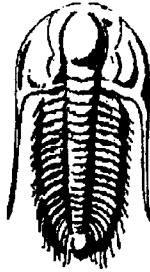


INV # 9020

Tester Gary P.

DST # 11-4

\$ 5790⁰⁰



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

10 27S 19W Kiowa KS

4T Investment#1-10

Start Date: 2006.07.17 @ 13:56:18

End Date: 2006.07.18 @ 00:31:48

Job Ticket #: 24870 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corp

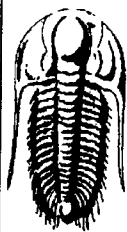
4T Investment#1-10

10 27S 19W Kiowa KS

DST # 1

Lans. A

2006.07.17



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

4T Investment#1-10

10 27S 19W Kiowa KS

Job Ticket: 24870

DST#: 1

Test Start: 2006.07.17 @ 13:56:18

GENERAL INFORMATION:

Formation: **Lans. A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:53:03

Time Test Ended: 00:31:48

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 23

Interval: **4199.00 ft (KB) To 4230.00 ft (KB) (TVD)**

Total Depth: 4230.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2262.00 ft (KB)

2251.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6771

Inside

Press@RunDepth: 69.41 psig @ 4200.00 ft (KB)

Start Date: 2006.07.17

End Date: 2006.07.18

Start Time: 13:56:23

End Time: 00:31:48

Capacity: 7000.00 psig

Last Calib.: 2006.07.18

Time On Btm: 2006.07.17 @ 17:52:03

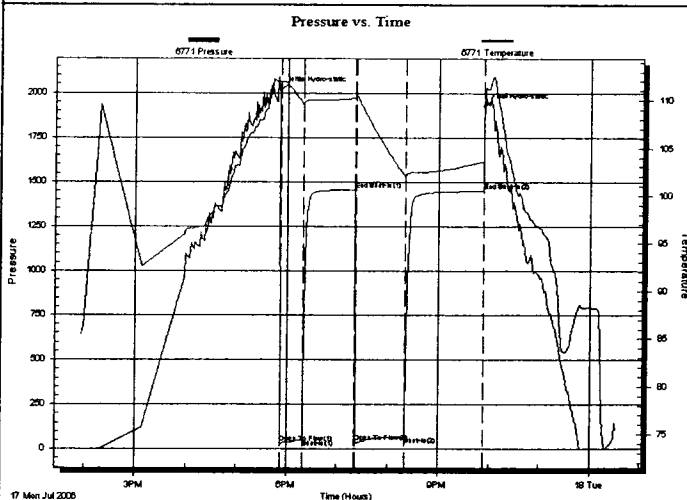
Time Off Btm: 2006.07.17 @ 21:53:32

TEST COMMENT: IF Strong blow GTS in 8 min (see gas flow report)

ISI No blow

FF Strong blow (see gas flow report)

FSI Weak blow 1 - 3"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2014.70	111.97	Initial Hydro-static
1	31.92	111.80	Open To Flow (1)
27	54.49	109.59	Shut-in(1)
90	1456.26	110.22	End Shut-in(1)
91	36.92	110.37	Open To Flow (2)
149	69.41	101.96	Shut-in(2)
241	1449.26	103.62	End Shut-in(2)
242	1923.92	106.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
64.00	GCM 10%G 90%M	0.31

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	5.00	71.07
Last Gas Rate			
Max. Gas Rate	0.38	32.00	169.97



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

4T Investment#1-10

8080 E Central Ste 300
Wichita KS 67206

10 27S 19W Kiowa KS

ATTN: Tim Priest

Job Ticket: 24870

DST#: 1

Test Start: 2006.07.17 @ 13:56:18

Tool Information

Drill Pipe:	Length: 3891.00 ft	Diameter: 3.80 inches	Volume: 54.58 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 310.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose: 76000.00 lb
		Total Volume: 56.10 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4199.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	31.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4180.00	
Shut In Tool	5.00			4185.00	
Hydraulic tool	5.00			4190.00	
Packer	4.00			4194.00	20.00 Bottom Of Top Packer
Packer	5.00			4199.00	
Stubb	1.00			4200.00	
Recorder	0.00	6771	Inside	4200.00	
Perforations	25.00			4225.00	
Recorder	0.00	13222	Outside	4225.00	
Bullnose	5.00			4230.00	31.00 Bottom Packers & Anchor
Total Tool Length:	51.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

4T Investment#1-10

8080 E Central Ste 300
Wichita KS 67206

10 27S 19W Kiowa KS

Job Ticket: 24870

DST#: 1

ATTN: Tim Priest

Test Start: 2006.07.17 @ 13:56:18

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	12000 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 12000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

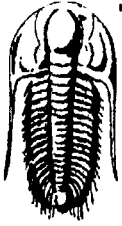
Length ft	Description	Volume bbl
64.00	GCM 10%G 90%M	0.315

Total Length: 64.00 ft Total Volume: 0.315 bbl

Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #: gp-1

Laboratory Name: Caraway Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

McCoy Petroleum Corp

4T Investment#1-10

8080 E Central Ste 300
Wichita KS 67206

10 27S 19W Kiowa KS

Job Ticket: 24870

DST#: 1

ATTN: Tim Priest

Test Start: 2006.07.17 @ 13:56:18

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.38	5.00	71.07
1	10	0.38	5.00	71.07
1	20	0.38	12.00	96.71
1	30	0.38	15.00	107.70
2	10	0.38	19.00	122.35
2	20	0.38	25.00	144.33
2	30	0.38	29.00	158.98
2	50	0.38	31.00	166.31
2	60	0.38	32.00	169.97
0	-	-999999.00	-999999.00	-999999.00

Serial #: 6771

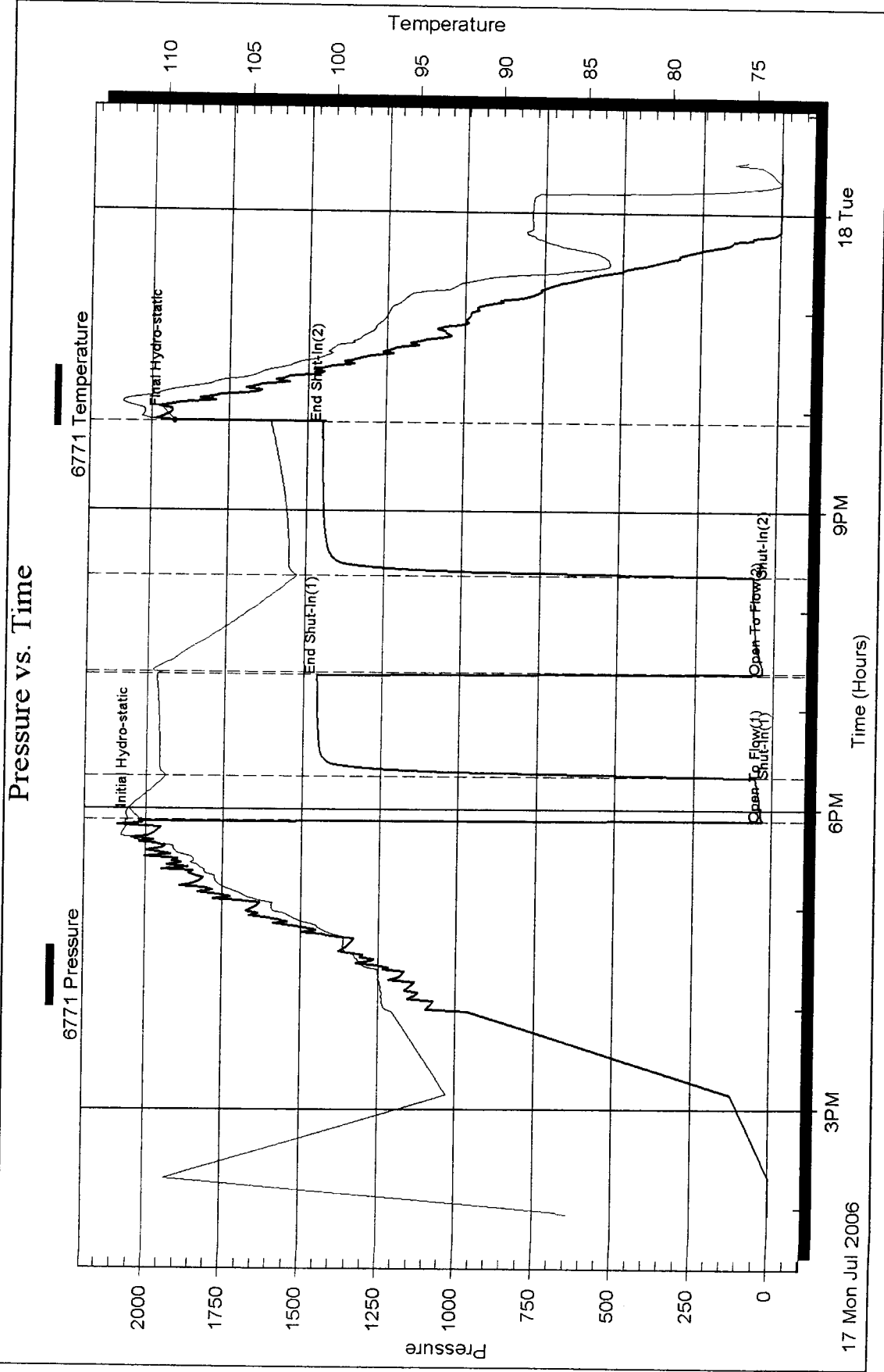
Inside

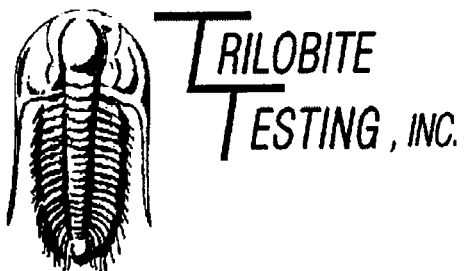
McCoy Petroleum Corp

10 27S 19W Klow a KS

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

10 27S 19W Kiowa KS

4T Investment#1-10

Start Date: 2006.07.18 @ 09:44:06

End Date: 2006.07.18 @ 19:30:06

Job Ticket #: 24871 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corp

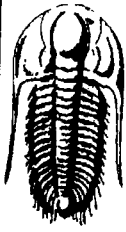
4T Investment#1-10

10 27S 19W Kiowa KS

DST # 2

Lans. B

2006.07.18



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

4T Investment#1-10

10 27S 19W Kiowa KS

Job Ticket: 24871

DST#: 2

Test Start: 2006.07.18 @ 09:44:06

GENERAL INFORMATION:

Formation: **Lans. B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:36:36

Time Test Ended: 19:30:06

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 23

Interval: **4238.00 ft (KB) To 4252.00 ft (KB) (TVD)**

Total Depth: 4252.00 ft (KB) (TVD)

Reference Elevations: 2262.00 ft (KB)

2251.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 11.00 ft

Serial #: 6771

Inside

Press@RunDepth: 47.05 psig @ 4239.00 ft (KB)

Start Date: 2006.07.18

End Date:

2006.07.18

Capacity: 7000.00 psig

Last Calib.: 2006.07.18

Start Time: 09:44:11

End Time:

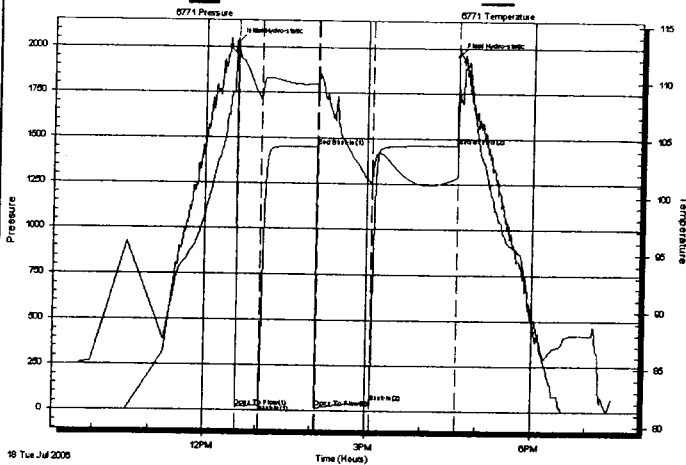
19:30:06

Time On Btm: 2006.07.18 @ 12:36:06

Time Off Btm: 2006.07.18 @ 16:37:35

TEST COMMENT: IF Strong blow BOB in 3 min GTS in 28 min
ISI Weak blow 1 - 5"
FF Strong blow (see gas flow report)
FSI Weak to fair blow 1 - 7"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2026.71	113.82	Initial Hydro-static
1	17.51	113.08	Open To Flow (1)
27	30.48	108.39	Shut-In(1)
89	1453.61	109.86	End Shut-In(1)
90	19.86	108.98	Open To Flow (2)
149	47.05	101.11	Shut-In(2)
242	1464.16	101.72	End Shut-In(2)
242	1957.41	102.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	GCM 8%G 92%M	0.20

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	6.00	32.36
Last Gas Rate	0.25	24.00	60.92
Max. Gas Rate	0.25	24.00	60.92



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp
8080 E Central Ste 300
Wichita KS 67206
ATTN: Tim Priest

4T Investment#1-10
10 27S 19W Kiowa KS
Job Ticket: 24871 **DST#: 2**
Test Start: 2006.07.18 @ 09:44:06

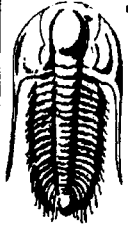
Tool Information

Drill Pipe:	Length: 3922.00 ft	Diameter: 3.80 inches	Volume: 55.02 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 310.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 56.54 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 67000.00 lb
Depth to Top Packer:	4238.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4219.00	
Shut In Tool	5.00			4224.00	
Hydraulic tool	5.00			4229.00	
Packer	4.00			4233.00	20.00 Bottom Of Top Packer
Packer	5.00			4238.00	
Stubb	1.00			4239.00	
Recorder	0.00	6771	Inside	4239.00	
Perforations	8.00			4247.00	
Recorder	0.00	13222	Outside	4247.00	
Bullnose	5.00			4252.00	14.00 Bottom Packers & Anchor
Total Tool Length:	34.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp
8080 E Central Ste 300
Wichita KS 67206
ATTN: Tim Priest

4T Investment#1-10
10 27S 19W Kiowa KS
Job Ticket: 24871 DST#: 2
Test Start: 2006.07.18 @ 09:44:06

Mud and Cushion Information

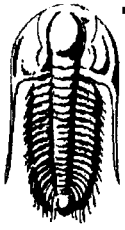
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	12000 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 12000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	GCM 8%G 92%M	0.197

Total Length: 40.00 ft Total Volume: 0.197 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #: gp-2
 Laboratory Name: Caraway Laboratory Location: Liberal, KS
 Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

McCoy Petroleum Corp

4T Investment#1-10

8080 E Central Ste 300
Wichita KS 67206

10 27S 19W Kiowa KS

Job Ticket: 24871

DST#: 2

ATTN: Tim Priest

Test Start: 2006.07.18 @ 09:44:06

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	10	0.25	6.00	32.36
2	20	0.25	16.00	48.23
2	30	0.25	21.00	56.16
2	40	0.25	23.00	59.33
2	50	0.25	24.00	60.92
2	60	0.25	24.00	60.92

Serial #: 6771

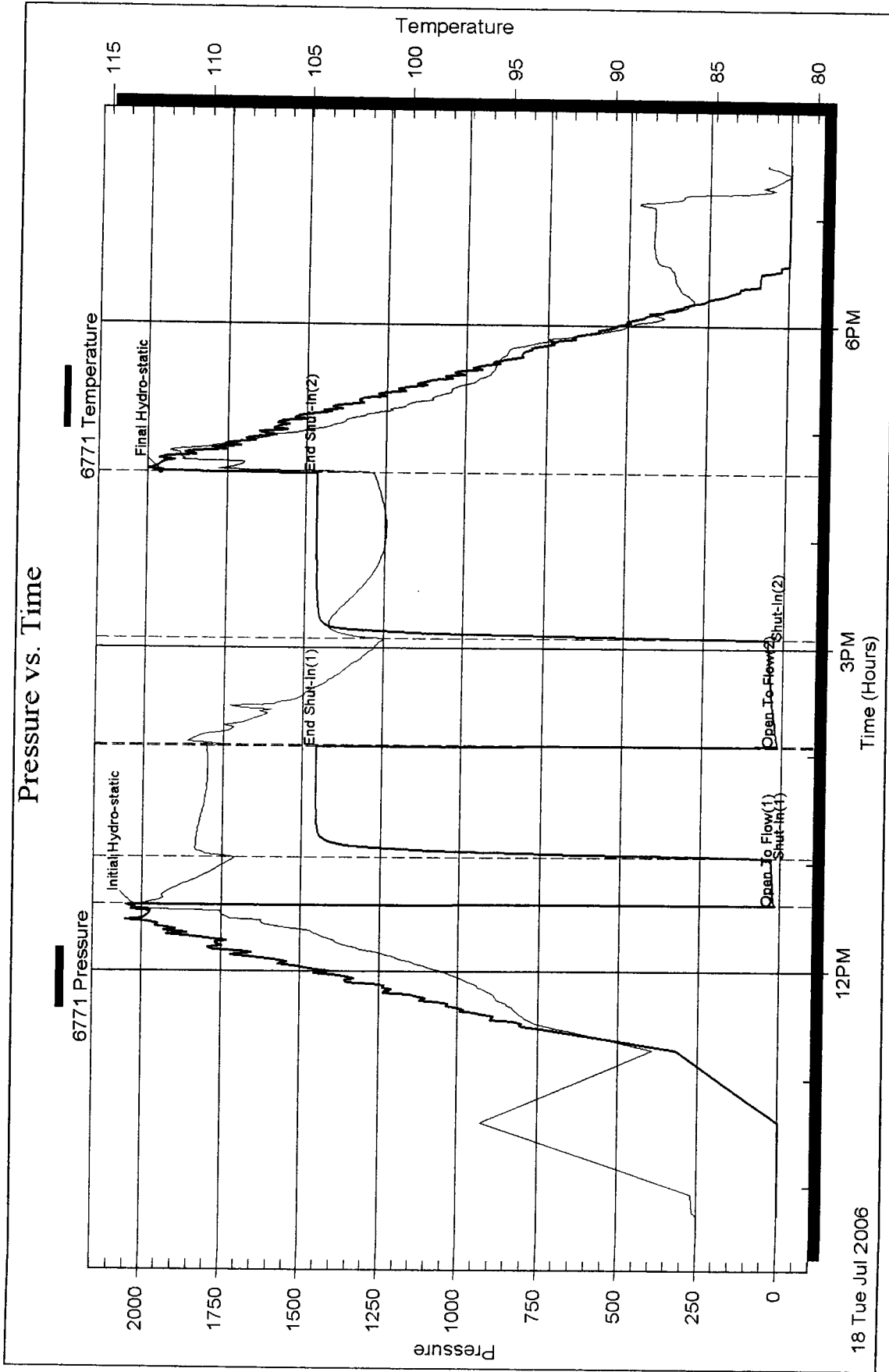
Inside

McCoy Petroleum Corp

10 27S 19W Kiova KS

DST Test Number: 2

Pressure vs. Time



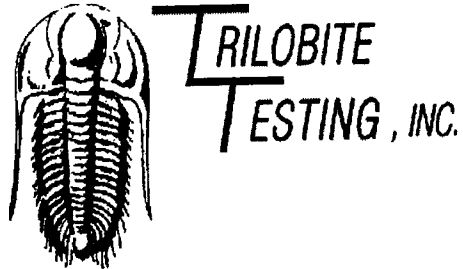
18 Tue Jul 2006

12PM

3PM

6PM

Time (Hours)



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

10 27S 19W Kiowa KS

4T Investment#1-10

Start Date: 2006.07.19 @ 10:39:53

End Date: 2006.07.19 @ 19:26:38

Job Ticket #: 24872 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corp

4T Investment#1-10

10 27S 19W Kiowa KS

DST # 3

Lans. H

2006.07.19



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

4T Investment#1-10

10 27S 19W Kiowa KS

Job Ticket: 24872

DST#: 3

Test Start: 2006.07.19 @ 10:39:53

GENERAL INFORMATION:

Formation: **Lans. H**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:21:38

Time Test Ended: 19:26:38

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 23

Interval: **4362.00 ft (KB) To 4387.00 ft (KB) (TVD)**

Total Depth: 4387.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2262.00 ft (KB)

2251.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6771 Inside

Press@RunDepth: 53.70 psig @ 4363.00 ft (KB)

Start Date: 2006.07.19

End Date:

2006.07.19

Capacity: 7000.00 psig

Last Calib.: 2006.07.19

Start Time: 10:39:58

End Time:

19:26:38

Time On Btm: 2006.07.19 @ 13:21:23

Time Off Btm: 2006.07.19 @ 16:22:22

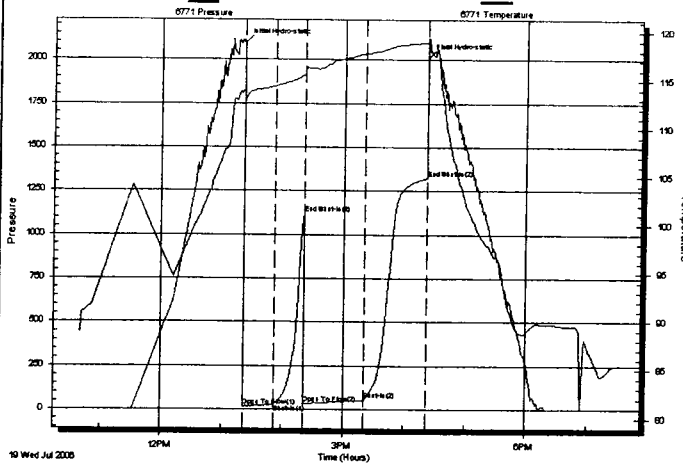
TEST COMMENT: IF Weak blow 1/2 - 2 1/2 "

ISI No blow

FF Weak blow Slow increase to 5 "

FSI No blow COMMENT: 5 - 6 ft of hard fill Slid 4 ft. to btm

Pressure vs. Time



PRESSURE SUMMARY

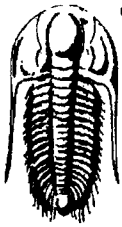
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2095.02	113.85	Initial Hydro-static
1	19.00	113.07	Open To Flow (1)
31	27.22	114.43	Shut-In(1)
60	1117.55	115.62	End Shut-In(1)
60	32.84	115.76	Open To Flow (2)
120	53.70	117.77	Shut-In(2)
181	1322.63	118.90	End Shut-In(2)
181	2010.51	119.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	GOCWM 6%G 5%O 14%W 75%M	0.44
1.00	Clean Oil (green)	0.00
0.00	200' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

4T Investment#1-10

8080 E Central Ste 300
Wichita KS 67206

10 27S 19W Kiowa KS

Job Ticket: 24872

DST#: 3

ATTN: Tim Priest

Test Start: 2006.07.19 @ 10:39:53

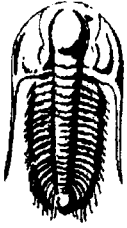
Tool Information

Drill Pipe:	Length: 4048.00 ft	Diameter: 3.80 inches	Volume: 56.78 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 310.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose: 86000.00 lb
			<u>Total Volume: 58.30 bbl</u>	Tool Chased 4.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 67000.00 lb
Depth to Top Packer:	4362.00 ft			Final 69000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4343.00	
Shut In Tool	5.00			4348.00	
Hydraulic tool	5.00			4353.00	
Packer	4.00			4357.00	20.00 Bottom Of Top Packer
Packer	5.00			4362.00	
Stubb	1.00			4363.00	
Recorder	0.00	6771	Inside	4363.00	
Perforations	19.00			4382.00	
Recorder	0.00	13222	Outside	4382.00	
Bullnose	5.00			4387.00	25.00 Bottom Packers & Anchor
Total Tool Length:	45.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp
8080 E Central Ste 300
Wichita KS 67206
ATTN: Tim Priest

4T Investment#1-10
10 27S 19W Kiowa KS
Job Ticket: 24872 **DST#: 3**
Test Start: 2006.07.19 @ 10:39:53

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	13500 ppm
Viscosity: 44.00 sec/qt	Cushion Volume:		
Water Loss: 11.19 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure:		
Salinity: 13500.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	GOCWM 6%G 5%O 14%W 75%M	0.443
1.00	Clean Oil (green)	0.005
0.00	200' GIP	0.000

Total Length: 91.00 ft Total Volume: 0.448 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 6771

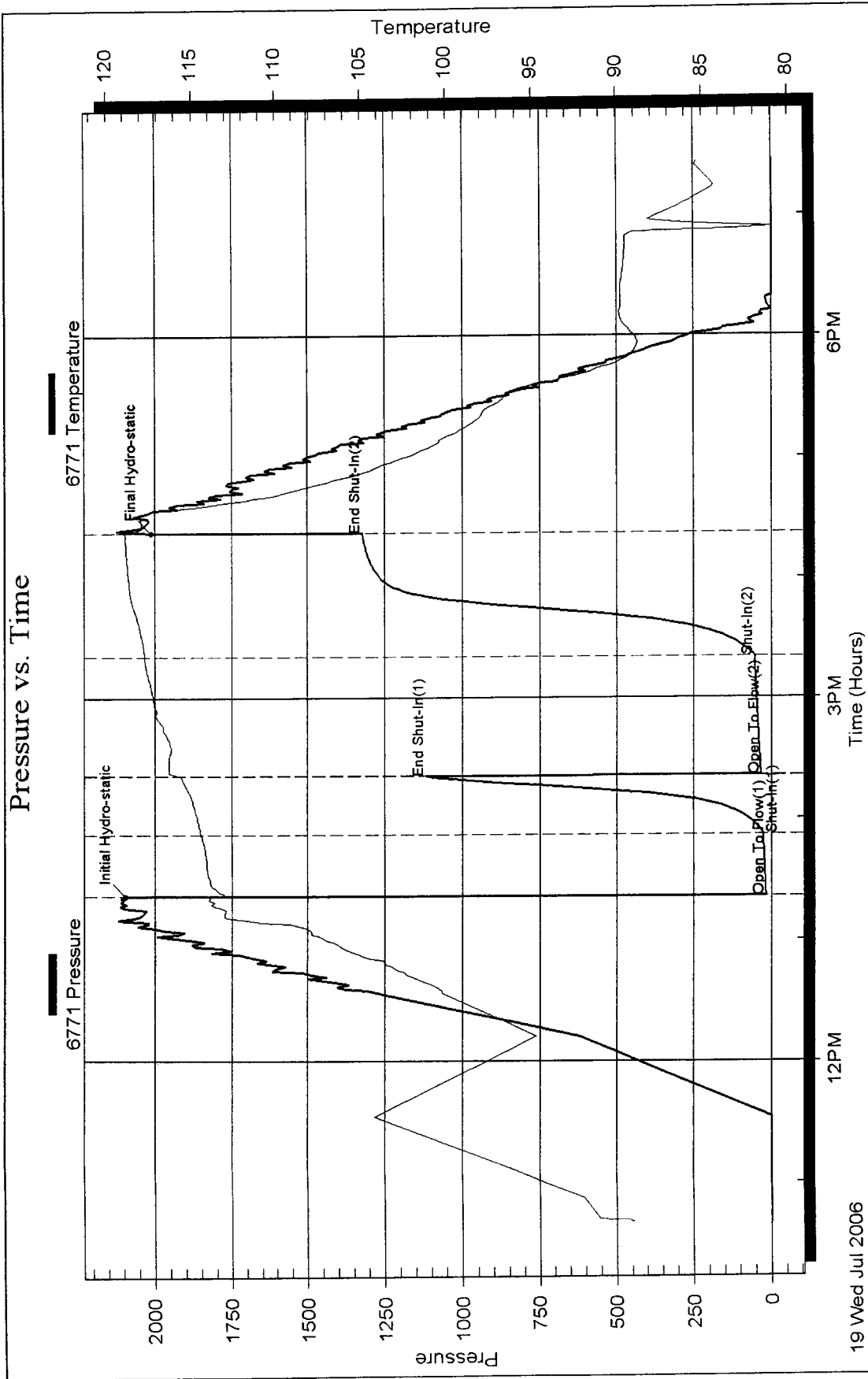
Inside

McCoy Petroleum Corp

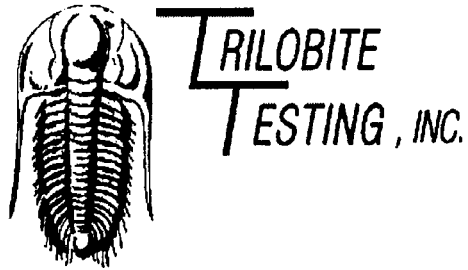
10 27S 19W Kiow a KS

DST Test Number: 3

Pressure vs. Time



19 Wed Jul 2006



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste300
Wichita KS 67206

ATTN: Tim Priest

10 27S 19W Kiowa KS

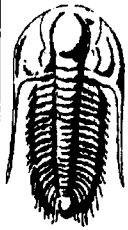
4T Investment#1-10

Start Date: 2006.07.21 @ 12:39:16

End Date: 2006.07.21 @ 23:24:31

Job Ticket #: 24873 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste300
Wichita KS 67206

ATTN: Tim Priest

4T Investment#1-10

10 27S 19W Kiowa KS

Job Ticket: 24873

DST#: 4

Test Start: 2006.07.21 @ 12:39:16

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:18:01

Time Test Ended: 23:24:31

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 23

Interval: **4796.00 ft (KB) To 4808.00 ft (KB) (TVD)**

Total Depth: 4808.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2262.00 ft (KB)

2251.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6771

Inside

Press@RunDepth: 145.77 psig @ 4797.00 ft (KB)

Start Date: 2006.07.21

End Date:

2006.07.21

Start Time: 12:39:21

End Time:

23:24:31

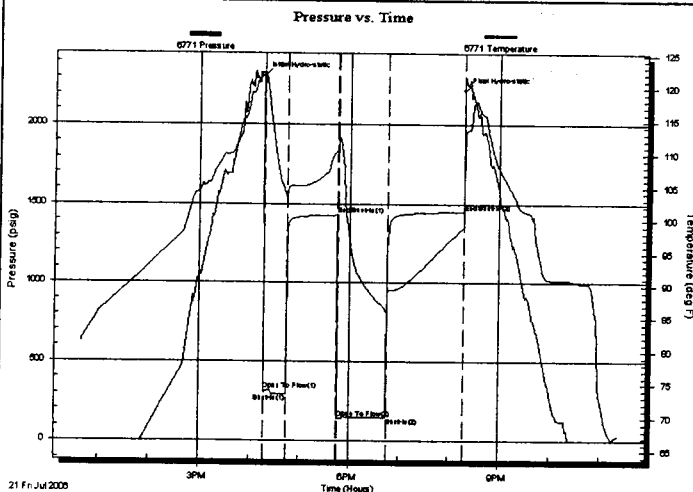
Capacity: 7000.00 psig

Last Calib.: 2006.07.21

Time On Btm: 2006.07.21 @ 16:16:46

Time Off Btm: 2006.07.21 @ 20:17:30

TEST COMMENT: IF Strong blow GTS in 4 min (see gas flow report)
ISI Strong blow BOB
FF Strong blow (see gas flow report)
FSI No blow



PRESSURE SUMMARY

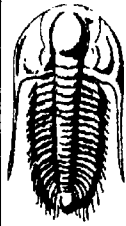
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2307.20	122.28	Initial Hydro-static
2	315.76	122.49	Open To Flow (1)
28	291.33	103.35	Shut-In (1)
89	1430.32	110.97	End Shut-In (1)
90	140.35	111.92	Open To Flow (2)
149	145.77	86.09	Shut-In (2)
241	1450.59	98.92	End Shut-In (2)
241	2217.04	102.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	Fluid	0.00

Gas Rates

Description	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	21.00	552.94
Last Gas Rate	0.75	33.00	740.38
Max. Gas Rate	0.75	33.00	740.38



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

4T Investment#1-10

8080 E Central Ste300
Wichita KS 67206

10 27S 19W Kiowa KS

Job Ticket: 24873

DST#: 4

ATTN: Tim Priest

Test Start: 2006.07.21 @ 12:39:16

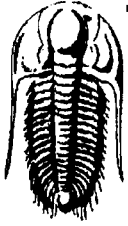
Tool Information

Drill Pipe:	Length: 4480.00 ft	Diameter: 3.80 inches	Volume: 62.84 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 21000.00 lb
Drill Collar:	Length: 310.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose: 83000.00 lb
			<u>Total Volume: 64.36 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 71000.00 lb
Depth to Top Packer:	4796.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	12.00 ft			
Tool Length:	32.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4777.00	
Shut In Tool	5.00			4782.00	
Hydraulic tool	5.00			4787.00	
Packer	4.00			4791.00	20.00 Bottom Of Top Packer
Packer	5.00			4796.00	
Stubb	1.00			4797.00	
Recorder	0.00	6771	Inside	4797.00	
Perforations	6.00			4803.00	
Recorder	0.00	13789	Outside	4803.00	
Bullnose	5.00			4808.00	12.00 Bottom Packers & Anchor
Total Tool Length:	32.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

4T Investment#1-10

8080 E Central Ste300
Wichita KS 67206

10 27S 19W Kiowa KS

ATTN: Tim Priest

Job Ticket: 24873

DST#: 4

Test Start: 2006.07.21 @ 12:39:16

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 65.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 11500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	Fluid	0.000

Total Length:

ft

Total Volume:

bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

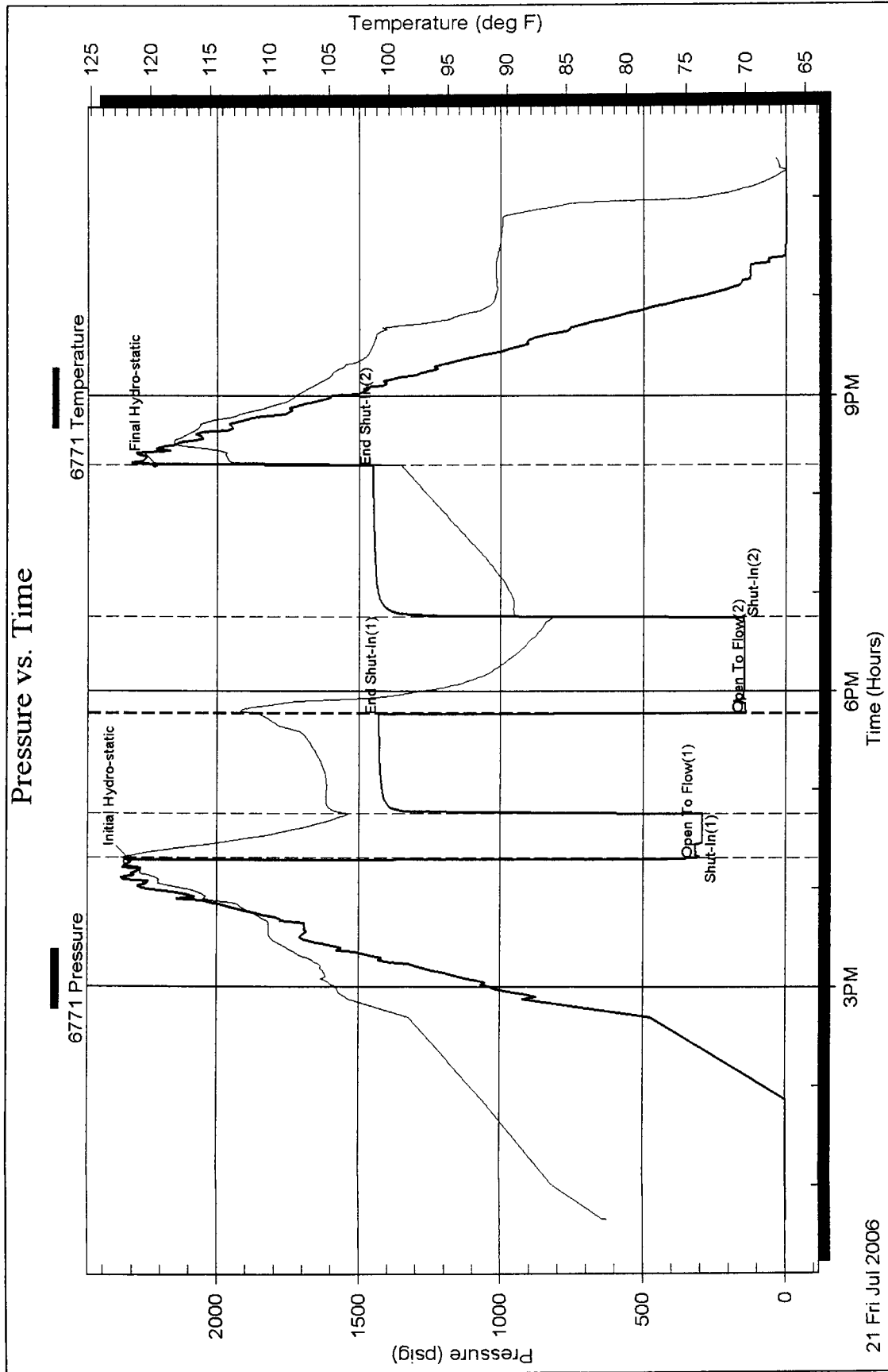
Serial #: GP-4

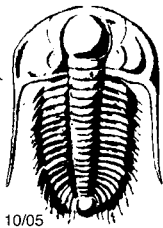
Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9920

No 24870

Test Ticket

Well Name & No. 4T Investment #1-10 Test No. 1 Date 7-17-06
 Company McCoy Patt. Corp. Zone Tested Lans A
 Address 8080 E. Central, Ste. 300, Wichita Ks. 67204 Elevation 2262 KB 2251 GL
 Co. Rep / Geo. Tim Priest Rig Stirling Drly. #2
 Location: Sec. 10 Twp. 27 S Rge. 19 W Co. Keosau State Ks.
 Comment: _____ Release date / time: _____

Interval Tested 4199 - 4230' Initial Str Wt./Lbs. 66,000 Unseated Str Wt./Lbs. 67,000
 Anchor Length 31' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 76,000
 Top Packer Depth 4194' Tool Weight 2100#
 Bottom Packer Depth 4199' Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4230' Wt. Pipe Run None Drill Collar Run 310
 Mud Wt. 8.9 LCM 0 Vis. 58 WL 8.0 cc Drill Pipe Size 4 1/2" Ft. Run 3891
 Blow Description IF: Strong blow. GTS in 8 mins. (see gas flow report)
ISI: No blow.
FF: Strong blow. (see gas flow report) FSI: Weak blow. 1-3"

Recovery - Total Feet 64 GIP yes Ft. in DC 64 Ft. in DP 0
 Rec. 64 Feet of GCM 10% gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 104 °F Gravity N/A °API D @ _____ °F Corrected Gravity N/A °API
 RW N.C. @ _____ °F Chlorides 12,000 ppm Recovery _____ Chlorides 12,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		2024 PSI	100 6771	✓ 1100
(B) First Initial Flow Pressure		32 PSI	4200'	Jars
(C) First Final Flow Pressure		54 PSI	13222	Safety Jt.
(D) Initial Shut-In Pressure		1456 PSI	4225'	Circ Sub
(E) Second Initial Flow Pressure		37 PSI	~	Sampler
(F) Second Final Flow Pressure		69 PSI	~	Straddle
(G) Final Shut-In Pressure		1449 PSI	30	Ext. Packer
(Q) Final Hydrostatic Mud		1977 PSI	60	Shale Packer
			60	Ruined Packer
			90	Mileage <u>98</u> ✓ 122.5
			1155	Sub Total: 1222.5
			1356	Std. By <u>PS</u> ✓ 175.0
			1753	Acc. Chg: ✓ 150.0
			2152	Other: _____
			0031	Total: 1547.5

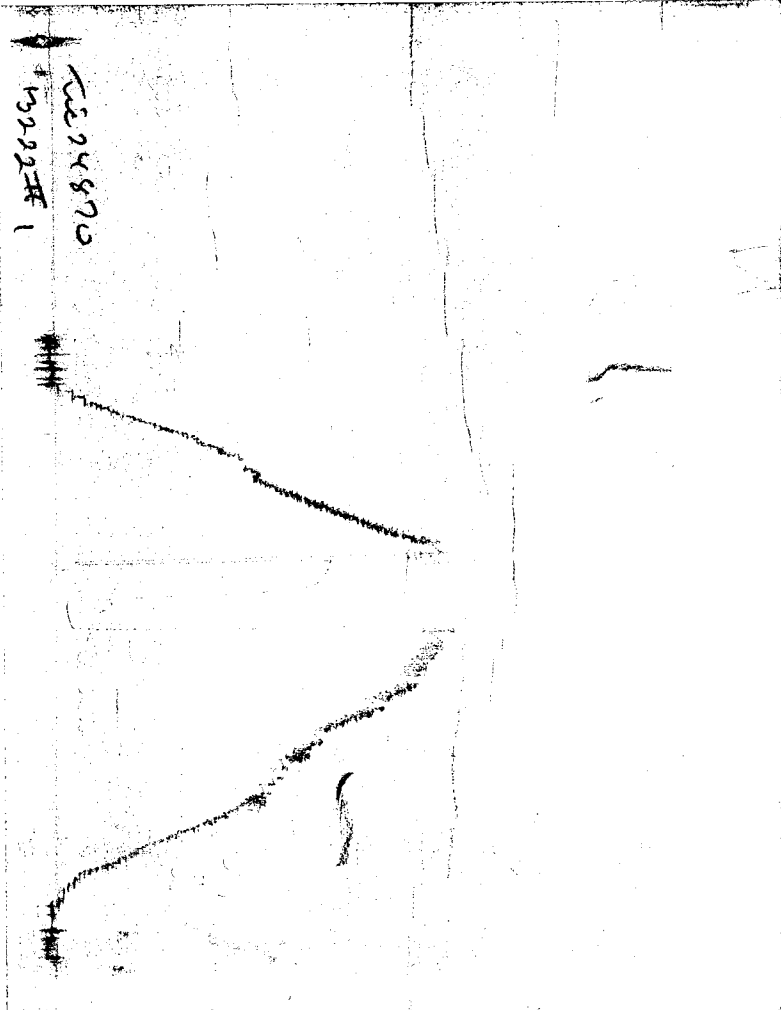
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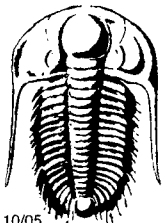
Approved By _____
 Our Representative Gary Prater

NO ACCESS TO R26 FLOG FROM WALK

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

No 24871

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. WT Investment #1-10 Test No. 2 Date 9-18-06
 Company McCoy Peth. Corp. Zone Tested Lans. B
 Address Wichita, Ks. 67206 Elevation 2262 KB 2251 GL
 Co. Rep / Geo. Tim Priest Rig Stirling Dalg. #2
 Location: Sec. 10 Twp. 27 S Rge. 19 W Co. Kiowa State Ks.
 Comment: _____ Release date / time: _____

Interval Tested 4238 - 4252' Initial Str Wt./Lbs. 67,000 Unseated Str Wt/Lbs. 67,000
 Anchor Length 14' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 75,000
 Top Packer Depth 4233' Tool Weight 2100 #
 Bottom Packer Depth 4238' Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4252' Wt. Pipe Run None Drill Collar Run 310'
 Mud Wt. 9.0 LCM ~ Vis. 54 WL 8.8 cc Drill Pipe Size 4 1/2" Ft. Run 3922'
 Blow Description IF: Strong blow. B.O.B. in 3 mins. GTS in 28 mins. ISF. Weak below. 1-5"
FF: Strong blow. (see gas flow report) FSF. Weak to fair below. 12 7"

Recovery - Total Feet 40 GIP yes Ft. in DC 40 Ft. in DP 0
 Rec. 40 Feet of GCM %gas %oil %water 92 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 102 °F Gravity N/A °API D @ _____ °F Corrected Gravity N/A °API
 RW N.C. @ _____ °F Chlorides 12,000 ppm Recovery _____ Chlorides 12,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		2027 PSI	5789	✓ 1100°
(B) First Initial Flow Pressure		18 PSI	4239'	Jars
(C) First Final Flow Pressure		30 PSI	13789	Safety Jt.
(D) Initial Shut-In Pressure		1454 PSI	4247'	Circ Sub
(E) Second Initial Flow Pressure		19 PSI	---	Sampler
(F) Second Final Flow Pressure		47 PSI	---	Straddle
(G) Final Shut-In Pressure		1464 PSI	Initial Opening	Ext. Packer
(Q) Final Hydrostatic Mud		1987 PSI	Initial Shut-In	Shale Packer

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Approved By [Signature]

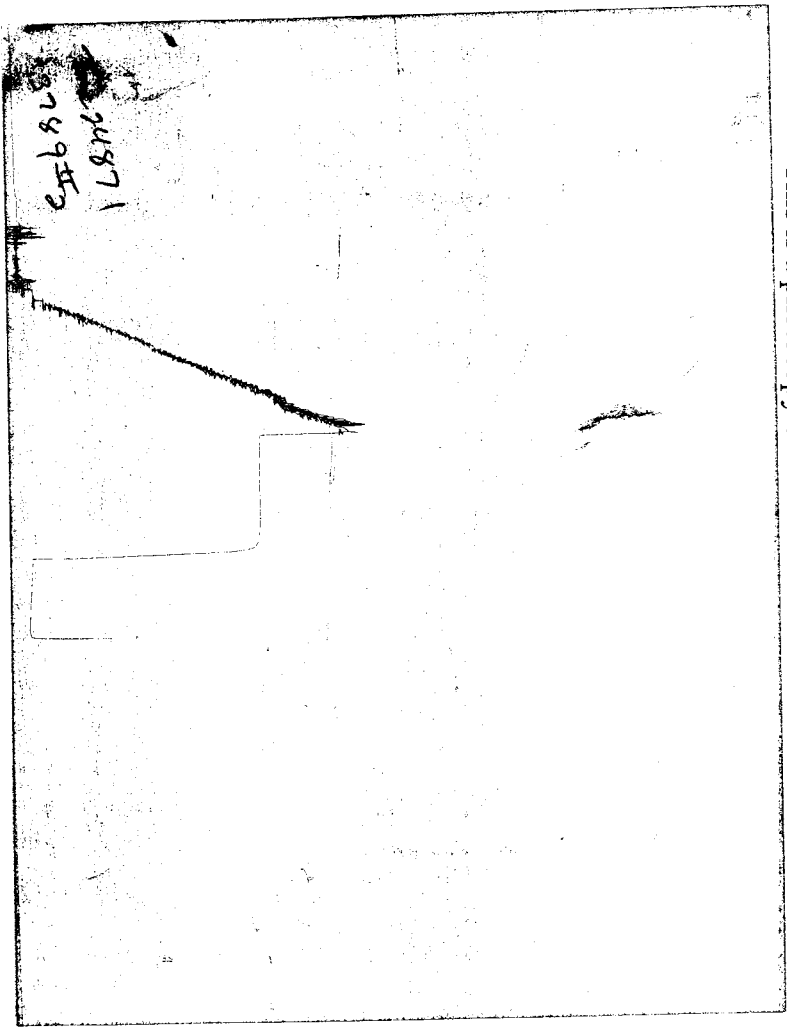
Our Representative [Signature]

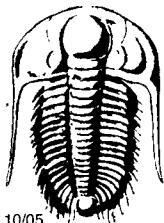
Final Flow	60	Ruined Packer	
Final Shut-In	90	Mileage <u>98</u> ✓	122.5
T-On Location	0935	Sub Total:	122.5
T-Started	0944	Std. By <u>IS</u> ✓	25.0
T-Open	1236	Acc. Chg: ✓	150.0
T-Pulled	1641	Other:	
T-Out	1930	Total:	1397.5

No Access to Rig Floor From Walk

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

No 24872

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. 4T Investment #1-10 Test No. 3 Date 7-19-06
 Company McCoy Pate Corp. Zone Tested Lans. H
 Address Wichita Ks. 67206 Elevation 2262 KB 2251 GL
 Co. Rep / Geo. Tim Pate Rig Starting Dry #2
 Location: Sec. 10 Twp. 27^s Rge. 19^w Co. Keowa State Ks.
 Comment: _____ Release date / time: _____

Interval Tested 4362 - 4387' Initial Str Wt./Lbs. 67,000 Unseated Str Wt/Lbs. 69,000
 Anchor Length 25' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 86,000
 Top Packer Depth 4357' Tool Weight 2100 #
 Bottom Packer Depth 4362' Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4387' Wt. Pipe Run None Drill Collar Run 310'
 Mud Wt. 8.9 LCM 0 Vis. 44 WL 11,200 Drill Pipe Size 4 1/2" Ft. Run 4048'
 Blow Description IF: Weak blow, 1/2 - 2 1/2" - ISI: No blow.

FF: Weak blow, slow increase to 5". FSI: No blow.
COMMENT: 5-6' of hard fill. slid 4' to bit.

Recovery - Total Feet 91 GIP 200 Ft. in DC 91 Ft. in DP 0
 Rec. 1 Feet of clean Oil (green) %gas _____ %oil _____ %water _____ %mud _____
 Rec. 90 Feet of GOC WM %gas 6 %oil 5 %water 14 %mud 75
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 119 °F Gravity N/A °API D @ _____ °F Corrected Gravity N/A °API
 RW N.C. @ _____ °F Chlorides 13,500 ppm Recovery _____ Chlorides 13,500 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>210</u> PSI		<u>6771</u>	<u>✓ 1100</u>
(B) First Initial Flow Pressure	<u>19</u> PSI		<u>4363'</u>	Jars _____
(C) First Final Flow Pressure	<u>27</u> PSI		<u>13789</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1118</u> PSI		<u>4382'</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>33</u> PSI		<u>~</u>	Sampler _____
(F) Second Final Flow Pressure	<u>54</u> PSI		<u>~</u>	Straddle _____
(G) Final Shut-In Pressure	<u>1323</u> PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2072</u> PSI	Initial Shut-In	<u>30</u>	Shale Packer _____
		Final Flow	<u>60</u>	Ruined Packer _____
		Final Shut-In	<u>60</u>	Mileage <u>918</u> ✓ <u>122.5</u>
		T-On Location	<u>1030</u>	Sub Total: <u>1222.5</u>
		T-Started	<u>1039</u>	Std. By _____
		T-Open	<u>1321</u>	Acc. Chg: <u>✓ 150.0</u>
		T-Pulled	<u>1627</u>	Other: _____
		T-Out	<u>1926</u>	Total: <u>1372.5</u>

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Approved By _____

Our Representative Cory Pate

\$ NO ACCESS TO RIG FLOOR FROM WALK!

CHART PAGE

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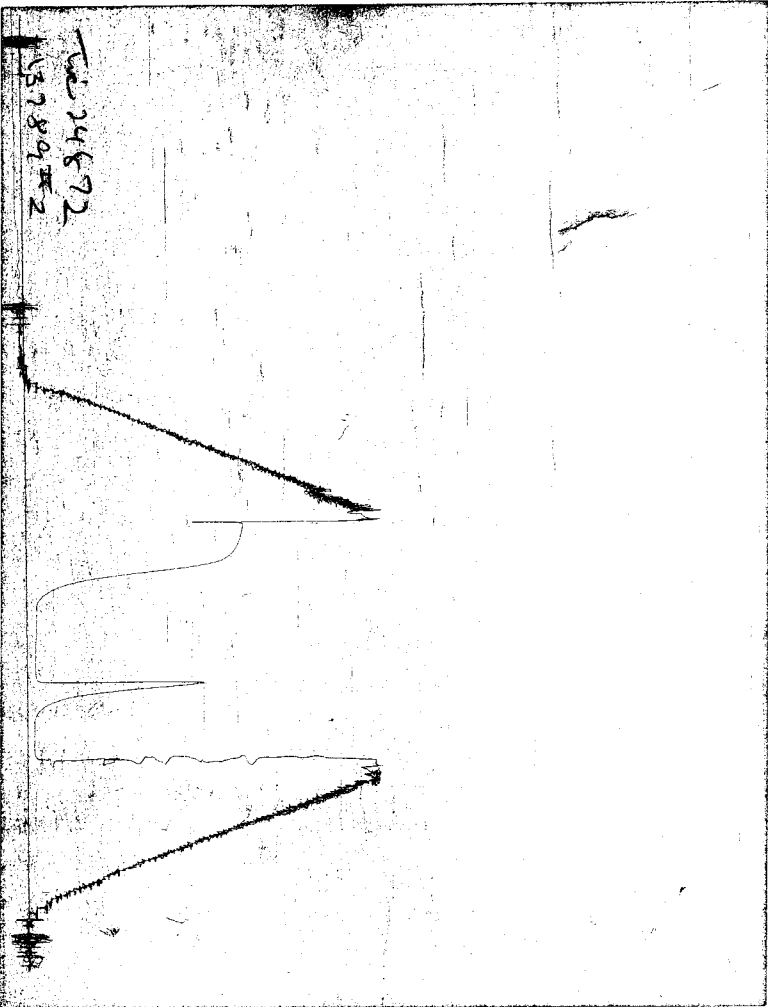


CHART PAGE

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