

7/26/82
Jude

CONFIDENTIAL
AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

13-27-22W

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/82

OPERATOR DONALD C. SLAWSON API NO. 15-057-20,269

ADDRESS 200 Douglas Building COUNTY Ford

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER LEASE FORD 'E'

ADDRESS WELL NO. 1

WELL LOCATION C SE SE

DRILLING SLAWSON DRILLING CO., INC. 660 Ft. from South Line and

CONTRACTOR 200 Douglas Building 660 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 13 TWP 27S RGE 22W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 5120' PBTD 5061'

SPUD DATE June 22, 82 DATE COMPLETED July 26, 82

ELEV: GR 2401 DF 2404 KB 2407

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 438' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
None			
Date of first production 7/22/81		Producing method (flowing, pumping, gas lift, etc.) Flowing	
Gravity N/A			
RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas Est. 5,000 MCF	Water % N/A
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio N/A	
		Perforations 5006-5010	

13			
RELEASED			
Date: AUG 1 1984			
FROM CONFIDENTIAL			

KCC
KGS
SWD/REP
PLC

CONFIDENTIAL

SIDE TWO

ACO-1 WELL HISTORY

W 22-72-81 OPERATOR DONALD C. SLAWSON

LEASE FORD 'E #1

SEC. 13 TWP. 27S RGE. 22W

FILE IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 1076 Sand & Shale 1076 - 3655 Shale 3655 - 5120 Shale & Lime 5120 RTD DST #1 4840-4992 (MISS Zn) 30-60-45-75, SBTO, GTS/2", 1st op: 10"/2600 MCF, 20"/2700 MCF, 30"/3000 MCF w/spray of mud, 2nd op: 10"/3100 MCF, 20"/3200 MCF, Stab; Rec. 180' GC&WCM, IFP 721-961#, FFP 785-997#, ISIP 1474#, FSIP 1474# DST #2 4992-5007 (MISS Zn) 30-60-45-75, StrB1 Immed., 1st op: 10"/1700 MCF, 20"/3000 MCF, 30"/3150 MCF, 2nd op: 10"/3100 MCF, 20"/3350 MCF, 25"/3650 MCF, Stab; Rec. 123' MSW, 28,000 chl, IFP 288-609#, FFP 449-673#, ISIP 1603#, FSIP 1603# DST #3 5035-5065 (MISS Zn) 30-60-15-30, StrB1 - Pkr leaking on 2nd op, Rec. 310' GIP, 1555' TF; 5' MO (25% M, 18% W, 57% O), 62' O&GCWM (25% G, 35% M, 30% W, 10% O), 310' GC all OCSW (20% M, 75% SW, 5% O), 310' SW w/ trace Oil, 860' SW, 52,000 chl, IFP 33-529#, FFP 529-693#, ISIP 1606#, FSIP 1606#			LOG TOPS ANHY 1440 (+967) B/ANHY 1454 (+943) HEEB 4162 (-1755) LANS 4295 (-1888) BKC 4668 (-2261) CHER 4848 (-2441) MISS 4948 (-2541) LTD 5112 (-2705)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	438'	60/40 poz	325 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	5119'	50/50 poz Neat	125 sx 25 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	4815	4817	2	3/8" Jets	5006-5010