

TYPE
SIDE ONE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

15-27-24W *map*

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

CENSE # 5123 EXPIRATION DATE June 1983

OPERATOR Pickrell Drilling Company API NO. 15-057-20,293

ADDRESS 110 N. Market, Suite 205 COUNTY Ford

Wichita, Kansas 67202 FIELD _____

* CONTACT PERSON Jay McNeil Russell Freeman Continental Energy PROD. FORMATION Mississippi
PHONE 262-8427 316-276-8710C

PURCHASER none- Domestic use LEASE MARVEL

ADDRESS _____ WELL NO. 1

WELL LOCATION C SW NW

DRILLING Pickrell Drilling Company 1980 Ft. from North Line and

CONTRACTOR _____

ADDRESS 110 N. Market, Suite 205 660' Ft. from West Line of

Wichita, Kansas 67202 the NW/4(Quar.) SEC 15 TWP 27S RGE 24 (W)

PLUGGING Pickrell Drilling Company

CONTRACTOR _____

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 5175' PBTD _____

SPUD DATE 12/6/82 DATE COMPLETED Feb. 10, 1983

ELEV: GR 2500 DF 2503 KB 2505

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 528' KB DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED THE OIL STATE CORPORATION COMMISSION

MAR 15 1983

CONSERVATION DIVISION Wichita, Kansas

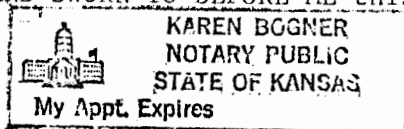
A F F I D A V I T

I, Gary S. Renick, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gary S. Renick
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of January, 1983.



Karen Bognner
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10/1/84

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4831'-4890' 30"-30"-45"-30" weak blow rec 10' mud IFP 39-49# FFP 59-57# ISIP 1005# FSIP 810#			Elog Tops: Heebner Brown Lime Lansing Stark B/KC B/Pawnee Cherokee B/Inola Mississippian	4185 (-1680) 4297 (-1792) 4306 (-1801) 4625 (-2120) 4747 (-2242) 4887 (-2382) 4918 (-2413) 4985 (-2480) 5026 (-2521)
DST #2: 4954'-4985' 30"-30"-45"-30" weak blow rec 10' mud IFP 39-39# FFP 39-39# ISIP 157# FSIP 78#				
DST #3: 4979'-5025', 30"-60"-90"-90" strong blow GTS 2" 2nd op GA 3 MCF 10" ind to 6 MCF, rec 125' sl GCM IFP 78-78# FFP 59-88# ISIP 917# FSIP 917#				
DST #4: 5028'-5040' 30"-60"-90"-90" strong blow, rec 70' mud IFP 39-59#, FFP 20-59# ISIP 1442#, FSIP 1287#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	10#	528' KB	Common	310	3/2
Production	7 7/8	5 1/2"	14#	5175' KB			

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	SSB II	5074 - 5044
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	5170				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15% HCL - 607 bbl.	5014' - 5044'
20/40 sand - 20,000 lbs.	same

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
	Flowing				
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	0 bbls.	100 MCF	% 10 bbls.		
Disposition of gas (vented, used on lease or sold)			Perforations		
Used for farm use only- not re-sold			5033-5037		

12-31-54m

15-27-24th

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

late Geological Survey
WICHITA BRANCH

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LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-057-20,293

ADDRESS 110 N. Market, Suite 205 COUNTY Ford
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE Doll 'F' ^{Name} Charged

ADDRESS _____ WELL NO. 1
WELL LOCATION C SW NW

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CONTRACTOR ADDRESS 110 N. Market, Suite 205 660' Ft. from West Line of
Wichita, Kansas 67202 the NW/4(Qtr.) SEC 15 TWP 27S RGE 24 (W).

PLUGGING Pickrell Drilling Company
CONTRACTOR ADDRESS 110 N. Market, Suite 205
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A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

WELL PLAT

o		15	

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

OPERATOR Pickrell Drilling Co. LEASE #1 Doll 'F' SEC. 15 TWP. 27S RGE. 24 (W)

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LINER RECORD

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TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD