

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

70000  
Inp p2

SIDE ONE PREP TO PLUG ACO-1 ONLY

State Geological Survey 34-27-24W

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-057-20,122

ADDRESS 200 W. Douglas, Suite 300 COUNTY Ford

Wichita, KS 67202 FIELD Pleasant Valley North

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION

PHONE 316-263-9441, Ext. 261 Indicate if new pay.

PURCHASER Koch LEASE Young

ADDRESS Box 2256 WELL NO. "F" #1

Wichita, KS 67201 WELL LOCATION

DRILLING H-30, Inc. 1200 Ft. from FNL Line and

CONTRACTOR CONTRACTOR 1650 Ft. from FEL Line of

ADDRESS 251 N. Water, Suite 10 the NE (Qtr.) SEC 34 TWP 27SRGE 21W

Wichita, KS 67202

PLUGGING Unknown at this time

CONTRACTOR CONTRACTOR

ADDRESS

TOTAL DEPTH 5050' PBTD 5023'

SPUD DATE 9-16-78 DATE COMPLETED prep to plug 1-6-84

ELEV: CR 2345' DF - KB 2343'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8@545' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-In Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned If OWWO, indicate type of re-

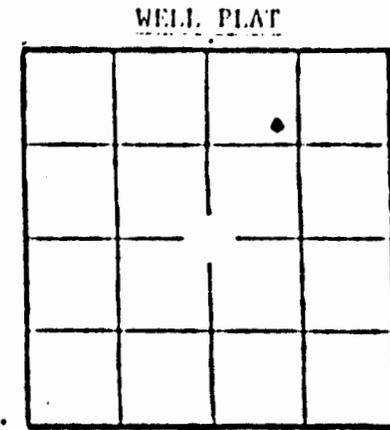
completion Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



(Office Use Only) KCC KGS SWD/REP PLG. NGPA

Side TWO

State Geological Survey

ACG-1 Well History

OPERATOR TXO PRODUCTION CORP. WICENSA BRANCHING "F" #1

SEC 34 TWP 27S RGE 21W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

Check if no Drill Stem Tests Run.  
 XX Check if samples sent Geological Survey.

DST #1, 4942-76' (Miss) w/results as follows:  
 IFP/30"=288-395#, GTS/5", Ga 170 MCFD  
 ISIP/60"=1422#  
 FFP/45"=512-721#, flowed 23.9 MCFD  
 FSIP/90"=1422#  
 Rec: 170' GCOCM, 250' GCO, 250' G&WCO & 1200' wtr.

Ran O. H. Logs

Herington	2544 -201
Cottonwood	3056 -713
Heebner	4113 -1770
Douglas	4149 -1806
Lansing	4258 -1915
Hertha	4594 -2251
Miss	4901 -2558
RTD	5050'
LTD	5054'
PBD	5023'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. acid	4948-50'

Date of first production	Preparation method (flowing, pumping, gas lift, etc.)	Gravity
Prep to plug	preparing to plug	
Estimated Production-L.P.	Oil bbls. Gas MCF Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CPFB
prep to plug		Perforations 4948-50'

Report of all strings set - surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Secks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	24#	545'	w/450 sxs cement		
PRODUCTION		4-1/2"	10.5#	5049'	w/50/50 Pozmix 125 18% NaCl		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
none	none	none			
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4730'	none	w/4 JSPF		4948-50'