

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/83

OPERATOR Imperial Oil Company API NO. 15-057-20,283

ADDRESS 720 Fourth Financial Center COUNTY Ford

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Cheryl McMillan PROD. FORMATION
PHONE 263-5205

PURCHASER LEASE Schomaker

ADDRESS WELL NO. 1-1

DRILLING Red Tiger Drilling Co. WELL LOCATION C SE SE

CONTRACTOR 660 Ft. from East Line and

ADDRESS 1720 Kansas State Bank Building 660 Ft. from South Line of

Wichita, KS 67202 the SE (Qtr.) SEC 1 TWP 27S RGE 22W.

PLUGGING Red Tiger Drilling Co. WELL PLAT

CONTRACTOR ADDRESS 1720 Kansas State Bank Building (Office Use Only)

Wichita, KS 67202 KCC

TOTAL DEPTH 5100' PBTB NA KGS

SPUD DATE 9/16/82 DATE COMPLETED 9/28 SWD/REP

ELEV: GR 2388 DF 2390 KB 2393 PLG.

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 488' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock
(Name)

165533

SIDE TWO

OPERATOR Imperial Oil Company

LEASE SCHOMAKER

ACO-1 WELL HISTORY

SEC. 1 TWP. 27S RGE 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4815-5950 (Cherokee-Huck) 60-120-60-120 IF 87-109 FSIP 1529 FF 109-129 ISIP 1368 Rec. 120' mud.			E-Log Tops: Heebner Brown Lime Lansing B/KC Cherokee Sh Huck Zn Morrow Sh Eros. Miss Miss TD	4143 -1750 4260 -1867 4270 -1877 4690 -2297 4828 -2435 4904 -2511 4906 -2513 4920 -2527 4926 -2533 5100 -2707
DST #2: 4815-4990 (60-120-60-120) Cherokee-Eros. Miss.-Upper Miss. IF 219-478 ISIP 2004 FF 508-598 FSIP 1802 Rec. 1020' MCSW.				
DST #3: 4990-5007 (Miss. Dolomite) 60-120-60-120 IF 99-828 ISIP 1579 FF 828-1168 FSIP 1559 Rec. 2580' SW .				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			