Ind. 5/13/83
Pi KCC

CONFIDENTIAL

_ PE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey WICHITA BRANCH

Compt. 19-27-21W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) ✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-057-20,313

ADDRESS 200 Douglas Building COUNTY Ford

Wichita, Kansas 67202 JUN 1 1 1985 FIELD Wildcat

** CONTACT PERSON Sherry Kendall PROD. FORMATION Mississippi

PHONE 316-263-3201 State Geological Survey WICHITA BRANCH

PURCHASER (not available) LEASE IIYER 'D'

ADDRESS WELL NO. 1

WELL LOCATION C SW NE

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. 1980 Ft. from North Line and

ADDRESS 200 Douglas Building 1980 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 19 TWP 27S RGE 21W (E) (W).

PLUGGING CONTRACTOR ADDRESS N/A

WELL PLAT (Office Use Only)

KCC
KGS ✓
SWD/REP
PLG.

RELEASED
Date JUN 1 1985
FROM CONFIDENTIAL

TOTAL DEPTH 5115' PBTD 5045'

SPUD DATE March 10, 83 DATE COMPLETED May 3, 1983

ELEV: GR 2382 DF 2385 KB 2388

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 429.70' DV Tool Used? no .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, (Shut-in Gas), Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR DONALD C. SLAWSON LEASE HYER 'D' SEC. 19 TWP. 27S RGE. 21W(W)

ACO-1 WELL HISTORY XXX

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. CONFIDENTIAL				
0 - 1150 Sand & Shale 1150 - 1616 Lime & Shale 1616 - 2015 Sand & Shale 2015 - 2425 Shale 2425 - 5115 Lime & Shale 5115 RTD			LOG TOPS	
			ANHY 1408	(+980)
			HEEB 4148	(-1760)
			LANS 4283	(-1895)
			STARK 4584	(-2196)
			BKC 4665	(-2277)
			CHER 4844	(-2456)
			MISS 4962	(-2574)
			DOLO 4983	(-2595)
			LTD 5112	(-2724)
DST #1 4843-4942 (CHER Zn) 30-60-30-30, WkB1/died 30", Rec. 50' Mud, NS, IFP 68-78#, FFP 78-88#, ISIP 156#, FSIP 98#				
DST #2 4967-4995 (DOLO Zn) 30-90-65-120, GTS/6" - ½" choke, 10"/700 MCF, 15"/1159 MCF, 20"/1346 MCF, 25"/jumped from ½" to ¼" choke - 3117 MCF?, 30"/3117 MCF; 2nd op-½" choke- 5"/1033 MCF, 10"/1053 MCF, 15"/1659 MCF, 20"/1816 MCF, 25"/1973 MCF, 30"/2004 MCF, 35"/2035 MCF, 40"/2098 MCF, 45"/2129 MCF, 50"/2192 MCF, 55"/2254 MCF & stab., No spray - gas burned, Rec. 112' Mud, 123' SW, (CHL-30,000 SYS 14,000), IFP 107-468#, FFP 312-574#, ISIP 1561#, FSIP 1455#				
DST #3 4995-5005 (Pkr failed int - reset & held), (DOLO Zn) GTS/15" 334 MCF, 20"/407 MCF, 25"/657 MCF, 30"/845 MCF, 2nd op: ½" choke - immed. 169, 5"/419 MCF, 10"/708 MCF, 15"/782 MCF, 20"/858 MCF w/spray of mud, 25"/864 MCF w/spray of mud, 30"/908 MCF w/spray of mud, 35"/927 MCF w/spray of mud, 40"/939 MCF w/spray of mud, 45"/952 MCF, 50"/971 MCF, 55"/983 MCF, 60"/989 MCF, 65"/996 MCF, 70"/1002 MCF, 75"/1008 MCF, 80"/1008 MCF, 85"/1014 MCF & stab, 90"/1014 MCF, Rec. 224' GCM w/SSO (Top: 3% Gas, 1% Oil, 96% Mud; Mid: 7% Gas, 2% Oil, 91% Mud; Btm: 30% Gas, 3% Oil, 67% Mud), 162' GCSW w/SSO (Top: 5% Oil, 4½% solids, 90½% Wtr; Btm: 3% Oil, 2% solids, 95% Wtr), IFP 127-273#, FFP 166-341#, ISIP 1493#, FSIP 1436#				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼"	8 5/8"	24#	429.70'	60/40 poz	325 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4½"	10.5#	5114'	Neat 50/50 poz	25 sx 100 sx	18% salt, 3/4 of 1% CFR-2

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut-in		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	None bbls.	1,000 MCF	% None bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold): N/A

Perforations 4972-4976' 4983-4996'

TUBING RECORD					
Size	Setting depth	Packer set at	2	1 11/16" link cone	4972-4976' 4983-4996'
2 3/8"	4851'	4852'			