

10-27-22

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

State Geological Survey

SIDE ONE

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company API NO. 15-057-20,331

ADDRESS 720 Fourth Financial Center COUNTY Ford  
Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Cheryl McMillan PROD. FORMATION Miss  
PHONE 316/263-5205

PURCHASER Unknown LEASE RIEGEL

ADDRESS WELL NO. 1-A

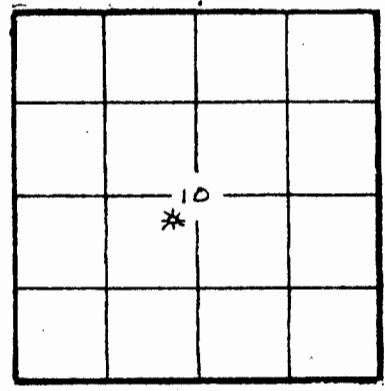
DRILLING Eagle Drilling WELL LOCATION C NE NE SW

CONTRACTOR P.O. Box 8609 2310 Ft. from South Line and

ADDRESS Wichita, KS 67208 2310 Ft. from West Line of (E)  
the SW (Qtr.) SEC 10 TWP 27S RGE 22W (W).

PLUGGING NA WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS



KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 5170'RTD PBD 5169

SPUD DATE 7/23/83 DATE COMPLETED 8/16/83

ELEV: GR 2410 DF 2420 KB 2423

DRILLED WITH (CABLE) (ROTARY) (APR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 823' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert C. Spurlock

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock (Name)

6655-22-01

SIDE TWO

ACO-1 WELL HISTORY (R)

OPERATOR Imperial Oil Company

LEASE Riegel

SEC. 10 TWP. 27S RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-A

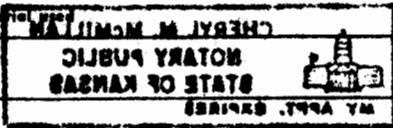
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 4287-97 (no times) Rec. 240' muddy water.</p> <p>DST #2 - 4854-4952 (60-120-60-120) Rec. 330' muddy water.</p> <p>DST #3 - 4956-66 (30-30-30-30) Rec. 5' mud.</p>			<p>Sample Tops:</p> <p>Heebner 4163 -1740</p> <p>Toronto 4184 -1761</p> <p>Brwn/Lmstn 4278 -1855</p> <p>Lansing 4288 -1865</p> <p>Huck Zone 4944 -2521</p> <p>Morrow 4949 -2526</p> <p>Morrow Sand 4957 -2525</p> <p>E. Miss 4964 -2541</p> <p>Miss 4974 -2551</p>	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. acetic acid.	4993'



Producing method (flowing, pumping, gas lift, etc.)	Gravity
Venting	

Estimated Production - I.P.	OH	Gas	Water	Gas-oil ratio
0	0	680 M MCF	%	

Disposition of gas (vented, used on lease or sold)	Perforations
To be sold	None

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	823'	Lite Common	400sx 150 sx	2% gel, 3%cc
Production	12 1/4"	5 1/2"	14#	5169'	Lite 50-50 POZ	75sx 125sx	18% Salt, .4% Hala 1/4# B-Air #1.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set
		436