

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 03716
Name: B & G PRODUCTION, INC.
Address 13504 S. Tulsa Drive

City/State/Zip Oklahoma City, OK 73170

Purchaser: None

Operator Contact Person: Randall Gabriel
Phone (405) 691-0788

Contractor: Name: HYER D
License: KONDA, SE
Wellsite Geologist: None

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD SIDW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening Re-perf. Conv. to Inj/ SWD
Plug Back _____ PBDT
Commingled Docket No. _____
Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. D-25,013

3/6/87 3/18/87
 Date of START Date Reached TD Completion Date of WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Darlene VanDeburgh Darlene VanDeburgh
Title Operations Manager Date 12/23/94
Subscribed and sworn to before me this 23rd day of December,
19 94.
Notary Public Mickey V. Raney Mickey V. Raney
Date Commission Expires July, 1996

API NO. 15- 15-057-20,313-0001
County FORD **19-27-21**
- C - SW - NE Sec. 19 Twp. 27S Rge. 21 E

3200 Feet from S/N (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name HYER D Well # 1

Field Name KONDA, SE

Disposal Reducing Formation Mississippi Osage

Elevation: Ground 2382' KB 2388'

Total Depth 5115' PBDT 5045'

Amount of Surface Pipe Set and Cemented at 429.70 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

K.C.C. OFFICE USE ONLY	
<input type="checkbox"/> F	Letter of Confidentiality Attached
<input type="checkbox"/> C	Wireline Log Received
<input type="checkbox"/> C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	SWD/Rep
<input type="checkbox"/> KGS	Plug
<input type="checkbox"/> NGPA	Other (Specify)

Form ACO-1 (7-91)

DEC 27 1997

16-76-82
SIDE TWOOperator Name B & G PRODUCTION, INC.Lease Name HYER D Well # 1Sec. 19 Twp. 27S Rge. 21 East
 WestCounty FORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name <u>Mississippi</u>	Top <u>4970'</u>
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Datum	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E.Logs Run:			

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8 $\frac{5}{8}$ "	24	429.7'	60/40 Poz	325	2% CaCl ₂
Production	7 $\frac{7}{8}$ "	4 $\frac{1}{2}$ "	16	5114"	60/40 Poz	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5026-5042' Miss	1000 gals 28% HCL Acid	5026-42'
2	4983' - 4996' Spergen		

TUBING RECORD	Size 2-3/8"	Set At 5020	Packer At 5013	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. SWD May, 1987	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: SI METHOD OF COMPLETION Disposal Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled 5026'-5042'
 Other (Specify) _____