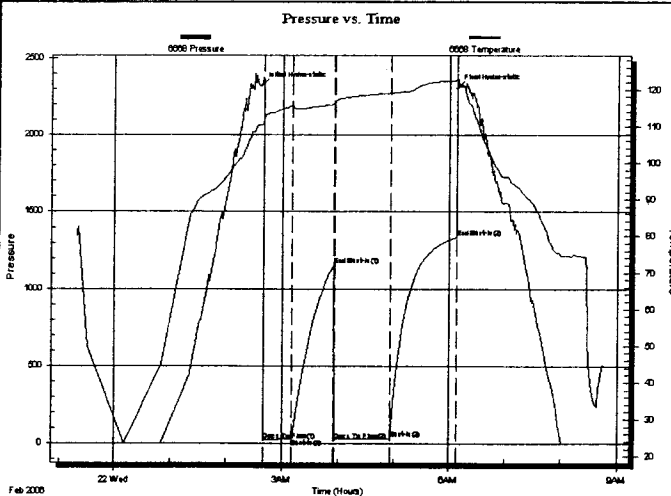
End Time:

08:44:02

Time On Btm: 2006.02.22 @ 02:37:32

Time Off Btm: 2006.02.22 @ 06:08:17

**TEST COMMENT:** F: Fairly strong blow, BOB 35 seconds.  
IS: Bled off, no blow back.  
FF: Strong blow, BOB 5 seconds.  
FS: Bled off, no blow back.



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2321.23	110.36	Initial Hydro-static
3	19.71	111.91	Open To Flow (1)
33	30.34	115.55	Shut-In (1)
78	1154.04	115.98	End Shut-In (1)
79	22.63	116.64	Open To Flow (2)
139	33.80	119.05	Shut-In (2)
211	1333.56	122.47	End Shut-In (2)
211	2304.78	124.45	Final Hydro-static

*30-215-60-70*

### Recovery

Length (ft)	Description	Volume (bbl)
60.00	SGCM 5%g95%m	0.32
0.00	Approximately 3,600' of gas in pipe.	0.00
0.00	Gas was very faint smelling.	0.00

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Southwind Petroleum Corp.

Taylor #1

1400 W 14th  
Wichita KS 67203

35-27n-18w Kiowa

Job Ticket: 24342

DST#: 4

ATTN: Willis Nigh

Test Start: 2006.02.21 @ 23:18:47

### Tool Information

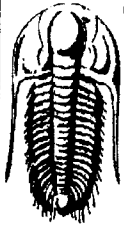
Drill Pipe:	Length: 4656.00 ft	Diameter: 3.80 inches	Volume: 65.31 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 57.00 ft	Diameter: 2.25 inches	Volume: 0.28 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 65.59 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	4710.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4688.00	
Hydraulic tool	5.00			4693.00	
Jars	5.00			4698.00	
Safety Joint	2.00			4700.00	
Packer	5.00			4705.00	27.00 Bottom Of Top Packer
Packer	5.00			4710.00	
Stubb	1.00			4711.00	
Recorder	0.00	6668	Inside	4711.00	
Perforations	19.00			4730.00	
Recorder	0.00	13266	Outside	4730.00	
Bullnose	3.00			4733.00	23.00 Bottom Packers & Anchor

**Total Tool Length: 50.00**



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Southwind Petroleum Corp.

**Taylor #1**

1400 W 14th  
Wichita KS 67203

**35-27n-18w Kiowa**

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**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.19 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7000.00 ppm			
Filter Cake: 0.04 inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
60.00	SGCM 5%g95%m	0.322
0.00	Approximately 3,600' of gas in pipe.	0.000
0.00	Gas was very faint smelling.	0.000

Total Length: 60.00 ft      Total Volume: 0.322 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

Serial #: 6668

Inside Southwind Petroleum Corp.

35-27(n-18w Kiova

DST Test Number: 4

