911182

19-27-21W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

DE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-057-20,279

ADDRESS 200 Douglas Building COUNTY Ford

Wichita, Kansas 67202 FIELD KONDA S.E.

** CONTACT PERSON Sherry Kendall PROD. FORMATION Mississippi

PHONE 316-263-3201

PURCHASER Unknown at this time. LEASE WHITTAKER 'C'

ADDRESS ____ WELL NO. 1

WELL LOCATION C NW NW

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC.

660 Ft. from North Line and

ADDRESS 200 Douglas Building

660 Ft. from West Line of

Wichita, Kansas 67202

the NW (Qtr.) SEC 19 TWP 27S RGE 21W (E) (W).

PLUGGING CONTRACTOR ADDRESS N/A

WELL PLAT (Office Use Only)

KCC ____

KGS ✓

SWD/REP ____

PLG. ____

RELEASED

Date: OCT 1984

FROM CONFIDENTIAL

TOTAL DEPTH 5120' PBTD 5056'

SPUD DATE August 11, 1982 DATE COMPLETED September 1, 82

ELEV: GR 2401 DF 2404 KB 2407

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 414' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, (Shut-in Gas,) Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR DONALD C. SLAWSON LEASE Whittaker 'C' SEC. 19 TWP. 27S RGE. 21W(W)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
____Check if no Drill Stem Tests Run.				
CONFIDENTIAL				
0 - 178 Clay and shale			LOG TOPS	
178 - 255 Sand				
255 - 843 Red bed			ANHY 1442 (+965)	
843 - 3832 Shale			B/ANH 1468 (+939)	
3832 - 4725 Shale and lime			HEEB 4163 (-1756)	
4725 - 5120 Lime			LANS 4295 (-1888)	
5120 RTD			BKC 4672 (-2265)	
			CHER 4852 (-2445)	
			MISS 4972 (-2565)	
			LTD 5115 (-2708)	
DST #1 4966-5026 (MISS Zn) 30-60-45-75, Strg blow, GTS/9", 1st op: 10"/536 MCF, 15"/565 MCF & stab. 2nd op: 565 MCF and stab. Rec. 245' TF: 65' GCM, 180' GOCM, IFP 130-160#, ISIP 1609#, FFP 190-160#, FSIP 1589#.				

Amount and kind of material used	Depth interval treated
1000 gal MOD-202	4995-5003'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Waiting on pipeline.	Flowing	N/A

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	5,000 MCF	% 0 bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold): Sold

Perforations 4995-5003'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼"	8 5/8"	24#	414'	60/40 poz	325 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4½"	10.5#	5119'	Neat 50/50 poz	25 sx 150 sx	18% salt, 3/4 of 1% CFR-2.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	1 11/16" jets	4995-5003'
Size	Setting depth	Packer set at			
2 3/8"	4880'	4880'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

REVISED 6/23/84

19-27-21W 9/1/82 KCC

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

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Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/85

OPERATOR DONALD C. SLAWSON API NO. 15-057-20,279

ADDRESS 200 Douglas Building COUNTY Ford

Wichita, Kansas 67202 FIELD KONDA S.E.

** CONTACT PERSON Sherry Kendall PROD. FORMATION Mississippi

PHONE 316-263-3201

PURCHASER ____ LEASE WHITTAKER 'C'

ADDRESS ____ WELL NO. 1

WELL LOCATION C NW NW

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. #5657

660 Ft. from North Line and

CONTRACTOR ADDRESS 200 Douglas Building

660 Ft. from West Line of

Wichita, Kansas 67202

the NW (Qtr.) SEC 19 TWP 27S RGE 21W (XE) (W).

PLUGGING CONTRACTOR ADDRESS N/A

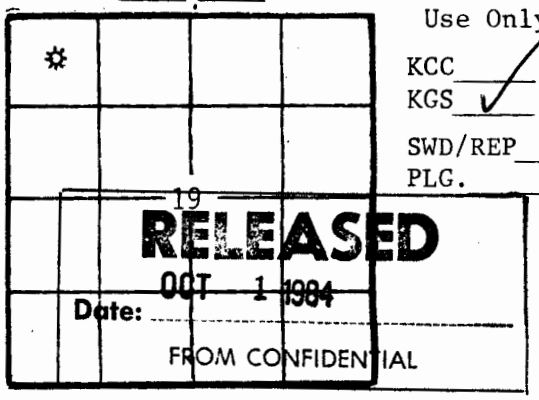
WELL PLAT (Office Use Only)

KCC ✓

KGS ____

SWD/REP ____

PLG. ____



TOTAL DEPTH 5120' PBTD 5056'

SPUD DATE Aug. 11, 82 DATE COMPLETED Sept. 1, 82

ELEV: GR 2401 DF 2404 KB 2407

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DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

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I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R Horigan

W16-27-21

SIDE TWO

OPERATOR DONALD C. SLAWSON LEASE WHITTAKER 'C' SEC. 19 TWP. 27S RGE. 21W(W)

ACO-1 WELL HISTORY (XX)

Well No. 1

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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal MOD-202	4995-5003'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
June 2, 1984	flowing	N/A

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	100 MCF	% 0 bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold): Sold

Perforations 4995-5003'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
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LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4880'	4880'

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	1 11/16" jets	4995-5003'