| KANSAS DRILLE | RS LOG | | s. Geo. S | ORTANT Survey rec | | 0 | 'a Geole s. <u>5 17 4</u> | ogico / 22* | | |
|---|--|------------------------|--|----------------------|-----------------|-----------------------|---------------------------------------|--------------------------------------|--|--|
| API No. 15 — 057 — 20, 144 County Number | | | | | | | | S. 5 12 R. 22 R. 22 R. Loc. NE NE SW | | |
| Operator Imperial Oi | | | | | | | County F | OPD 640 Acres | | |
| 720 Fourth Well No. #1-5 Footage Location 2310 feet fron Principal Contractor Eagle Drlg. Spud Date 9/11/79 | Financial Ce Lease Name Bartlett (N) (S) line | 2 Geol H Tota | 2310 feet from (K) (W) line Geologist | | | | Locate well correctly Elev.: Gr. 2413 | | | |
| Date Completed Oil Purchase 10/6/79 | | | Purchaser | D | | | рғ кв <u>2424</u> | | | |
| ~~, ~, ~, | | | CASING | RECORD | | | | | | |
| Report of all strin | gs set — surface, | intermediate, | production, e | tc. | | | | | | |
| Purpose of string | Size hole drilled | Size casing set | Weight lbs/ft. | Setting depth | Туре с | ement | Sacks | Type and percent additives | | |
| Surface | 12½" | 8 5/8" | | 575 ' | LW | | 75 | 10% 001+ | | |
| Production | | 4 1/2" | | 4985 ' | Common | ·· [2 | | 18% salt, 3/4% CFR-2 | | |
| | LINER RECOI | RD | | | | PERFOR | ATION REG | CORD | | |
| Top, ft. Bottom, ft. | | | Sacks cement | | Shots per ft. | | re & type | Depth interval 4948½ - 4951' | | |
| TUBING RECORD | | | <u> </u> | | 4 | | :" | 4948½ - 4951' | | |
| Size Setting depth | | Packer | Packer set at | | 4 | | | 4937 - 4943' | | |
| | | CID, FRACT | URE, SHOT, | CEMENT SQ | UEEZE RE | CORD | | | | |
| | Amou | unt and kind of | material used | | | | - | Depth interval treated | | |
| 500 gals. 7½% NE w/clastay | | | | | | | | 4948½ - 4951' | | |
| 5000 gals. 15% Mod 202 w/clastay and Pen-5 | | | | | | | | 4937 - 4943' | | |
| | | | INITIAL PI | RODUCTION | | | | | | |
| Date of first production | | Producin | ng method (flov | ving, pumping, | gas lift, etc.) | | | | | |
| SIGW RATE OF PRODUCTION PER 24 HOURS | Oil | | Gas Ols. | | Water | | bbls. | Gas-oil ratio | | |
| Disposition of gas (vented, used on lease or sold) | | | | | | | g interval (s) | | | |
| to be sold | rovided in KCC Pul | le 82-2-125 wi | thin 90 days of | fter completion | | 4937 – ne complete | | is Drillers Log shall be trans- | | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

| Imperial Oil Company /ell No. | ls, and all drill- ut-in pressures, o TOP | ofem tests, in- and recoveries. | Gas well SHOW GEOLOGICAL MA | RKERS, LOGS RUN, | | |
|---|---|------------------------------------|--|---|--|--|
| 1-5 BARTLETT 5 T 27 R 22 W Ford County WELL LOG Show all important zones of porosity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and sh FORMATION DESCRIPTION, CONTENTS, ETC. DST #1 4925-50' 60/120/120/180 GTS immed. 2nd open, stab. @ 5.64 MCF | ut-in pressures, | and recoveries. | | RKERS, LOGS RUN, | | |
| Show all important zones of perosity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and ship formation description, contents, etc. DST #1 4925-50' 60/120/120/180 GTS immed. 2nd open, stab. @ 5.64 MCF | ut-in pressures, | and recoveries. | SHOW GEOLOGICAL MA OR OTHER DESCRIPTIV | RKERS, LOGS RUN, | | |
| WELL LOG Show all important zones of porosity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and sh FORMATION DESCRIPTION, CONTENTS, ETC. DST #1 4925-50' 60/120/120/180 GTS immed. 2nd open, stab. @ 5.64 MCF | ut-in pressures, | and recoveries. | SHOW GEOLOGICAL MA OR OTHER DESCRIPTIVE | RKERS, LOGS RUN, | | |
| DST #1 4925-50' 60/120/120/180 GTS immed. 2nd open, stab. @ 5.64 MCF | | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | |
| GTS immed. 2nd open, stab. @ 5.64 MCF | | | NAME DEPTH | | | |
| Rec. 10' mud ISIP: 1591# IFP: 42-51# FSIP: 1582# FFP: 34-34# DST #2 4951-65' 60/60/60/60 Rec. 1 gal. DM ISIP: 26# IFP: 9-9# FSIP: 17# FFP: 9-9# DST #3 5118-36' 60/60/60/60 Rec. 5' mud ISIP: 1437# IFP: 25-25# FSIP: 1267# FFP: 25-25# | PESSARY TO | COMPLETE WE | Heebner Lansing B/KC Marmaton Cherokee Morrow Sand Mississippi LTD | E-Log Top 4166 (-17 4297 (-18 4713 (-22 4728 (-23 4855 (-24 4950 (-25 4968 (-25 5159 (-27 | | |