P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. 22-27-24W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE

OPERATOR Pickrell Drilling Company API NO. 15-057-20,292

ADDRESS 110 N. Market, Suite 205 COUNTY Ford

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Jay McNeil PROD. FORMATION

PHONE 262-8427

PURCHASER LEASE Roenfeldt 'A'

ADDRESS WELL NO. 2

WELL LOCATION NE NE SW

DRILLING CONTRACTOR Pickrell Drilling Company 2310 Ft. from South Line and

ADDRESS 110 N. Market, Suite 205 2310 Ft. from West Line of

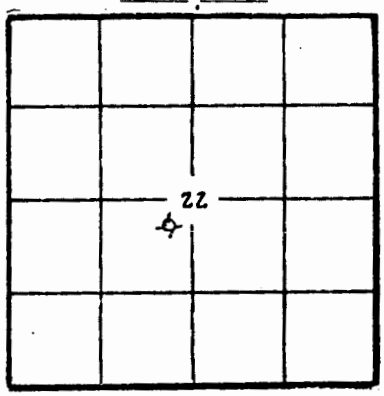
Wichita, Kansas 67202 the SW (Qtr.) SEC 22 TWP 27S RGE 24 (E) (W).

PLUGGING CONTRACTOR Pickrell Drilling Company

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 5200' PBTD

SPUD DATE 11/20/82 DATE COMPLETED 12/6/82

ELEV: GR 2484 DF 2486 KB 2489

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 568'KB DV Tool Used? .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebits, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SIDE TWO

ACO-1 WELL HISTORY (X) (W)

OPERATOR Pickrell Drilling Company LEASE #2 Roenfeldt 'A' SEC. 22 TWP. 27S RGE. 24

WELL NO.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
_____Check if no Drill Stem Tests Run.				
DST #1: 4973'-5005' 30"-30"-30"-30" weak blow rec 10' mud IFP 51-51# FFP 51-51# ISIP 92# FSIP 72#			Elog Tops: Heebner Brown Lime Lansing Stark B/KC B/Pawnee Cherokee B/Inola Mississippi	 4183 (-1694) 4295 (-1806) 4305 (-1816) 4636 (-2147) 4759 (-2270) 4906 (-2417) 4936 (-2447) 5005 (-2516) 5050 (-2561)
DST #2: 4996'-5040' 30"-60"-90"-120" strong blow rec 130' MCW IFP 103-103# FFP 82-82# ISIP 1210# FSIP 1230#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	20#	568'KB	Common	300	3/2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD