

23-27-24W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-83

OPERATOR Chief Drilling Co., Inc. API NO. 15-057-20,303

ADDRESS 905 Century Plaza Wichita, Ks. COUNTY Ford
67202

FIELD —

** CONTACT PERSON F.W. Shelton, Jr., PROD. FORMATION —
PHONE 316-262-3791

PURCHASER None LEASE Cromwell

ADDRESS State Geological Survey WELL NO. #1
WICHITA BRANCH

WELL LOCATION W/2 SW/4 SW/4

DRILLING Warrior Drilling Co., Rig #1 660 Ft. from South Line of Sec
CONTRACTOR 330 Ft. from West Line of Sec
ADDRESS 905 Century Plaza the (Qtr.) SEC 23 TWP 27 RGE 24 (W
Wichita, Kansas 67202

PLUGGING Warrior Drilling Co.,

CONTRACTOR 905 Century Plaza

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 5070' PBSD —

SPUD DATE 1-27-83 DATE COMPLETED 2-07-83

ELEV: GR 2501 DF 2505 KB 2508

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE —

Amount of surface pipe set and cemented 563' @ 572 DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other —.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F.W. Shelton, Jr., Vice President being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

		23	

(Office Use Only)

KCC ☒

KGS ☒

SWD/REP ☐

PLG. ☐

F.W. Shelton, Jr.

WPS - PS - ES

SIDE TWO

ACO-1 WELL HISTORY (X)
(W)OPERATOR Chief Drilling Co., Inc. LEASE Cromwell SEC. 23 TWP. 27S RGE. 24W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 4846 - 4874 Pawnee 30-30-60-45 wk. blow bldg. to fair in 30 min., fair blow rec. 60' slightly oil cut mud, 180' muddy water IBHP: 490#, FBHP: 475#, FP: 90-90			FORMATION TOPS:	
			Anhydri.	not picked
			Base Anhydr.	not picked
			Heebner	4199 - 1691
			Lansing	4321 - 1813
			Stark	4641 - 2133
			Hush Puck.	4686 - 2178
			BKC	4767 - 2259
			Marmaton	4787 - 2279
			Pawnee	4860 - 52
			Cherokee	4904 - 2396
			Cherokee Sand	5021 - 2513
			Mississippi	5040 - 2532
			RTD	5070 - 2562
DST #2 4992 - 5038 Cherokee sand 30-30-30-30 strong blow with gas to surface in 41 min., rec. 180' gas cut mud, estimated flow of gas 3000 cf/d, IBHP: 680#, FBHP: 590#, FP: 70-70			ELECTRIC LOG TOPS:	
T.D. 5070' plugged w/190 sx., 50-50 pos mix, 4% gel 3% c.c., 70 sx., @ 1560', 50 sx., @ 810', 40 sx., @ 570', 10 sx., @ 40', 10 sx., in Rat hole, 10 sx., in mouse hole, started @ 6:00 a.m. completed @ 9:45 a.m. State Plugger, District #1			Anhydrite	1520 + 988
			Base Anhydrt.	1557 + 51
			Heebner	4199 - 1691
			Lansing	4321 - 1813
			Stark	4644 - 2136
			Hush Puckney	4688 - 2180
			BKC	4764 - 2256
			Marmaton	4787 - 2279
			Pawnee	4858 - 2350
			Cherokee	4902 - 2394
			Cherokee Sd.	5014 - 2506
			Mississippi	5037 - 2529
			LTD	5069 - 2562
WELL LOG				
Sand	0	80		
Clay & Sand	80	1224		
Sand & Shale	1224	1520		
Anhydrite	1520	1557		
Shale	1557	1724		
Shale & Lime	1724	2568		
Shale	2568	3405		
Lime & Shale	3405	3906		
Shale	3906	4431		
Lime	4431	5070		
RTD				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	572'	60-40posmix	325	sx. 3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

23-27-24W PI

WELL LOG

CROMWELL #1
W/2 SW/4 SW/4
SEC. 23-27S-24W
FORD COUNTY, KANSAS

CHIEF DRILLING CO., INC.
905 Century Plaza
Wichita, Kansas 67202

CONTRACTOR: Warrior Drilling Co., #2
CASING RECORD: Ran 14 jts. 563' new 20#,
8 5/8" set @ 572', cemented w/325 sx. 60-40
~~pos mix, 3% c.c., 2% gel, plug down @ 1:00 a.m.~~

COMMENCED: 1-27-83
COMPLETED: 2-07-83

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>ELEVATIONS</u>
Sand	0	80	2501 GR.
Clay & Sand	80	1224	2505 D.F.
Sand & Shale	1224	1520	2508 K.B.
Anhydrite	1520	1557	
Shale	1557	1724	
Shale & Lime	1724	2568	
Shale	2568	3405	
Lime & Shale	3405	3906	
Shale	3906	4431	
Lime	4431	5070	
RTD	5070'		

RECEIVED
STATE CORPORATION COMMISSION
FEB 16 1983
CONSERVATION DIVISION
Wichita, Kansas

Plugged D & A

STATE OF KANSAS, COUNTY OF SEDGWICK) ss:

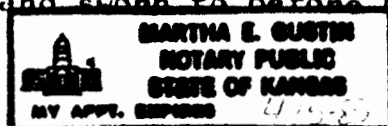
hereby certify that the above is a true and correct copy of the
Driller's Log of the well drilled in the W/2 SW/4 SW/4
Ford County, Kansas, to the best
of my knowledge and belief.

CHIEF DRILLING CO., INC.

F. W. Shelton, Jr.

F. W. Shelton, Jr., Vice President

Subscribed and sworn to before me this 9th day of February.



Martha E. Gustin
Martha E. Gustin Notary Public

64-6-75-82