

18-27-21W KCC
9/29/82
Pi

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

IDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/85

OPERATOR DONALD C. SLAWSON API NO. 15-057-20,282

ADDRESS 200 Douglas Building COUNTY Ford

Wichita, Kansas 67202 FIELD KONDA S.E.

** CONTACT PERSON Sherry Kendall PROD. FORMATION Mississippi
PHONE 316-263-3201

PURCHASER _____ LEASE BOGER 'D'

ADDRESS _____ WELL NO. 2

WELL LOCATION C SW SW

DRILLING SLAWSON DRILLING CO., INC. #5657 660 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building 660 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 18 TWP 27S RGE 21W (W) **(KX)**

PLUGGING N/A WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS _____ KCC _____
KGS

TOTAL DEPTH 5150' PBTD 5081' SWD/REP _____

SPUD DATE Sept. 8, 82 DATE COMPLETED Sept. 29, 82 PLG. _____

ELEV: GR 2402 DF 2405 KB 2408

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 415' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, **Gas** Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan

WELL PLAT (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

RELEASED
Date: OCT 1 1984
FROM CONFIDENTIAL

WIS-PS-81

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE BOGER 'D'

ACO-1 WELL HISTORY (E)
SEC. 18 TWP. 27S RGE. 21W (W)

Well No. 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
CONFIDENTIAL				
0 - 1525 Sand and shale 1525 - 5150 Lime and shale 5150 RTD			LOG TOPS HEEB 4174 LANS 4305 BKC 4678 CHER 4855 MISS 4972 LTD 5149	(-1766) (-1897) (-2220) (-2247) (-2564) (-2741)
DST #1 4975-5020 (MISS Zn) 30-60-45-75, GTS/9", Gauge: 9"/850 MCF, 14"/1075 MCF, 19"/945 MCF, 24"/540 MCF, 29"/490 MCF. 2nd op: Immed/358 MCF, 5"/460 MCF, 10"/510 MCF, 15"/515 MCF, stab. Rec. 180' TF: 120' SGCM, 60' VSO&GCM, NW. IFP 79-119#, ISIP 1559#, FFP 119-129#, FSIP 1509#.				

Amount and kind of material used	Depth interval treated
1000 gal MOD-202	5006-5012'

Date of first production June 2, 1984	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity N/A
Estimated Production -I.P. None	Oil None	Gas 200
	Water %	0
	Gas-oil ratio N/A	CFPB
Disposition of gas (vented, used on lease or sold) Sold	Perforations 5006-5012'	

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	415'	60/40 poz	325 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	5149'	Neat 50/50 poz	25 sx 150 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	1 11/16" jets	5006-5012'
Size	Setting depth	Pecker set at			
2 3/8"	4900'	4900'			