

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

2269 KB

Date 12-31-2005 Location 4 1/2 mi 34-27s-19w Elevation 22616L County KIOWA

Company TGT Petroleum Corp. Number of Copies 5

Charts Mailed to 7870 West 21st Building 1010 D Wichita Kansas 67205

Drilling Contractor Fossil Drilling Rte #1

Length Drill Pipe 4358 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X 1 1/2"

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 90 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X 1"

Top Packer Depth 4469 Bottom Packer Depth 4474 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 4474 TO 4488 ANCHOR LENGTH 14 TOTAL DEPTH 4488 Hole Size 7 7/8"

BASE & WELL NO. WHEELER "F" #1 FORMATION TESTED KANSAS C. 4 "J" TEST NO. 1

Mud Weight 9.7 Viscosity 46 Water Loss 9.4 Chlorides - Pits 24000 D.S.T. 112000

Maximum Temp. 121 °F Initial Hydrostatic Pressure (A) 2377 P.S.I. Final Hydrostatic Pressure (H) 2273 P.S.I.

Tool Open I.F.P. from 11:30 A m to 12:30 P m 60 min

Tool Closed I.C.I.P. from 12:30 P m to 1:30 P m 60 min

Tool Open F.F.P. from 1:30 P m to 2:30 P m 60 min

Tool Closed F.C.I.P. from 2:30 P m to 3:30 P m 60 min

Initial Blow Fair blow built to the bottom of a 5 Gallon bucket in 25 minutes

Final Blow Fair blow built to the bottom of a 5 Gallon bucket in 42 minutes

Total Feet Recovered _____ Gravity of Oil _____ Corrected

Feet of Very SLIGHTLY mud cut water % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of CHLORIDES 112000 % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks _____

Extra Equipment - Jars YES Safety Joint YES Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 91087 Clock No. Electronic Depth 4484 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 5467 Clock No. 47441 Depth 4485 Insurance NONE

Price of Job _____

Tool Operator Jane Eudy

Approved By No 14551

from [B] <u>38</u> P.S.I. to [C] <u>175</u> P.S.I.
[D] <u>1453</u> P.S.I.
from [E] <u>180</u> P.S.I. to [F] <u>279</u> P.S.I.
[G] <u>1436</u> P.S.I.

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

SUPERIOR TESTERS ENTERPRISES L.L.C.

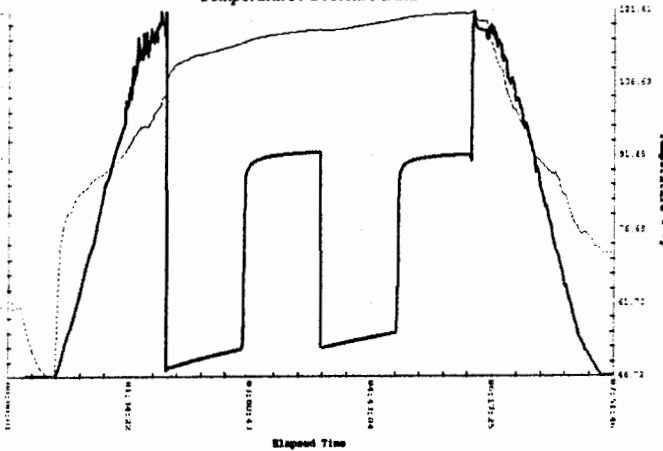
(800)792-6902

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530

Company: TGT PETROLEUM CORPORATION
 SEC. 34 TWP. 27S RGE. 19W
 Lease & Well No. WHEELER "F" #1
 Test #: 1
 Date: 12-31-2005

Temperature / Pressure Data



1	Initial Hydrostatic Pressure	2377
2	Initial Flow Pressure	38
3	Final Initial Flow Pressure	175
4	Initial Shut-In Pressure	1453
5	Initial Final Flow Pressure	180
6	Final Flow Pressure	27
7	Final Shut-In Pressure	1436
8	Final Hydrostatic Pressure	2273

Maximum Temperature 121

GENERAL INFORMATION

COMPANY NAME		TGT PETROLEUM CORPORATION	
TEST DATE	12/31/05	LEASE AND WELL NUMBER	WHEELER :F: #1
SECTION-TOWN-RANGE	34-27S-19W	FORMATION TESTED	KANSAS CITY "J"
STATE	KANSAS	DRILL STEM TEST NUMBER	1
COUNTY	KIOWA	REPORT NUMBER	14551
ELEVATION GROUND LEVEL	2261	ELEVATION KELLY BUSHINGS	2269
COMPANY REPRESENTATIVE	JEFF CHRISTIAN	TESTING ENGINEER	GENE BUDIG

TOOL SETTING INFORMATION

TEST INTERVAL (From)	4474	TOP PACKER DEPTH	4469
TEST INTERVAL (to)	4488	BOTTOM PACKER DEPTH	4474
ANCHOR LENGTH	14	NUMBER OF PACKERS	2
TOTAL DEPTH (ft)	4488	PACKER SIZE	6 3/4
		HOLE SIZE	7 7/8

FLOW TIMES

TOOL OPEN (from)	11:30	TOOL OPEN (from)	1:30
INITIAL OPEN TOOL OPEN (to)	12:30	FINAL OPEN TOOL OPEN (to)	2:30
DURATION (min.)	60	DURATION (min.)	60
TOOL CLOSED (from)	12:30	TOOL CLOSED (from)	2:30
INITIAL SHUT-IN TOOL CLOSED (to)	1:30	FINAL SHUT-IN TOOL CLOSED (to)	3:30
DURATION (min.)	60	DURATION (min.)	60

INITIAL FLOW

FAIR BLOW BUILT TO THE BOTTOM OF A 5 GALLON BUCKET IN 25 MINUTES

FINAL FLOW

FAIR BLOW BUILT TO THE BOTTOM OF A 5 GALLON BUCKET IN 42 MINUTES

FEET OF Recovery	RECOVERY DESCRIPTION	%			
		GAS	OIL	MUD	WATER
1) 5-40	SLIGHTLY MUD CUT WATER CHLORIDES 112000				
2)					
3)					
4)					
5)					
6)					

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND ,KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	TGT PETROLEUM CORPORATION	LEASE AND WELL NUMBER	WHEELER :F: #1
TEST DATE	12/31/05	FORMATION TESTED	KANSAS CITY "J"
SECTION-TOWN-RANGE	34-27S-19W	DRILL STEM TEST NUMBER	1
STATE	KANSAS	REPORT NUMBER	14551
COUNTY	KIOWA	ELEVATION KELLY BUSHINGS	2269
ELEVATION GROUND LEVEL	2261	TESTING ENGINEER	GENE BUDIG
COMPANY REPRESENTATIVE	JEFF CHRISTIAN		

EXTRA EQUIPMENT

JARS	YES	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
		TOP RECORDER DEPTH	4484
		BOTTOM RECORDER DEPTH	4465
		RECORDER NUMBER	91981
		RECORDER NUMBER	5463

WELL INFORMATION

DRILLING CONTRACTOR	FOSSIL DRILLING RIG III	DRILL COLLAR LENGTH	90
DRILL PIPE LENGTH	4350	DRILL COLLAR I.D.	2.25
DRILL PIPE I.D.	3.8	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.		
WEIGHT PIPE LENGTH		MUD WEIGHT #/GAL	9.7
WEIGHT PIPE I.D.	2.25	VISCOSITY	46
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	9.6
		CHLORIDES-PITS	24000
		CHLORIDES DST	112000

COMMENTS ON LOCATION AT 6:00 AM PICKED UP TEST TOOL AT 9:00 AM

Temperature / Pressure Data



TGT PETROLEUM CORPORATION WHEELER "F" #1 34-27S-19W 12-31-2005

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date January 2-2006 Location St- N/ 34-27-19 Elevation 2269ft. 22616 County Kansas

Company TGT Petroleum Corp. Number of Copies 5

Charts Mailed to 7870 West 21st Building 1010 Wichita, Kansas 67205

Drilling Contractor Fossil Drilling Rig #1

Length Drill Pipe 4705 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X 4"

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 30 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X 4"

Top Packer Depth 4757 Bottom Packer Depth 4762 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 4762 TO 4798 ANCHOR LENGTH 36 TOTAL DEPTH 4798 Hole Size 7 7/8"

EASE & WELL NO. Wheeler "F" #1 FORMATION TESTED Cherokee TEST NO. 2

Mud Weight 9.4 Viscosity 52 Water Loss 9.4 Chlorides - Pits 19000 D.S.T.

Maximum Temp. 116 °F Initial Hydrostatic Pressure (A) 2218 P.S.I. Final Hydrostatic Pressure (H) 2507 P.S.I.

Tool Open I.F.P. from 3:30 p.m. to 4:30 p.m. 60 min

Tool Closed I.C.I.P. from 4:30 p.m. to 6:00 p.m. 90 min

Tool Open F.F.P. from 6:00 p.m. to 7:00 p.m. 60 min

Tool Closed F.C.I.P. from 7:00 p.m. to 8:30 p.m. 90 min

from [B]	<u>43</u>	P.S.I. to [C]	<u>35</u>	P.S.I.
[D]	<u>581</u>			P.S.I.
from [E]	<u>34</u>	P.S.I. to [F]	<u>34</u>	P.S.I.
[G]	<u>574</u>			P.S.I.

Initial Blow Good blow built to the bottom of a 5 gallon bucket in 3 minutes

Final Blow Strong blow bottom of the bucket in 30 seconds - See Gas flow Report

Total Feet Recovered 70 Gas to Surface on the 1st shut-in Gravity of Oil _____ Corrected

70 Feet of Drilling mud % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of with a good show of oil between % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of the tools % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks _____

Extra Equipment - Jars yes Safety Joint yes Extra Packer none Straddle none Hook Wall none

Top Recorder No. 91981 Clock No. 740416 Depth 4794 Cir. Sub none Sampler none

Bottom Recorder No. 5467 Clock No. 47441 Depth 4795 Insurance none

Price of Job _____

Tool Operator Donna Budy

Approved By No 14552

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SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	TGT PETROLEUM CORPORATION	LEASE AND WELL NUMBER	WHEELER "F" #1
TEST DATE	1/2/06	FORMATION TESTED	CHEROKEE
SECTION-TOWN-RANGE	34-27S-1W	DRILL STEM TEST NUMBER	2
STATE	KANSAS	REPORT NUMBER	14552
COUNTY	KIOWA	ELEVATION KELLY BUSHINGS	226
ELEVATION GROUND LEVEL	2261	TESTING ENGINEER	GENE BUDIG
COMPANY REPRESENTATIVE	JEFF		

EXTRA EQUIPMENT

JARS	YES	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
	178 MILES ROUND TRIP FROM	GREAT BEND	
TOP RECORDER DEPTH	474	BOTTOM RECORDER DEPTH	475
RECORDER NUMBER	91981	RECORDER NUMBER	5463

WELL INFORMATION

DRILLING CONTRACTOR	FOSSIL DRILLING RIG #1	DRILL COLLAR LENGTH	30
DRILL PIPE LENGTH	4705	DRILL COLLAR I.D.	2.25
DRILL PIPE I.D.	3.8	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.		
WEIGHT PIPE LENGTH		MUD WEIGHT #/GAL	0.4
WEIGHT PIPE I.D.	2.25	VISCOSITY	52
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	0.6
		CHLORIDES-PITS	
		CHLORIDES-DST	

COMMENTS

SUPERIOR TESTERS ENTERPRISES L.L.C.

GREAT BEND, KANSAS

GAS FLOW RATE

(800) 792-6902

#

STATE.....	KANSAS	Test Date	1/0/1900
COUNTY.....	KIOWA	Sec Town Range	34-27S-1W
FIELD.....		Report Number	14552

Initial Flow

Comments	Time (hr:mm:ss)	Period of (min)	Inches H2O Orifice Tester	PSI on Orifice Tester	PSI on Pilot Tube	Choke Size (in)	Gas Rate (MCF/Day)

Final Flow

Comments	Time (hr:mm:ss)	Period of (min)	Inches H2O Orifice Tester	PSI on Orifice Tester	PSI on Pilot Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OPENED AT 6:00 P.M.	6:10	10	18			3/8	15.100
	6:20	20	17			3/8	14.700
	6:30	30	16			3/8	14.200
	6:40	40	16			3/8	14.200
	6:50	50	15			3/8	13.000
	7:00	60	16			3/8	14.200
	THERE WAS A GAS SAMPLE TAKEN GAS TO SURFACE 20 MINUTES INTO THE 1ST SHUT-IN						

Temperature / Pressure Data



Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

2269 Kb

te 01-03-2005 Location SE 1/4 34-27^s-19^w Elevation 2261 ft County Kiowa

Company TGT Petroleum Co. operation Number of Copies 5

Parts Mailed to 7870 West 21st Building 1010 Wichita, Kansas 67205

Drilling Contractor Fossil Drilling Rig #1

Length Drill Pipe 4733 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X.H.

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 30 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X.H.

Top Packer Depth - Bottom Packer Depth 4814 Number of Packers 1 Packer Size 6 3/4"

TESTED FROM 4814 TO 4844 ANCHOR LENGTH 30 TOTAL DEPTH 4844 Hole Size 7 7/8

WELL NO. Wheeler "F" #1 FORMATION TESTED Mississippi TEST NO. 5

Mud Weight 9.4 Viscosity 52 Water Loss 12.81 Chlorides - Pits 26000 D.S.T. -

Maximum Temp. 114 °F Initial Hydrostatic Pressure (A) 2551 P.S.I. Final Hydrostatic Pressure (H) 2461 P.S.I.

Time Open I.F.P. from 10:45 pm to 11:45 pm 60 min
from [B] 56 P.S.I. to [C] 52 P.S.I.

Time Closed I.C.I.P. from 11:45 pm to 12:45 am 60 min
[D] 1184 P.S.I.

Time Open F.F.P. from 12:45 am to 1:45 am 60 min
from [E] 46 P.S.I. to [F] 56 P.S.I.

Time Closed F.C.I.P. from 1:45 am to 2:45 am 60 min
[G] 1150 P.S.I.

Initial Blow Good blow bottom of the bucket in 1 min - Gas to surface in 15 min

Final Blow Struck blow - see Gas Flow Report

Total Feet Recovered with traces of oil Gravity of Oil - Corrected

130 Feet of Drilling mud - with a 600 S How % Gas 1 % Oil 99 % Mud 0 % Water

Feet of of oil between the tools % Gas - % Oil - % Mud - % Water

Feet of - % Gas - % Oil - % Mud - % Water

Feet of SL10 Tool 6-7 feet to bottom % Gas - % Oil - % Mud - % Water

Feet of 3 foot Bull Plug was full of Heavy % Gas - % Oil - % Mud - % Water

Feet of oil cut cuttings % Gas - % Oil - % Mud - % Water

Feet of - % Gas - % Oil - % Mud - % Water

Feet of - % Gas - % Oil - % Mud - % Water

Feet of - % Gas - % Oil - % Mud - % Water

Remarks -

Extra Equipment - Jars yes Safety Joint yes Extra Packer none Straddle none Hook Wall none

Top Recorder No. 91981 Clock No. Electronic Depth 4840 Cir. Sub none Sampler none

Bottom Recorder No. 5463 Clock No. 47441 Depth 4841 Insurance none

Price of Job -

Drill Operator Jane Budy

Approved By -

No. 14553

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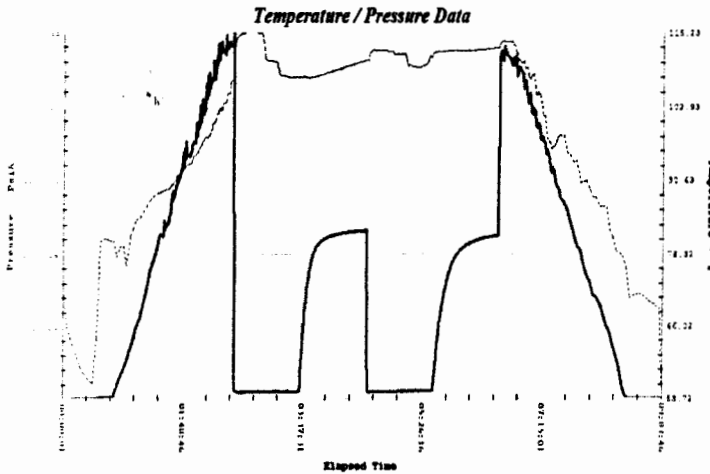
SUPERIOR TESTERS ENTERPRISES L.L.C.

1(800)792-6902

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530

Company: TGT PETROLEUM CORPORATION
 SEC. 34 TWP. 27S RGE. 1W
 Lease & Well No. WHEELER "F" # 1
 Test #: 3
 Date: 01-03-2006



- 1 Initial Hydrostatic Pressure 2551
- 2 Initial Flow Pressure 56
- 3 Final Initial Flow Pressure 52
- 4 Initial Shut-In Pressure 1184
- 5 Initial Final Flow Pressure 46
- 6 Final Flow Pressure 56
- 7 Final Shut-In Pressure 1150
- 8 Final Hydrostatic Pressure 2461

Maximum Temperature 114

GENERAL INFORMATION

COMPANY NAME TGT PETROLEUM CORPORATION

TEST DATE 1/3/06

SECTION-TOWN-RANGE 34-27S-1W

STATE KANSAS

COUNTY KIOWA

ELEVATION GROUND LEVEL 2261

COMPANY REPRESENTATIVE JEFF

LEASE AND WELL NUMBER WHEELER "F" # 1

FORMATION TESTED MISSISSIPPI

DRILL STEM TEST NUMBER 3

REPORT NUMBER 4553

ELEVATION KELLY BUSHINGS 2269

TESTING ENGINEER GENE BUDIG

TOOL SETTING INFORMATION

TEST INTERVAL (From) 4814

TEST INTERVAL (to) 4844

ANCHOR LENGTH 30

TOTAL DEPTH (ft) 4844

TOP PACKER DEPTH 4814

BOTTOM PACKER DEPTH 4814

NUMBER OF PACKERS 2

PACKER SIZE 6 3/4

HOLE SIZE 7 7/8

FLOW TIMES

TOOL OPEN (from) 10:45

TOOL OPEN (from) 12:45

INITIAL OPEN TOOL OPEN (to) 11:45

FINAL OPEN TOOL OPEN (to) 1:45

DURATION (min.) 60

DURATION (min.) 60

TOOL CLOSED (from) 11:45

TOOL CLOSED (from) 1:45

INITIAL SHUT-IN TOOL CLOSED (to) 12:45

FINAL SHUT-IN TOOL CLOSED (to) 2:45

DURATION (min.) 60

DURATION (min.) 60

INITIAL FLOW

GOOD BLOW BUILT TO THE BOTTOM OF A 5 GALLON BUCKET IN 1 MINUTE
WITH GAS TO SURFACE IN 15 MINUTES

FINAL FLOW

STRONG BLOW-SEE GAS FLOW REPORT

FEET OF Recovery	RECOVERY DESCRIPTION	% GAS	% OIL	% MUD	% WATER
1) 130	DRILLING MUD WITH A VERY SLIGHT SHOW OF OIL		1	99	
2)	THERE WAS A GOOD SHOW OF OIL BETWEEN THE TOOLS				
3)	SLID THE TOOL 6-7 FEET TO BOTTOM THE 3 FOOT BULL				
4)	PLUG WAS FULL OF HEAVY OIL CUT CUTTINGS				
5)					
6)					

SUPERIOR TESTERS ENTERPRISES L.L.C.

GREAT BEND, KANSAS

GAS FLOW RATE

(800) 792-6902

#

STATE.....	KANSAS	Test Date	1/0/1900
COUNTY.....	KIOWA	Sec Town Range	34-27S-1W
FIELD.....		Report Number	4553

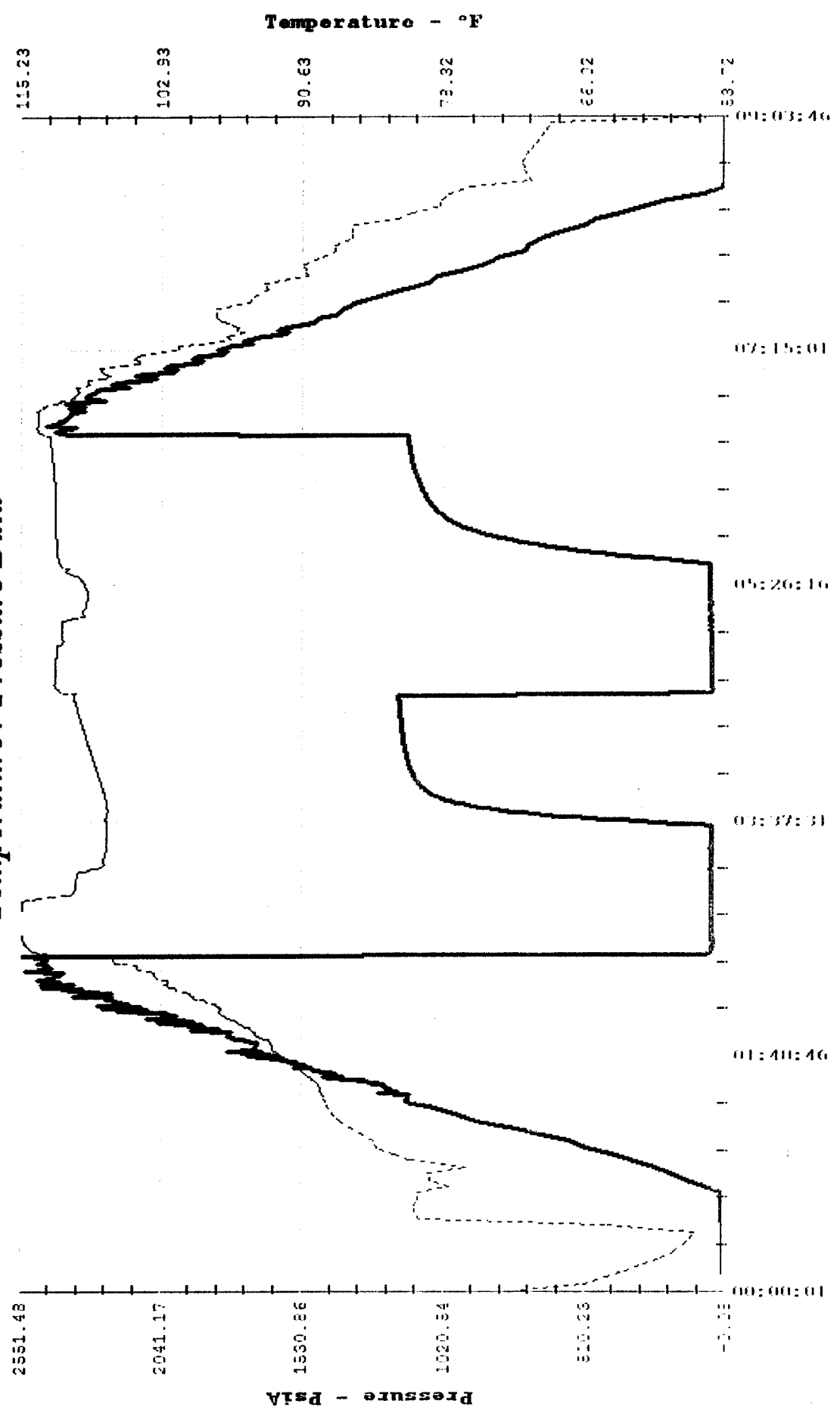
Initial Flow

Comments	Time (mm:ss)	Period (min)	Inches H2O Office Tester	PSI on Office Tester	PSI on Prot. Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OPENED AT	11:00	15	80			1/2	56.100
10:45 WITH GAS	11:05	20	76			1/2	54.700
TO SURFACE IN	11:15	30	80			1/2	56.100
15 MINUTES AT	11:25	40	82			1/2	56.800
11:00	11:35	50	68			1/2	51.700
	11:45	60	50			1/2	44.300

Final Flow

Comments	Time (mm:ss)	Period (min)	Inches H2O Office Tester	PSI on Office Tester	PSI on Prot. Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OPENED AT	12:55	10	15			3/4	55.200
12:45	1:05	20	32			1/2	35.500
	1:15	30	24			1/2	30.700
	1:25	40	19			1/2	27.300
	1:35	50	16			1/2	25.100
	1:45	60	14			1/2	23.700
THERE WAS A GAS SAMPLE TAKEN							

Temperature / Pressure Data



Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 01-04-2006 Location 9E 1/2 34-27-17N Elevation 2261 County KIOWA

Company TGT Petroleum Corporation Number of Copies 5

Charts Mailed to 7870 West 21st Building 1010 Wichita, Kansas 67205

Drilling Contractor Fossil Drilling Rig #1

Length Drill Pipe 4773 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X H

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 30 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X H

Top Packer Depth _____ Bottom Packer Depth 4844 Number of Packers 21 Packer Size 6 3/4"

TESTED FROM 4844 TO 4854 ANCHOR LENGTH 10 TOTAL DEPTH 4854 Hole Size 7 7/8"

EASE & WELL NO. Wheeler #1 FORMATION TESTED Mississippi TEST NO. 4

Mud Weight 9.1 Viscosity 48 Water Loss 13 3/4 Chlorides - Pits 24000 S.T. 74000

Maximum Temp. 120 °F Initial Hydrostatic Pressure (A) 2545 S.I. Final Hydrostatic Pressure (H) 2449 P.S.I.

Tool Open I.F.P. from 7:30 pm to 8:30 pm 60 min

Tool Closed I.C.I.P. from 8:30 pm to 9:30 pm 60 min

Tool Open F.F.P. from 9:30 pm to 10:30 pm 60 min

Tool Closed F.C.I.P. from 10:30 pm to 11:30 pm 60 min

from [B] 71 P.S.I. to [C] 143 P.S.I.
 [D] 1084 P.S.I.
 from [E] 168 P.S.I. to [F] 214 P.S.I.
 [G] 1017 P.S.I.

Initial Blow Good Blow Bottom of a 5 Gallon bucket in 30 seconds Gas in 7 min

Final Blow Good Blow - See Gas Flow Report

Total Feet Recovered 725 Gravity of Oil 35 Corrected

65 Feet of CLEAN Gassy Oil - Gravity 35 corrected % Gas 20 % Oil 80 % Mud 0 % Water 0

60 Feet of Muddy frothy oil % Gas _____ % Oil _____ % Mud _____ % Water _____

30 Feet of HEAVY OIL & GAS Cut muddy water % Gas 30 % Oil 35 % Mud 15 % Water 20

_____ Feet of CHLORIDES 74000 % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks _____

Extra Equipment - Jars yes Safety Joint yes Extra Packer none Straddle none Hook Wall none

Top Recorder No. 91981 Clock No. Electra Depth 4850 Cir. Sub none Sampler none

Bottom Recorder No. 5463 Clock No. 4774 Depth 4851 Insurance none

Price of Job _____

Tool Operator Joe Bully

Approved By _____

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NO 14554

SUPERIOR TESTERS ENTERPRISES L.L.C.

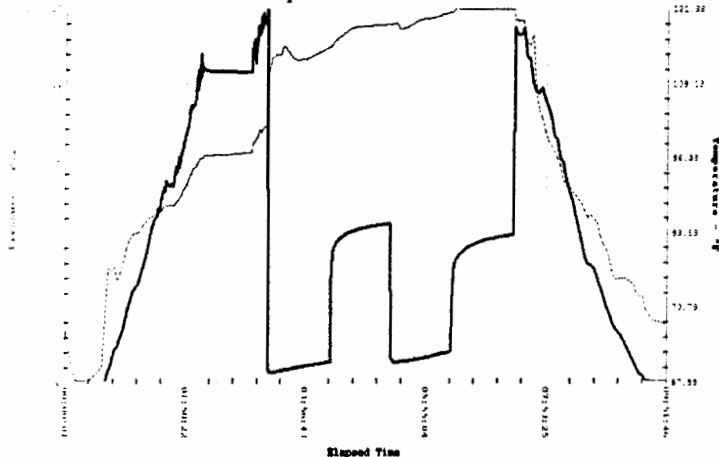
DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530

(00)792-6902

Company: TGT PETROEUM CORPORATION
 SEC. 34 TWP. 27S RGE. 17W
 Lease & Well No. WHEELER "F" # 1 Test #: 4 Date: 01-04-2005

Temperature / Pressure Data



1	Initial Hydrostatic Pressure	2545
2	Initial Flow Pressure	71
3	Final Initial Flow Pressure	143
4	Initial Shut-In Pressure	1084
5	Initial Final Flow Pressure	168
6	Final Flow Pressure	214
7	Final Shut-In Pressure	1017
8	Final Hydrostatic Pressure	2449

Maximum Temperature 120

GENERAL INFORMATION

COMPANY NAME TGT PETROEUM CORPORATION

TEST DATE 1/4/05

LEASE AND WELL NUMBER WHEELER "F" #1\

SECTION-TOWN-RANGE 34-27S-17W

FORMATION TESTED MISSISSIPPI

STATE KANSAS

DRILL STEM TEST NUMBER 4

COUNTY KIOWA

REPORT NUMBER 14554

ELEVATION GROUND LEVEL 2261

ELEVATION KELLY BUSHINGS 2269

COMPANY REPRESENTATIVE JEFF

TESTING ENGINEER GENE BUDIG

TOOL SETTING INFORMATION

TEST INTERVAL (From) 4844

TOP PACKER DEPTH 4844

TEST INTERVAL (to) 4854

BOTTOM PACKER DEPTH 4844

ANCHOR LENGTH 10

NUMBER OF PACKERS 2

TOTAL DEPTH (ft) 4854

PACKER SIZE 6 3/4

HOLE SIZE 7 7/8

FLOW TIMES

TOOL OPEN (from) 7:30

TOOL OPEN (from) 9:30

INITIAL OPEN TOOL OPEN (to) 8:30

FINAL OPEN TOOL OPEN (to) 10:30

DURATION (min.) 60

DURATION (min.) 60

TOOL CLOSED (from) 8:30

TOOL CLOSED (from) 10:30

INITIAL SHUT-IN TOOL CLOSED (to) 9:30

FINAL SHUT-IN TOOL CLOSED (to) 11:30

DURATION (min.) 60

DURATION (min.) 60

INITIAL FLOW

GOOD BLOW BUILT TO THE BOTTOM OF A 5 GALLON BUCKET IN 30 SECONDS

WITH GAS TO SURFACE IN 4 MINUTES

FINAL FLOW

GOOD BLOW SEE GAS FLOW REPORT

FEET OF Recovery	RECOVERY DESCRIPTION	% GAS	% OIL	% MUD	% WATER
1) 635	CLEAN GASSY OIL GRAVITY 35 CORRECTED	20	80		
2) 60	MUDDY GASSY FROTHY OIL				
3) 30	HEAVY OIL AND GAS CUT MUDDY WATER	30	35	15	20
4)	CHORIDES 74000				
5)					
6)					

SUPERIOR TESTERS ENTERPRISES L.L.C.

DRILL STEM TEST REPORT

GREAT BEND ,KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	TGT PETROEUM CORPORATION	LEASE AND WELL NUMBER	WHEELER "F" #1\
TEST DATE	1/4/05	FORMATION TESTED	MISSISSIPPI
SECTION-TOWN-RANGE	34-27S-17W	DRILL STEM TEST NUMBER	4
STATE	KANSAS	REPORT NUMBER	14554
COUNTY	KIOWA	ELEVATION KELLY BUSHINGS	2269
ELEVATION GROUND LEVEL	2261	TESTING ENGINEER	GENE BUDIG
COMPANY REPRESENTATIVE	JEFF		

EXTRA EQUIPMENT

JARS	YES	EXTRA PACKER (3RD)	NO
SAFETY JOINT	YES	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
	138 MILES ROUND TRIP FROM	GREAT BEND	
TOP RECORDER DEPTH	4850	BOTTOM RECORDER DEPTH	4851
RECORDER NUMBER	91981	RECORDER NUMBER	5463

WELL INFORMATION

DRILLING CONTRACTOR	FOSSIL DRILLING RIG #1	DRILL COLLAR LENGTH	30
DRILL PIPE LENGTH	4773	DRILL COLLAR I.D.	2.25
DRILL PIPE I.D.	3.8	TOOL JOINT SIZE	4 1/2 X.H.
TOOL JOINT SIZE	4 1/2 X.H.		
WEIGHT PIPE LENGTH		MUD WEIGHT #/GAL	9.1
WEIGHT PIPE I.D.	2.25	VISCOSITY	48
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	13.2
		CHLORIDES-PITS	24000
		CHLORIDES-DST	

COMMENTS

SUPERIOR TESTERS ENTERPRISES L.L.C.

GREAT BEND, KANSAS

GAS FLOW RATE

(800) 792-6902

#

STATE KANSAS	Test Date	1/0/1900
COUNTY KIOWA	Sec Town Range	34-27S-17W
FIELD	Report Number	14554

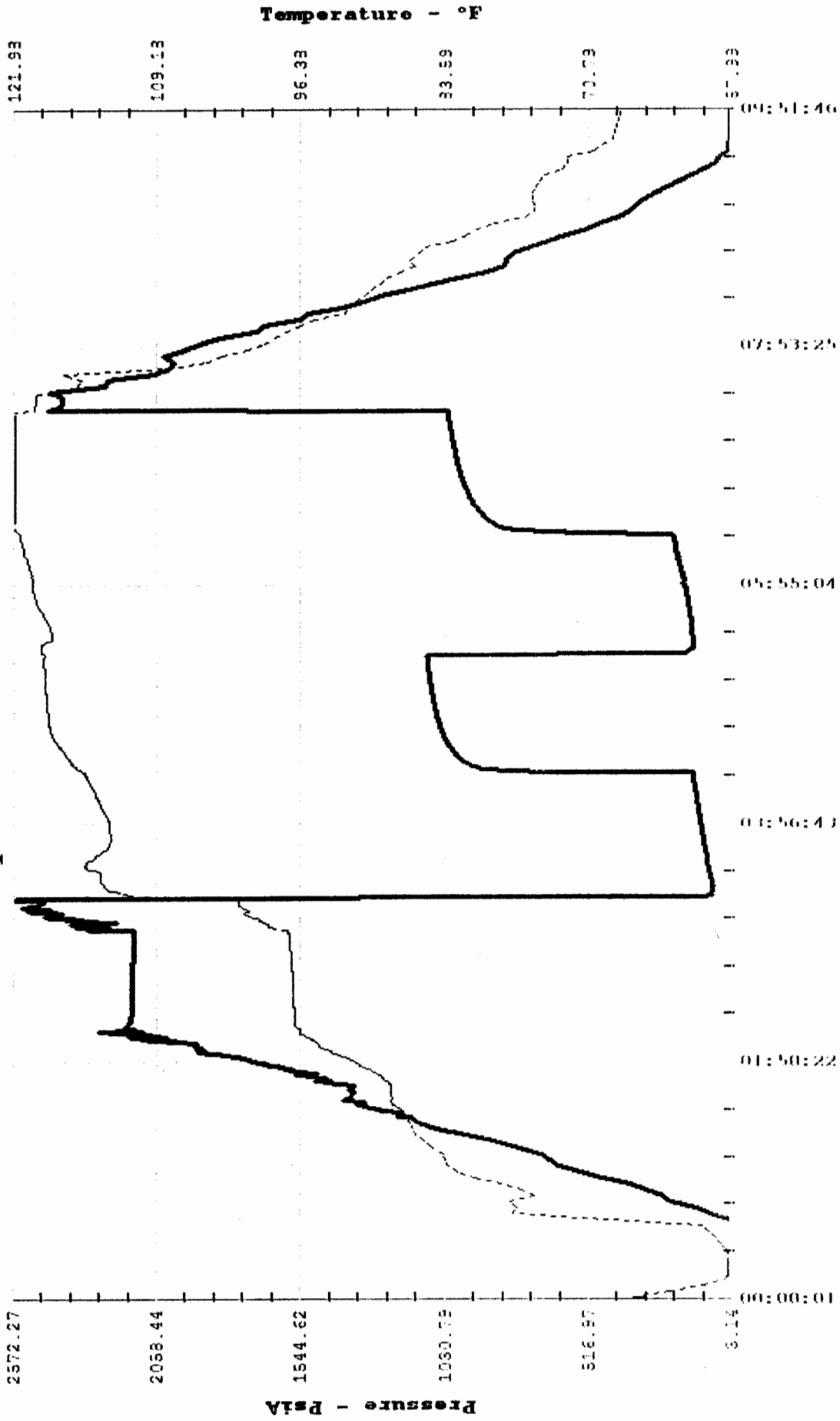
Initial Flow

Comments	Time (hh:mm:ss)	Period of (min)	Inches H2O Orifice Tester	PSI on Orifice Tester	PSI on Pilot Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OPENED AT	7:35	5	50			1	183.000
7:30 WITH GAS	7:40	10	52			1	186.000
TO SURFACE IN	7:50	20	64			1	207.000
4 MINUTES AT	8:00	30	64			1	207.000
7:34	8:10	40	58			1	197.000
	8:20	50	52			1	186.000
	8:30	60	48			1	179.000

Final Flow

Comments	Time (hh:mm:ss)	Period of (min)	Inches H2O Orifice Tester	PSI on Orifice Tester	PSI on Pilot Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OPENED	9:35	5	92			1	247.000
	9:40	10	74			1	222.000
AT 9:30	9:50	20	42			1	167.000
	10:00	30	30			1	141.000
	10:10	40	28			1	137.000
	10:20	50	24			1	126.000
	10:30	60	22			1	121.000
THERE WAS A GAS SAMPLE TAKEN							

Temperature / Pressure Data



TGT PETROEUM CORPORATION WHEELER "F" #1 34-27S-17W 01-04-2006