

Kingman

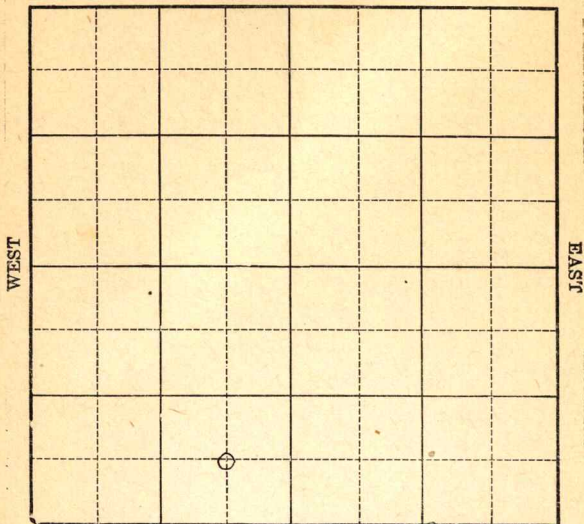
Form 51-5M-11-31-Palace

Map No. **KANSAS** Sec. 20 Twp. 27 R. 10^W

Well No. 1- Leisner Farm

Spelly Oil Company

NORTH



SOUTH

"Rotary"

Location

Drilling Remarks

Rig Up

Drilling Remarks

RECORD

Cased in. ft.

Sand

Gas

Oil

Total Depth

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

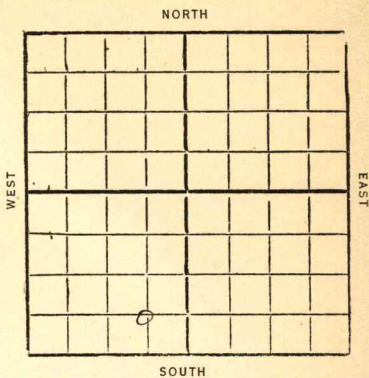
Gas cu. ft.

Dry Hole

Abandoned

Map No. **KANSAS** Sec. 20 Twp. 27 R. 10^W
 Well No. 1 - Leeson Farm
Skelly Oil Company

 Ft. from N. Line
660 Ft. from S. Line
660 Ft. from E. Line
1932 Ft. from W. Line



Date	REPORT
2/26	Rotary
3/2	Bedg. rig
3/9	
3/16	Run
3/22	Cem 15" - 232'
3/30	Show gas 1054' and 1140'
4/6	Drlg 1985'
4/13	" 2540'
4/20	" 3055'
	Cored 3366 - 84'
	Cem 10" - 3378'
	TD 3395 Rust
4/27	
5/4	Top Lansing 3374'
	First show oil 3418'
	TD 3448'
	3200' oil in 20 hrs
	Made one 14 bbl flow
	drlg 3465'
	(over)

5/11- Top Lansing 3374
TD. 3493
swab 419 bbl 1st 24 hrs
" 325 " 2nd 24 "
Kill set 8"- 3485
and deepen

5/18 8"- 3485
Had 4 1/5 # gas 3556-60
Drlg 3620'

5/25- Top Miss. lime 3842 1/2'
TD. 3857' Fsg. tools

6/1 —

6/8 —

6/15- drlg up iron 3868'

6/22- Lime 3922-25

Cem 6"- ~~3922~~

6/28- TD 3925 Cem 6"- 3919

Thought to be in Viola
started drlg cem yesterday
started making gas
before plug enticed drilled
Gauged 13 # gas
Lost tools

Kill kill gas & fish tools

7/6- Deepened to 3958' in Viola
lime - Gauge 26,163,000
feet gas - Killing gas to deepen
1450# RP. (Telegram)

7/13- set 5"- 3978

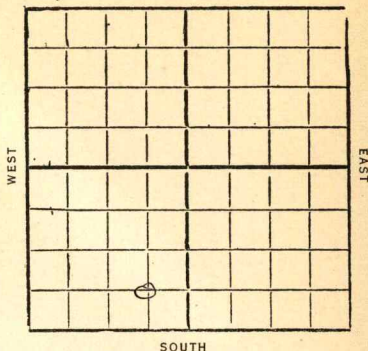
drlg 4003'

7/20- Gauge 18,400,000 gas at 4056
Top Simpson 4004

drlg 4067' sand & green
shale

Map No. Kansas Sec. 20 Twp. 27 R. 10^w
 Well No. 1- Leeson Farm
Skelly Oil Company

NORTH



Ft. from N. Line

660 Ft. from S. Line

660 Ft. from E. Line

Ft. from W. Line

1932

Date

REPORT

7/27 TD 4079 1/2
 set 5" - 4069 1/2
 Clog out

8/3 Top Silic line 4093
 TD 4094 Lower 5"

8/10 Cem 5" - 4093
 dreg cem

8/17 Gauge 6 ft gas 4104
 " 8 1/2 ft gas 4109
 1385# R.P.
 dreg 4158'

8/23 show oil 4117-20'
 " " 4158-70'
 Gas increase 4190-95
 TD 4195

Mkg 19 ft gas and
 est 5 bbl oil per hour
 shut down

8/25 Flowed 303 bbls. in 12 hours ending
 7:00 P.M. Today - Gravity 34° at 70° -
 Gas increased to estimated 26 ft -
 T.D. 4195' (Telegram)

8/31- TD 4195
flow 507 bbl 1st 21 hrs
Gauge 27 1/2 # gas
cut 16% B.S. & water
flow 5 bbl per hr
thru 3/4" Choke
cut 10%
plugging back

9/7- TD 4195
P.B. to 4175
Gauge 21 1/4 # gas and
1 bbl B.S. and 5 bbl water
in 12 hrs
Will deepen

9/14- Cased 5"- 4093
Silic. lime 4093-4195
TD 4195
P.B. to 4175
27,240,000 gas
Comp.

54 **KANSAS** *Kingman*
 Map No. _____ Sec. *20* Twp. *27* R. *10*^W

Well No. *1* *Leison*
Shelly Oil Co Company

Contractor _____

FIRST REPORTS**SECTION PLAT**

_____ Ft. from N. Line

660 Ft. from S. Line*660* Ft. from E. Line

_____ Ft. from W. Line

"Proetary"

Location _____

Rig up _____

Drilling and Remarks:

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

FEB 26 1932

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CHAS. L. SHERWOOD

Scout

Kingman

54 KANSAS Map No. Sec. 20 Twp. 27 R. 10 W

Well No. 1 Lissman

Skelley Oil Co Company

Contractor

COMPLETED

SECTION PLAT

Ft. from N. Line

660 Ft. from S. Line

660 Ft. from E. Line

Ft. from W. Line

Location _____

Rig up _____

Drilling and Remarks: _____

Plug Back 4175

RECORD

Cased 5 in., 4093 ft.

Sand 511 line 4093-4195

Gas _____

Oil _____

Total Depth 4195

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas 27, 24,000 Cu. Ft.

Dry Hole _____

Abandoned _____

Date

SEP 14 1932 CHAS. L. SHERWOOD

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Scout