

COPY

32-27-21W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APR 14
CONFIDENTIAL

Operator: License # 5988
Name: HALLIBURTON OIL PRODUCING CO.
Address: 525 Central Park Drive, Suite 210
Oklahoma City, OK 73105
City/State/Zip _____
Purchaser: Total Petroleum Inc.
Operator Contact Person: Karol Claypool
Phone (316) 234-5304
Contractor: Name: ALLEN DRILLING COMPANY
License: 5418
Wellsite Geologist: Bill Sladek
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ EMHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTD
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
1/11/92 1/21/92 2/3/92
Spud Date Date Reached TD Completion Date

API NO. 15- 057-20,500
County Ford
- C - S/2 - NE Sec. 32 Twp. 27S Rge. 21 X E
1980 Feet from S/4 (circle one) Line of Section
1320 Feet from E/4 (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name JONES Well # 1-32
Field Name Wildcat
Producing Formation Spergen
Elevation: Ground 2320 KB 2325
Total Depth 5100 PBTD _____
Amount of Surface Pipe Set and Cemented at 557 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Air B
(Data must be collected from the Reserve Pit)
Chloride content 36926 ppm Fluid volume 440 bbls
Dewatering method used Greensburg Oilfield Service
Location of fluid disposal if hauled offsite: _____
Operator Name Vincent Oil Corp.
Lease Name Copeland SWD License No. 5004
Quarter Sec. 19 Twp. 28S S Rng. 19 X W
County Kiowa Docket No. 1813

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom Carroll
Title Operations Manager Date 4/14/92
Subscribed and sworn to before me this 14th day of April, 92.
Notary Public Diana J. Hawthorne
Date Commission Expires 5/7/92

K.C.C. OFFICE USE ONLY	
F	<input checked="" type="checkbox"/> Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> Wireline Log Received
C	<input checked="" type="checkbox"/> Geologist Report Received
KCC KGS	
Distribution	
APR 16 1992	
Plug	
NSPA	
Other (Specify)	
CONSERVATION DIVISION	
Wichita, Kansas	

COPY

Operator Name HALLIBURTON OIL PRODUCING CO Lease Name JONES Well # 1-32
 Sec. 32 Twp. 27 Rge. 21 ☐ East ☒ West APR 14 County Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

CONFIDENTIAL

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral Anhy	1345	+ 980
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Tarkio Lime	3476	-1151
		Heebner Shale	4125	-1800
		Lansing	4264	-1939
		Top Mississippi	4953	-2628
		Spergen	4960	-2635
		Warsaw Dolo	5004	-2679
		TD	5100	-2775

List All E.Logs Run:
 Dual Induction, Gamma Ray
 Compensated Neutron Density
 Caliper, Microlog

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	557'	H. lite 40/60poz	200 150	2% gel 3% CC
Production	7-7/8"	5-1/2"	17#	5099'	50/50 poz	175	10% salt 5% Halad 321 5# Gilsonite sack

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth		
Shots Per Foot						
4	4960'-4970'	750 gals 15% DS FE Acid		4960-70		
RELEASED						
MAY 3 1993						
FROM CONFIDENTIAL		RECEIVED STATE CORPORATION COMMISSION				
		APR 14 1992				
TUBING RECORD	Size	Set At	Packer At	Liner Run		
	2-3/8	5009		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.		Producing Method				
2/3/92		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		112	TSTM	22	NA	35.8

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)