TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

24-27-22W

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ___ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ___.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-057-20,335

ADDRESS 200 W. Douglas, Suite 300 COUNTY Ford

Wichita, Kansas 67202 FIELD Konda SE

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Miss.

PHONE (316) 263-9441, Ext. 261 ___ Indicate if new pay.

PURCHASER Texas Oil & Gas Corp. LEASE Herman

ADDRESS 2150 Fidelity Union Tower WELL NO. 2

Dallas, TX 75201 WELL LOCATION NE NE NW

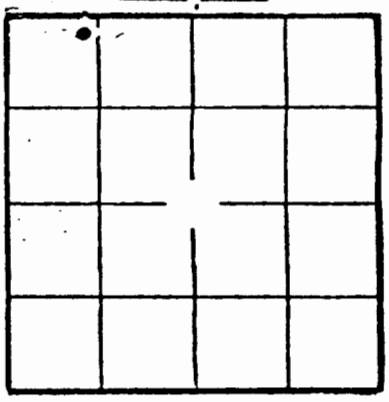
DRILLING CONTRACTOR Freeman, Rig #1 330' Ft. from FNL Line and

ADDRESS 251 N. Water 2310' Ft. from FWL Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 24 TWP 27S RGE 22 (E) (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC ✓

KGS ___

SWD/REP ___

PLG. ___

NGPA ___

TOTAL DEPTH 5100' PBTD 4999'

SPUD DATE 12-03-83 DATE COMPLETED 12-30-83

ELEV: GR 2408.0 DF ___ KB 2420.0

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ___.

Amount of surface pipe set and cemented 8-5/8" @ 481' DV Tool Used? NO .

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion ___. Other completion ___. NGPA filing ___.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and

ACO-1 Well History

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME Herman SEC 24 TWP 27 S RGE 22 (E) (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run.				
_____ Check if samples sent Geological Survey.				
			Herington	2596 -176
			Root Sh	3472 -1052
			Stotler	3548 -1128
			Heebner	4192 -1772
DST #1, 4998-5030' (Miss.) w/results as follows:			Toronto	4206 -1786
IFP/30"=402-527#			Douglas	4226 -1[illegible]
GTS in 7"			Iatan	4314 -1[illegible]
ISIP/60"=1596#			Lansing	4322 -1902
FFP/45"=525-624#			Swope	4624 -2204
FSIP/90"=1589#			B/KC	4702 -2282
Rec: 182' mud w/ trace wtr			Marmaton	4706 -22[illegible]
			Cherokee Sh	4882 -24[illegible]
Ran O.H. Logs			B. Inola	4970 -2550
			Miss.	4987 -2567
			RTD	5100.0'
			LTD	5102.0'
			PBD	5048.0'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Spot 250 gals acetic acid & loaded hole w/2%KCl wtr.	5078'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-07-84	Pumping	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	48.43 bbls.	MCF	% 38.41 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 5050-54' & 5040-44'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	481'	w/375 sxs cement		
PRODUCTION		4-1/2"	10.5#	5098'	w/225 sxs cement		

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
None	none	none

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5024'	4990'

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
w/4 JSPF	w/3-3/8"gun	5040-44' & 5050-54'