

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 097-21361 **CONFIDENTIAL**

Operator: License # 5118
Name: TGT Petroleum Corp.
Address: 155 N. Market
Suite 820
City/State/Zip: Wichita, Ks. 67202
Purchaser: NA
Operator Contact Person: B. Lynn Herrington
Phone (316) 262-6489
Contractor: Name: Brandt Drilling Co.
License: 5840
Wellsite Geologist: Ernie Morrison

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PSTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
1/3/94 _____ 1/17/94 _____ 1/19/94 _____
Spud Date Date Reached TD Completion Date

County Kiowa
135' S
C - W/2 - SE - NE Sec. 27 Twp. 27S Rge. 19 X V
3165 Feet from N (circle one) Line of Section
990 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Brensing "B" Well # 6
Field Name Einsel NW
Producing Formation NA
Elevation: Ground 2238 KS 2249
Total Depth 4890' PSTD _____
Amount of Surface Pipe Set and Cemented at 540 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DRA JH 8-26-94
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: KCC
RELEASED JUN 8
Operator Name _____
Lease Name MAY 6 1996 **CONFIDENTIAL**
Quarter _____ S Rng. _____ E/W
FROM CONFIDENTIAL
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington
Title Executive Vice-President Date 4/28/94
Subscribed and sworn to before me this 28th day of April, 1994.
Notary Public Judith K. Moser
Date Commission Expires May 17, 1997

RECEIVED
K.C. REFERENCE USE ONLY
STATE CORPORATION COMMISSION
Wichita, Kansas
APR 29 1994
Distribution
KCC CONSERVATION DIVISION
Wichita, Kansas
SWD/Rep
KCC
NGPA
Other (Specify) FS

JUDITH K. MOSER
NOTARY PUBLIC

Operator Name TGT Petroleum Corp. Lease Name Brensing "B" Well # 6

Sec. 27 Twp. 27S Rge. 19 East West County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests during interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run: Comp. Den. Neu. & FF

Log Name	Formation (Top), Depth and Datum		Sample Datum
	Top	Datum	
Anhydrite	1207	+1042	
Topeka	3712	-1463	
Heebner	4051	-1802	
Brn/Lime	4201	-1952	
Lansing	4208	-1959	
B/KC	4609	-2360	
Cherokee	4736	-2487	
Mississippi	4798	-2549	
RTD	4890	-2641	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8"	8 5/8"	24#	540'	HalcoLt	175	2% gel
					60/40 Poz	100	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Part Dually Comp. Commingled Other (Specify) _____

Production Interval _____