TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

20-27-21W

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP Comp.

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-057-20,368

ADDRESS 200 W. Douglas, Suite 300 COUNTY Ford

Wichita, Kansas 67202 FIELD Konda SE EXT

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE (316) 263-9441, Ext. 261 ____ Indicate if new pay.

PURCHASER Dry Hole LEASE Bolinger "C"

ADDRESS ____ WELL NO. #1

WELL LOCATION W/2 SW NW

DRILLING CONTRACTOR H-30 Drilling, Inc. 1980'Ft. from FNL Line and

ADDRESS 251 N. Water, Suite 10 330'Ft. from FWL Line of

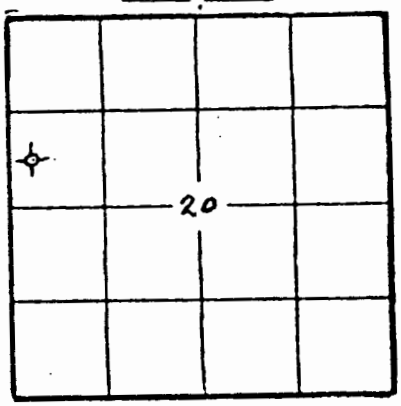
Wichita, Kansas 67202 the NW (Qtr.)SEC 20 TWP 27S RGE 21 (E) (W).

PLUGGING CONTRACTOR Dowell Div., Dow Chemical Co.

ADDRESS 218 Litwin Bldg.

Wichita, Kansas 67202

WELL PLAT



(Office Use Only)

KCC ____

KGS ✓

SWD/REP ____

PLG. ____

NGPA ____

TOTAL DEPTH 5100' PBTD Dry

SPUD DATE 1-30-84 DATE COMPLETED 2-09-84

ELEV: GR 2370' DF 2380' KB 2383'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 8-5/8"@475' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion ____. Other completion ____. NGPA filing ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

ACO-1 Well History

(KR)

Side TWO

Operator [illegible] PRODUCTION CORP. LEASE NAME Bolinger "C" SEC 20 TWP 27 S RGE 21 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological marker logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
____ Check if no Drill Stem Tests Run.			Heebner	4148 -1765
XX Check if samples sent Geological Survey.			Toronto	4162 -1779
			Douglas	4180 -1797
DST #1, 4993-5017' (Miss) w/ results as follows:			Iatan	4275 -1892
IFP/30"=53-26#, Weak blow, died in 20"			LKC	4285 -1902
ISIP/60"=13#			BKC	4666 -2283
FFP=dead			Marmaton	4672 -2289
Rec: 10' DM			Cherokee	4846 -2463
			Miss Chrt	4956 -[illegible]3
Ran O.H. Logs			RTD	5100'
			LTD	5103'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole	Dry	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	Dry bbls.	Dry MCF	Dry % bbls.	CFPB

Disposition of gas (vented, used on lease or sold): D & A

Perforations None

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	475'	w/375 sxs cement		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	None	None	None	None	Npne

TUBING RECORD		
Size	Setting depth	Packer set at
None	None	None