



ATTENTION: MR. TOM LEIKER

34-27-19W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Recompletion of gas well.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6724 EXPIRATION DATE 06/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-097-20915

ADDRESS P. O. Box 3723 COUNTY Kiowa

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Mississippi

PHONE 1-800-531-3640

PURCHASER Koch LEASE Pyle

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NE

DRILLING H-30 Incorporation 1320'ft. from North Line and

CONTRACTOR 251 North Water, Suite 10 1230'ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 34 TWP 27 RGE 19 (W).

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5065' PBD 5005'

SPUD DATE 10/23/82 DATE COMPLETED 11/02/82

ELEV: GR 2258 DF _____ KB 2271

DRILLED WITH ~~WABOX~~ (ROTARY) ~~WABOX~~ TOOLS.

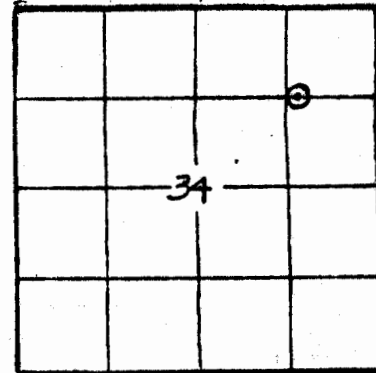
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 534' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other RE-COMPLETION FROM GAS WELL

WELL PLAT

(Office Use Only)



KCC _____
KGS
SWD/REP _____
PLG. _____

Size	Setting depth	Reamer bits	*2	3 1/8" Csg. Gun	4228'-38' GR
2 3/8"	4790'	Model "R" 4757'	*4	1 9/16" Tbg. Gun	4778'-82' GR

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% HC + NE + Clay Stabilizer	4826'-34'
Foam Frac With 15,000# Sand, 24,000 Gallons 2% KCl & 559,000 SCF Nitrogen.	4826'-34'
1550 Gallons 15% HCL + NE + Clay Stabilizer	4228'-38' GR
500 Gallons 15% HCL + NE + Clay Stabilizer	4778'-82' GR

State Geological Survey WICHITA BRANCH

PERA INCORPORATION COMPANY LEASE Pyle SEC. 34 TWP. 27 RGE. 19

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLER'S LOG</u>				
Shale & Sand & Clay	0'	535'	Anhydrite	1225'
Shels & Sand	535'	700'	Heebner	4068'
Shale	700'	1225'	Toronto	4084'
Shale & Anhydrite	1225'	2120'	Douglas	4096'
Shale & Lime	2120'	2595'	Br. Lime	4218'
Lime & Shale	2595'	4920'	Lansing/Kansas City	422-
Lime	4920'	5065'	Base/Kansas City	4584'
			Cherokee	4739'
			Mississippi	4789'
			Kinderhook	4966'
			Kinderhook Sand	4974'
			Viola	5012'
Ran Triple Combo from 5059' to 3800'				
DST #1: Interval - 4282'-4316' (Lansing), Time - 30/30/30/30 minutes, IH - 2093 PSI, FH - 2083 PSI, IF - 21/41 PSI, ISIP - NR, FF - 175/175 PSI, FSIP - 1366 PSI.				
Recovery: 300' of mud.				
DST #2: Interval - 4736'-4790' (Cherokee), Time - 30/45/30/60 minutes, IH - 2288 Psi, FH - 2348 PSI, IF - 476/400 PSI, ISIP - 1535 PSI, FF - 400/374 PSI, FSIP - 1484 PSI, Recovery: Gas and 240' oil cut mud. 1500 MCF/Day Rate.				
DST #3: Interval - 4828'-4844' (Mississippi), Time - 30/60/60/120 minutes, IH - 2390 PS, FH - 2370 PSI, IF - 42/92 PSI, ISIP - 1530 PSI, FF - 72/103 PSI, FSIP - 1509 PSI				
Recovery: 145' gas cut mud with trace of oil.				
<u>Changes & Remarks</u>				
Well previously completed as a shut-in gas well. Gas zone is now isolated by packers (2 at 4790' and 4767', Perforated from 4228'-38' and 4778'-82' are shut-in on annulus side. Zone 4826'-34' test is shown below. Refer to original ACO-1				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	534'	Lite Wt. Class "H"	250 100	3% CaCl ₂ 2% Gal + 3% CaCl ₂
Production	7 7/8"	4 1/2"	10.5#	5058'	Lite Wt. Class "A"	75 130	5#/sack Gilsonite 9 Gal./Sack Latex

Date of first production 02/19/83 Producing method (Flowing, pumping, gas lift, etc.) Flowing Gravity 36.2

Estimated Production -I.P. Oil 36 bbls. Gas 375 MCF Water % 85 204 bbls. Gas-oil ratio 5555 CFPB

Disposition of gas (vented, used on lease or sold) Perforations 4778'-82'GR

* ZONES TESTED GAS ISOLATED BY PACKERS (2).

TUBING RECORD	2	3 1/8" Csq. Gum	(Producing Zone) 4826'-34' EL-GR
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