

34-273-21W

COPY

JML

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RELEASED

API NO. 15- 057-20,526

County FORD

- S/2 - SE - NW Sec. 34 Twp. 27s Rge. 21 E/W

2310 Feet from S(N) (circle one) Line of Section

1980 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name T.K.O. Well # 1-34

Field Name PLEASANT VALLEY

Producing Formation MISSISSIPPIAN SPERGEN

Elevation: Ground 2333' KB 2342'

Total Depth RTD 5100' (-2758') LTD 5099' PBD LPBD=5043' (-2757')

Amount of Surface Pipe Set and Cemented at 633.34' @ 643.64 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 *JML* 4-9-96
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 100 bbls

Dewatering method used Haul off free fluids; then allow to evaporate dry & backfill
Location of fluid disposal if hauled offsite:
(NOTE: copies of CDP-5 enclosed)

Operator Name 1) Peter H. Beren/2) Cross Bar Petroleum, Inc.

Lse Name 1) V. H. Koehn 2) Hyer License No. 1) 3051; 2) 4243
1) SW 28 29S 18W
2) NE Quarter Sec. 19 Twp. 27S S Rng. 21 E/W

County 1) Kiowa 2) Ford Docket No. 1) 5617 2) n/a

Operator: License # 4243

Name: Cross Bar Petroleum, Inc.

Address 151 N. Main, Suite 430

City/State/Zip Wichita, KS 67202-1407

Purchaser: Kansas Gas Supply

Operator Contact Person: C. K. Morrison

Phone (316) 265-2279

Contractor: Name: Murfin Drilling Co., Inc., (Rig #21)

License: 30606

Wellsite Geologist: Thomas Blair Steve Davis

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
Gas ENHR X SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: KCC

Operator: FEB 10

Well Name: CONFIDENTIAL

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

11-25-94 12-05-94 12-29-94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *C. K. Morrison*

Title C. K. Morrison, Operations Manager Date 2-10-95

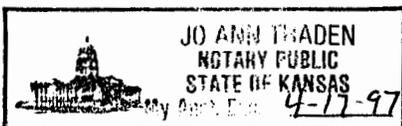
Subscribed and sworn to before me this 10th day of February 19 95.

Notary Public *Jo Ann Traden*

Commission Expires 4-17-97

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

J5



Operator Name Cross Bar Petroleum, Inc. Lease Name T.K.O. Well # 1-34
 Sec. 34 Twp. 27S Rge. 21 East County Ford
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests (interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

* SEE SUPPLEMENT ATTACHED HERETO

PLEASE KEEP ALL INFORMATION CONFIDENTIAL

List All E.Logs Run:
 CAL; CDL/DSN; Computer Analyzed Log;
 Cement Bond Log; GR (Tie in TCP Gun)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Use - Surface Casing							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	644	60/40 Pozm	375	2% Gel 3% CaC12 1#/sk FloSeal
Production	7-7/8"	5-1/2"	15.5#	5089'	HLC	55	1#/sk Floc
					EA-2	65	5% CalSeal 18% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				D-AIR-1

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 ispf	4940' - 4944'	None	
4 ispf	4953' - 4957'	None	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
2-3/8" 4.7#	4961.27'	KB	4868'	KB	
Date of First, Resumed Production, SWD or Inj. WO Pipeline			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas 1,000 Mcf	Water TSTM	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: 4940'-4944'
4953'-4957'