

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APR 14

CONFIDENTIAL

Operator: License # 5988

Name: HALLIBURTON OIL PRODUCING CO.
Address: 525 Central Park Drive, Suite 210
Oklahoma City, OK 73105

City/State/Zip _____

Purchaser: Total Petroleum Inc.Operator Contact Person: Karol Claypool

Phone (316) 234-5304

Contractor: Name: ALLEN DRILLING COMPANYLicense: 5418Wellsite Geologist: Bill Sladek

Designate Type of Completion

 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date Old Total Depth _____Deepening Re-perf. Conv. to Inj/SWDPlug Back PBTDCannigled Docket No. _____Dual Completion Docket No. _____Other (SWD or Inj?) Docket No. _____Spud Date 1/11/92 Date Reached TD 1/21/92 Completion Date 2/3/92

COPY

Operator Name HALLIBURTON OIL PRODUCING CO Lease Name JONES Well # 1-32
 KEE East County Ford
 Sec. 32 Twp. 27 Rge. 21 West APR 14

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral Anhy	1345 + 980
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Tarkio Lime	3476 -1151
List All E.Logs Run:		Heebner Shale	4125 -1800
Dual Induction, Gamma Ray		Lansing	4264 -1939
Compensated Neutron Density		Top Mississippi	4953 -2628
Caliper, Microlog		Spergen	4960 -2635
		Warsaw Dolo	5004 -2679
		TD	5100 -2775

CASING RECORD							
<input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	557'	H.lite 40/60poz	200 150	2% gel 3% CC
Production	7-7/8"	5-1/2"	17#	5099'	50/50 poz	175	10% salt .5% Halad 321 sack
5# Gilsonite							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4960'-4970'	750 gals 15% DS FE Acid	4960-70
	4970'-5100'		

RECEIVED

STATE CORPORATION COMMISSION

FROM CONFIDENTIAL

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	APR 16 1992		
	2-3/8	5009						
Date of First Resumed Production, SWD or Inj.	Producing Method			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift	CONSERVATION DIVISION	Wichita, Kansas		
2/3/92				<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled		Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	McF	Water	Bbls.	Gas-Oil Ratio	Gravity
	112			TSTM	22	NA		35.8

Disposition of Gas:

<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval
	<input type="checkbox"/> Other (Specify)	