

**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City Ks, 67846
ATTN: Harley

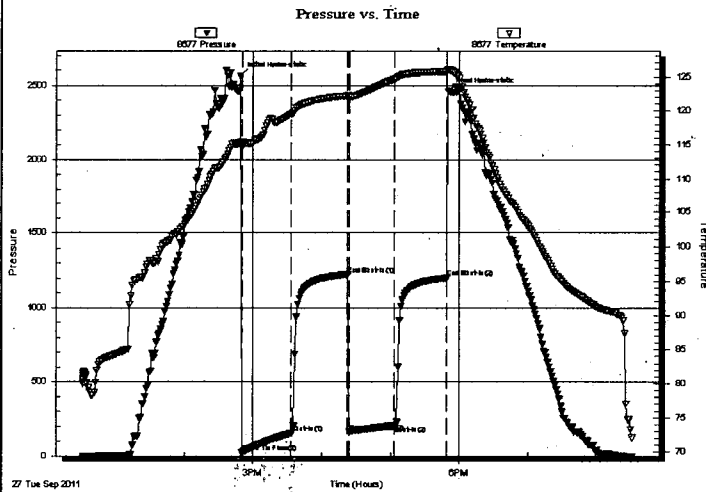
13/27s/22w
Schomaker 'C' #3
Job Ticket: 42268 **DST#: 1**
Test Start: 2011.09.27 @ 12:30:18

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 14:50:03
Time Test Ended: 20:31:33
Interval: **5036.00 ft (KB) To 5043.00 ft (KB) (TVD)**
Total Depth: **5043.00 ft (KB) (TVD)**
Hole Diameter: **7.78 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Mike Slemp**
Unit No: **53**
Reference Elevations: **2417.00 ft (KB)**
2406.00 ft (CF)
KB to GR/CF: **11.00 ft**

Serial #: 8677 **Inside**
Press@RunDepth: **204.59 psig @ 5038.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.09.27** End Date: **2011.09.27** Last Calib.: **2011.09.27**
Start Time: **12:30:19** End Time: **20:31:33** Time On Btm: **2011.09.27 @ 14:48:48**
Time Off Btm: **2011.09.27 @ 17:50:03**

TEST COMMENT: ff- Weak Building blow 11 inches in 45 min
ISI- No blow back
FF- Weak Building blow 4 inches in 45 min
FSI- No blow back



PRESSURE SUMMARY

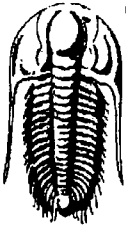
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2564.85	115.36	Initial Hydro-static
2	22.30	114.61	Open To Flow (1)
44	151.40	119.43	Shut-In(1)
94	1224.70	122.21	End Shut-In(1)
95	162.98	121.95	Open To Flow (2)
134	204.59	124.59	Shut-In(2)
180	1201.36	125.71	End Shut-In(2)
182	2462.91	126.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	MCW80%w ater20%mud skim of oil	0.20
544.00	w ater100%	4.68

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

American Warrior Inc.
PO Box 399
Garden City Ks, 67846
ATTN: Harley

13/27s/22w
Schomaker 'C' #3
Job Ticket: 42268 **DST#: 1**
Test Start: 2011.09.27 @ 12:30:18

Mud and Cushion Information

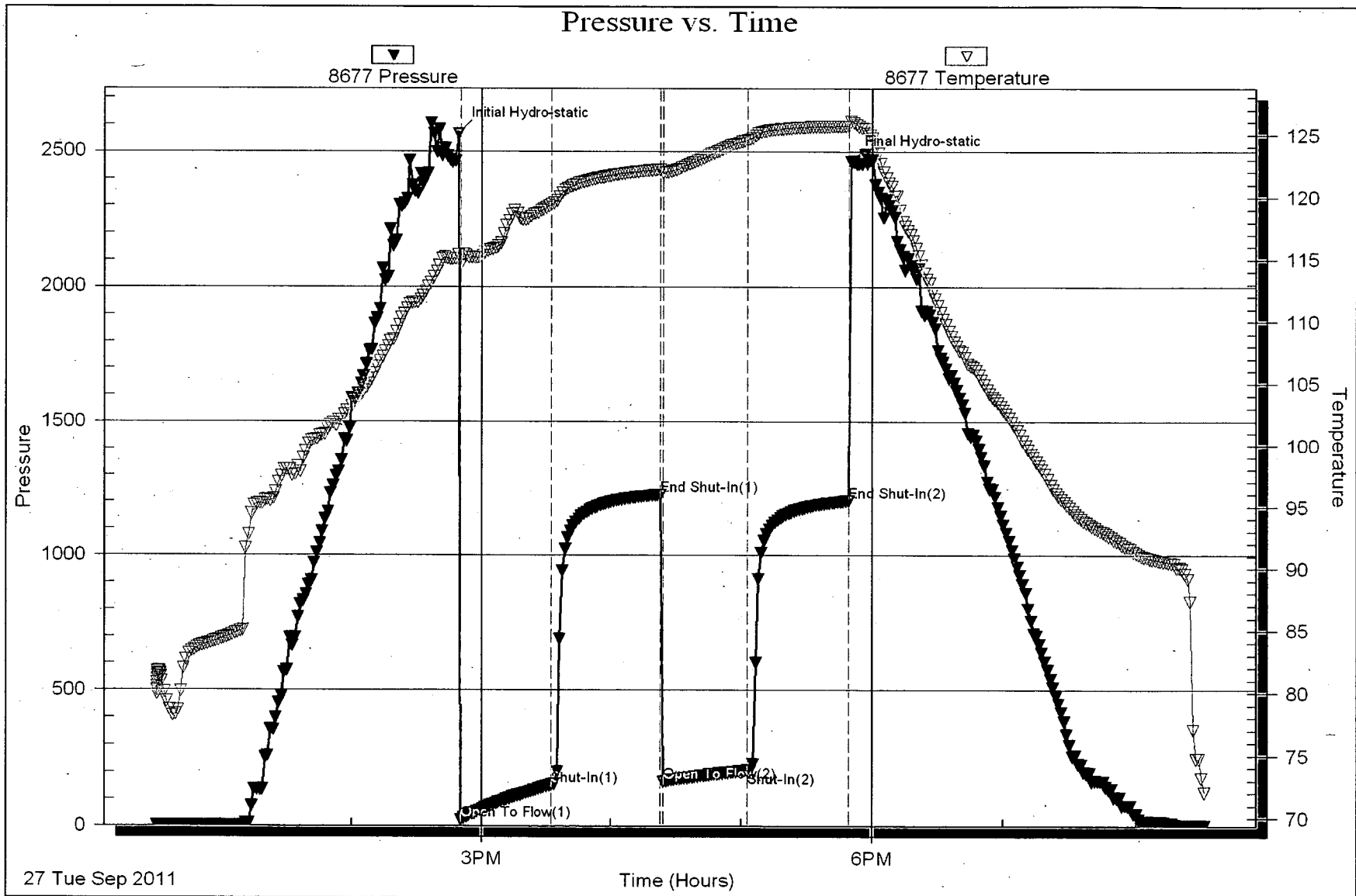
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	52000 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.36 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5700.00 ppm			
Filter Cake: inches			

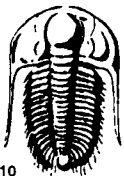
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	MCW80%w ater20%mud skim of oil	0.197
544.00	w ater100%	4.679

Total Length: 584.00 ft Total Volume: 4.876 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
SEP 30 2011

Test Ticket

NO. 042268 116369

Well Name & No. Schomaker 'C' #3 Test No. 1 Date 9-27-11
 Company American Warrior Inc Elevation 2417 KB 2406 GL
 Address Po Box 399 Garden City ks 67846
 Co. Rep / Geo. Harley Sayles Rig Duke 5
 Location: Sec. 13 Twp. 27s Rge. 22w Co. Ford State ks

Interval Tested 5036-5043 Zone Tested Mississippian
 Anchor Length 7' Drill Pipe Run 4666.0 Mud Wt. 9.2
 Top Packer Depth 5031 Drill Collars Run 364.0 Vis 53
 Bottom Packer Depth 5036 Wt. Pipe Run 0 WL 10.4
 Total Depth 5043 Chlorides 5700 ppm System LCM 1#

Blow Description ZF - weak building blow 11 inches in 45 min
ZSE - no blow back
FF - weak building blow 9 inches in 45 min
FSE - no blow back

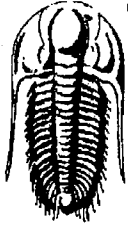
Rec	Feet of	%gas	%oil	%water	%mud
<u>544</u>	<u>Water</u>			<u>100</u>	
<u>40</u>	<u>MCW skin of oil</u>		<u>skin</u>	<u>80</u>	<u>20</u>

Rec Total 584 BHT 125. Gravity _____ API RW _____ @ _____ °F Chlorides 53000 ppm

(A) Initial Hydrostatic 2564.85 Test 1325.00 T-On Location 11:30 AM
 (B) First Initial Flow 22.30 Jars 250.00 T-Started 12:30 PM
 (C) First Final Flow 151.40 Safety Joint 75.00 T-Open 2:50 PM
 (D) Initial Shut-In 1224.70 Circ Sub _____ T-Pulled 5:50 PM
 (E) Second Initial Flow 162.98 Hourly Standby _____ T-Out 8:30 PM
 (F) Second Final Flow 204.59 Mileage 220 mi - 308.00 Comments _____
 (G) Final Shut-In 1201.36 Sampler _____
 (H) Final Hydrostatic 2462.91 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer 260.00
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total _____
 Day Standby _____ Total 2218.00
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1958.00

Approved By Harley Sayles Our Representative MSRP

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DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

13/27s/22w

PO Box 399
Garden City Ks, 67846

Schomaker 'C' #3

Job Ticket: 42269

DST#: 2

ATTN: Harley

Test Start: 2011.09.27 @ 21:20:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	100% mud	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

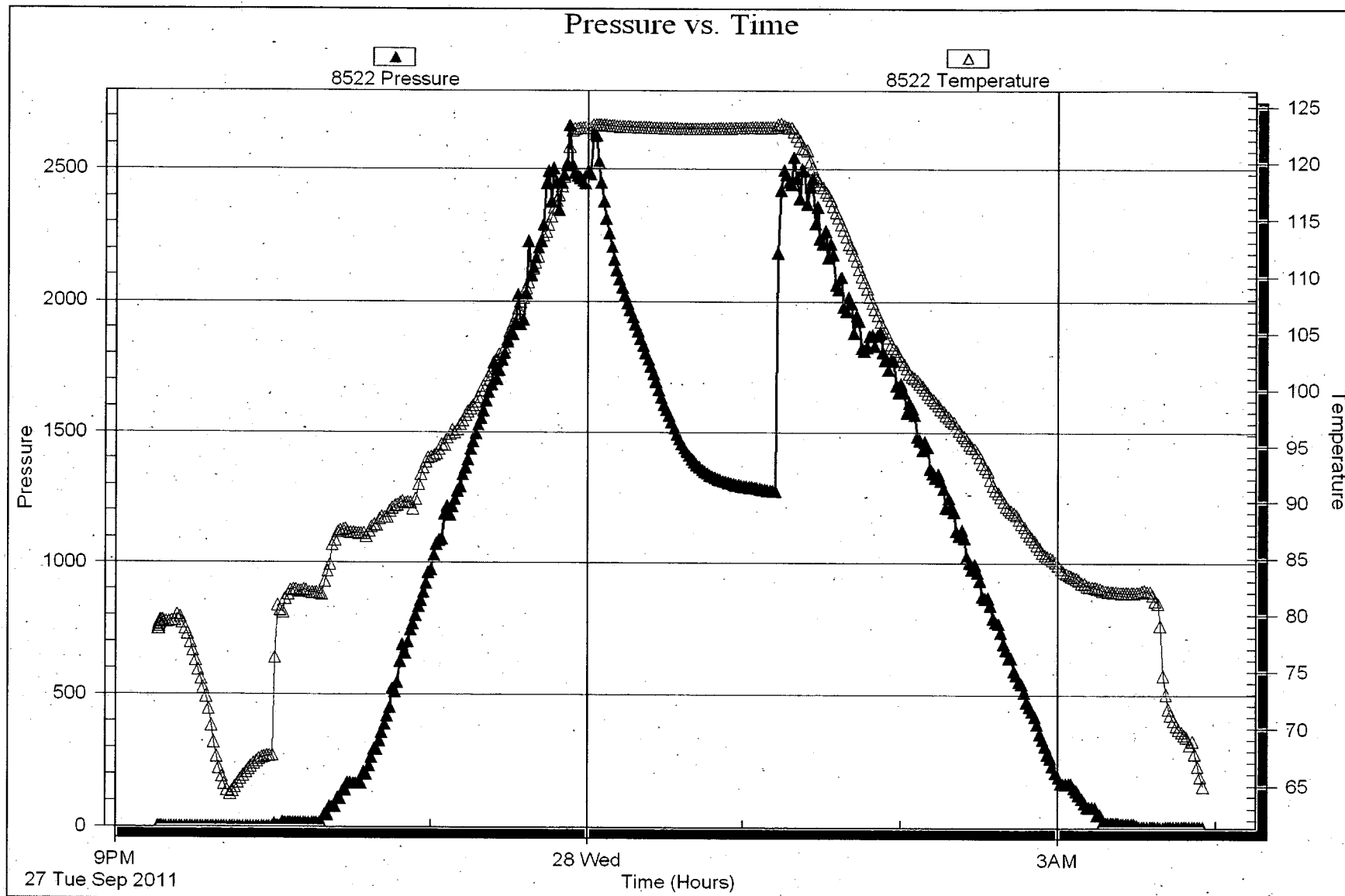
Num Gas Bombs: 0

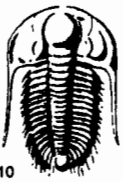
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





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P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
SEP 30 2011

Test Ticket

No. 042269

BY:

Well Name & No. Schomaker 'C' #3 Test No. 2 Date 9-28-11
 Company American Warrior Inc Elevation 2417 KB 2406 GL
 Address PO Box 399 Garden City ks 67846
 Co. Rep / Geo. Herley Rig Duke 5
 Location: Sec. 13 Twp. 27s Rge. 2w Co. Ford State Ks

Interval Tested 5017-5024 Zone Tested Miss
 Anchor Length 7' Drill Pipe Run 4636 Mud Wt. 9.2
 Top Packer Depth 5012 Drill Collars Run 364.0 Vis 53
 Bottom Packer Depth 5017 Wt. Pipe Run 2 WL 10.4
 Total Depth 5043 Chlorides 5700 ppm System LCM 1st
 Blow Description IF - No blow for 8 min, weak surface blow died after 5 min
ISE - NO blow back
FF - NO blow, pull tool after ten min
Good Straddle Graphs don't match

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 20 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2568.78</u>	<input checked="" type="checkbox"/> Test <u>1325.00</u>	T-On Location _____
(B) First Initial Flow <u>18.85</u>	<input checked="" type="checkbox"/> Jars <u>250.00</u>	T-Started <u>10:30pm</u>
(C) First Final Flow <u>25.03</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00</u>	T-Open <u>12:02 Am</u>
(D) Initial Shut-In <u>098.15</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>1:12 Am</u>
(E) Second Initial Flow <u>40.13</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>3:45 Am</u>
(F) Second Final Flow <u>26.41</u>	<input checked="" type="checkbox"/> Mileage _____	Comments <u>Good straddle</u>
(G) Final Shut-In _____	<input type="checkbox"/> Sampler _____	<u>graphs Don't match</u>
(H) Final Hydrostatic <u>2541.24</u>	<input checked="" type="checkbox"/> Straddle <u>600.00</u>	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer <u> </u>	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>10 - Pull Tools</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total _____
Final Shut-In _____	<input type="checkbox"/> Day Standby _____	Total <u>2250.00</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>2250.00</u>	

Approved By [Signature]

Our Representative [Signature]

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