

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. E 8651 []
RCC [] KDHE

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

SE/4 SEC 19, T 27 S, R 10 [x] West
[] East

Operator License Number 5153

Lease Name Miles "B" Well# 6
(if battery of wells, attach list with
locations)

Operator: Texaco Inc. for TPI
Name & 2705 Vine, Unit #4
Address Hays, Kansas 67601

Feet from N/S section line 1650 FSI

Feet from W/E section line 440 FFL

Field Cunningham

County Kingman

Disposal [] or Enhanced Recovery [xx]

Contact Person Mr. R. N. Wilkerson
Phone 913-628-1039

Person (s) responsible for monitoring well Mr. Dale Webster
Was this well/project reported last year? Yes No
List previous operator if new operator Getty Oil Company

I. INJECTION FLUID:

Type: fresh water Source: produced water Quality: Total dissolved solids _____ ppm/mgm/liter
 brine treated other: water Additives corrosion inhibitor
 brine untreated bearing sand (attach water analysis, if available)
 water/brine mixture

TYPE COMPLETION:

tubing & packer packer setting depth 3414 feet.
 packerless (tubing-no packer) Maximum authorized pressure 700 psi.
 tubingless (no tubing) Maximum authorized rate 500 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing	Pressure psig Casing to Surf. Pipe
Jan.	<u>10335</u>	<u>31</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>
Feb.	<u>10050</u>	<u>29</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>
Mar.	<u>11600</u>	<u>31</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>
Apr.	<u>11315</u>	<u>30</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>
May	<u>11680</u>	<u>31</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>
June	<u>11585</u>	<u>29</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>
July	<u>10180</u>	<u>31</u>	<u>20</u>	<u>20</u>	<u>0</u>	<u>0</u>
Aug.	<u>11350</u>	<u>31</u>	<u>130</u>	<u>120</u>	<u>0</u>	<u>0</u>
Sept.	<u>10215</u>	<u>30</u>	<u>150</u>	<u>150</u>	<u>0</u>	<u>0</u>
Oct.	<u>12465</u>	<u>31</u>	<u>150</u>	<u>150</u>	<u>0</u>	<u>0</u>
Nov.	<u>11350</u>	<u>30</u>	<u>150</u>	<u>150</u>	<u>0</u>	<u>0</u>
Dec.	<u>13025</u>	<u>31</u>	<u>250</u>	<u>150</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

RECEIVED 12/83 Form U3C

-1- STATE CORPORATION COMMISSION

MAR 07 1985