KANSAS		\cap	State Ge	eological	S17175	"		CONFIDEN	ITIAI		
WELL COMPLE	TION REPOR	TAND		ITA BRAN			• 25	T. 275 R. 23	×		
DRILLER'S LOG	057	20	204				Loc. C	SW SW	w &		
API No. 15	County		lumber				Loc	Ford			
Operator Samuel Gary	Operator Court						County	Ford 640 Acres			
Address	Samuel Gary Oil Producer										
Four Inverness Court East, Englewood, Colorado 80112							160 60				
# 25-13	Well No. Leose Name # 25-13 Kingsley								7		
Footage Location								(5)	ゴ		
	(1)() (\$) fine	Ge	ologist	from (E) (W)	line		16	0 60	-		
Principal Contractor Big A			James F. [ユ		
Spud Date 4/4/81	Date Completed 4/17./83	1	1al Depth 085 ¹	P.B.T.D.			Locate well corre				
Directional Deviation			and/or Gas Purc	haser				2 _{KB} 2413	3		
NONE			N/A		15.4		Dr	No			
			CASING	RECORD							
Report of all stri	ngs set — surface,	intermediate	, production, e	tc.							
Purpose of string	Size hole drilled	Size casing so (in O.D.)	et Weight lbs/ft.	Setting depth	Туре с	ement	Sacks	- Journal	percent ves		
Surface Csg.	12-1/4 8-5/		24#	551		owco Lite		3% cc			
Surrace csg.	12-1/4	0-3/0		331	Regular		200	3% cc			
!											
1											
			***************************************	* ************************************			 				
	LINER RECOI	RD N/A			·····	PERFOR	ATION RE	CORD N/A			
Top, ft.	op, ft. Bottom, ft.		cement	Shots	Shots per ft.		e & type		Depth interval		
				_							
	TUBING RECO	ORD N/A									
Size	Setting depth	Packer	set at								
		CID ERAC	TURE, SHOT,	CEMENT SOL	IEETE DEC	OPD	N/A				
			f material used	CEMERT 3Q	JEEZE REC	- CKD	1,77	Depth interval trea			
L						RE	EA	SED			
1	•						IIIN	1 1000			
				· · · · · · · · · · · · · · · · · · ·	Date			* 1 30 Z	-		
						FROA	CONFID	ENTIAL	_		
			INITIAL PR								
					as lift. ate)						
Date of first production		Produci	ing method (flow	ing, pumping, g							
Paged RATE OF PRODUCTION PER 24 HOURS	Oil	Produci	Gas	ing, pumping, g	Water	·		Gas-oil ratio	· · · · · · · · · · · · · · · · · · ·		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Samuel Gary Oil Producer	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole							
Well No. 13 Lease Name		Dry note						
# 25 13 Kingsley s_25T27S_R_23_₩	***************************************							
WELL LOG Show all important zones of porosity and contents thereof; concluding depth interval tested, cushion used, time tool open, flow	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
(DIL, CNL - FDC, BHC - Sonic) DST - none CORES - none			DIL CNL-FDC BHC-Sonic	6081- 100 6082-3200 4076- 549				
Plugged as follows:								
35 sx. 1400' 35 sx. 1100' 20 sx. 525' 10 sx. 40' - 0' 5 sx. Rat Hole 5 sx. Mouse Hole								
SAMPLE TOPS:								
Stone Corral Chase Stottler Heebner Lansing Stark Base KC Marmaton Pawnee Cherokee Inola Morrow Mississippian Viola Simpson Basal Sand Arbuckle RTD	1427' 2644' 3562' 4231' 4378' 4697' 4813' 4834' 4910' 4954' 5040' 5050' 5200' 5798' 5926' 5939' 5946' 6085'							
	. IF NIFERENDY TO	COMPLETE	rii proops					
USE ADDITIONAL SHEET	S, IF NECESSARY, TO	COMPLETE W	ELL RECORD.					
	F. E. Farnham Signature							
			uction Manager					
		7/10/8	Title					

Date