_	- 0	e c	<del></del>		TO THE ENGLISHMENT OF THE STREET	,		/-	5-0	57-	2011	//		
1	ε Gεologic WICHITA BR	ANCH		ans. Geo. S amples on	ORTANT Convey re this well	que	st C	)		•	_			
KAI	NSAS DRILLER	RS LOG	<u> </u>					- 1		г. <u>27</u> к.	**			
API	No. 15 —	057	20	, ] ] ] Number					.oc. <u>132</u> (	0' FSL 8	330' FV	۷L		
Opera		County	<u>_</u>	Number	<del></del>			$\dashv$	County Ford					
	Texas Oil &	Gas Corp.								640 Acre N	s			
Addre	"300 - 200 W	7												
Well 1		Lease Name	$\dashv$	160										
	#1 Birney "B"													
Footag	ge Location	_		220	_				-	TY.				
Princip	1320 feet fron (	N) (S) line	T Ge	330 feet	from (E) (W)	line		-	<b>+</b>		160			
,	Lor Drlg. Co	•		igh Plains	Consult	ing	Ltd.							
Spud [				Total Depth P.B.T.D.					Locate well correctly					
11	24-78		5047' N/A				┙ "	Elev.: Gr.						
Date Completed								2349 	) <sup>†</sup> KB	2352'				
				CASING	RECORD									
V	Report of all string	s set — surface,	intermediate	e, production, et	с.									
	Purpose of string Size hole drilled Size co		Size casing s (in O.D.)	weight lbs/ft.	Setting depth	etting depth Type cement		t	Sacks	Ty	pe and perce additives	nt		
Sun	Surface 12½" 8-5/		8-5/8"	24#	585'	585' Common			575		2% Ge1, 3% Ca0	CaC		
							····							
)							<u>.</u>							
		<u> </u>			T									
		LINER RECOI						RFORA	TION RE					
1	Top, ft. Bottom, ft. N/A N/A		Sacks N/A	cement	Shots	Shots per ft.		Size & type		'	Depth interval			
TUBING RECORD				***************************************										
\					N/A			N/A		N/A				
Size N/A		Setting depth N/A	N/A	er set at										
17/2	1			TURE, SHOT,	CEMENT SO	UEEZ	E RECORI	D						
	***************************************			of material used						Depth inte	rval treated			
·														
N/A									N/A					
					-									
				INITIAL PR	ODUCTION									
	of first production			cing method (flow	ing, pumping, q	as lift	t, etc.)	-		· · · · · · · · · · · · · · · · · · ·				
N/A		Öil	N/A	A Gas		1	Water			Gas-oil rati	10			
RAT PER	E OF PRODUCTION 24 HOURS	N/A		bbis. N/A		- 1	N/A		bbls.	N/A		CFPB		
71 L	sition of gas (vented,		sold)				Producing	interval						
N/A	A						N/A							

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Texas 0il & Gas	DRI HOLE, SWDW, ETC.:							
Well No.								
1	Dry Hole							
s 35 T 27S R 21 W	7							
	WELL LOG		·					
Show all important zones o	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
cluding depth interval teste								
FORMATION DES	SCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
Uovvinatan		2564	-212		ł			
Herrington Krider		2593	-212 -241					
Winfield		2626	-274		ŀ			
Towanda		2690	-338					
Ft. Riley		2748	-396					
Wreford		2899	-547					
Cottonwood		3085	-733					
Foraker		3248	-896					
Wabaunsee		3371	-1019	1				
Stotler		3493	-1141					
Heebner		4132	-1780	ļ				
Lansing		4275	-1923					
Stark		4586	-2234					
Swope		4596	-2244		i i			
Hertha		4639	-2287					
Mississippi		4966	-2614					
TD		5047	-2695	•	1			
		1						
No DST's ran.								
No DSI S ran.				1				
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	USE ADDITIONAL SHEETS,	IF NECESSARY TO	COMPLETE W	ELL RECORD.				
Date Received			1 N 1.	7	_			
		Naud	11/3	www				
		HAROLD A.		Signature				
		District	District Geologist					
	Title							
		rebruary	February 2, 1978					
				Date				
			· · · · · · · · · · · · · · · · · · ·					

DRY HOLE, SWDW, ETC.:

erator