BOLINGER "B" #1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

18-27-21W

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

State Geological Survey
WICHITA BRANCH

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-057-20,327

ADDRESS 200 W. Douglas, Suite 300 COUNTY Ford

Wichita, KS 67202 FIELD Konda SE

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE 265-9441, Ext. 261 _____ Indicate if new pay.

PURCHASER Dry Hole LEASE Bolinger

ADDRESS _____ WELL NO. "B" #1

WELL LOCATION SW SW NE

DRILLING CONTRACTOR FWA, Rig #32 2310 Ft. from FNL Line and

ADDRESS P. O. Box 970 2310 Ft. from FWL Line of

Yukon, OK 73099 the NW (Qtr.) SEC 18 TWP 27S RGE 21W (E) (W).

PLUGGING CONTRACTOR FWA Drlg Co.

ADDRESS P. O. Box 970

Yukon, OK 73099

WELL PLAT

(Office Use Only)

KCC ____

KGS ✓

SWD/REP ____

PLG. ____

NGPA ____

TOTAL DEPTH 5170' PBTD _____

SPUD DATE 7-18-83 DATE COMPLETED 7-27-83

ELEV: GR 2392' DF N/A KB 2403'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None.

Amount of surface pipe set and cemented 434' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
AUG 05 1983
Wichita, Kansas

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ACO-1 Well History

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME BOLINGER SEC 18 TWP 27S RGE 21W

WELL NO 1B

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run.			Herington	2602 -199
_____ Check if samples sent Geological Survey.			Neva	3150 -747
			Root Sh	3432 -1029
			Stotler	3518 -1115
			Heebner	4159 -1756
DST #1 4930-4988' (Miss) w/results as follows:			Lansing	4294 -1891
IFP/30"=149-179#, weak to fair blow			Base K/C	4670 -2[illegible]
ISIP/60"=343#			Cherokee	4848 -2445
FFP/45"=134-149#, strong blow			Miss	4944 -2541
FSIP/90"=388#			RTD	5170
Rec: 180' DM			LTD	5165
			Ran O.H. Logs	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8-5/8"	24#	434'	w/350 sxs cmt.		

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
None		