

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO Production Corp.  
Address 155 N. Market, Suite 1000  
City/State/Zip Wichita, KS. 67202  
Operator Contact Person Bill Coffey  
Phone 316 269-7600

Contractor: License # 5657  
Name Slawson Drilling Contractors

Wellsite Geologist  
Phone  
PURCHASER Purchaser not yet determined

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3-13-81 3-24-81 8-27-81  
Spud Date Date Reached TD Completion Date  
5200' 5136'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 8-5/8" @ 536' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated None  
from feet depth to w/ SX cmt

API NO. 15-057 20,200 70,200  
County Ford  
SW NW 25 27S 24  East  
Sec. Twp. Rge.  West  
2970 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Wenke Well # 1  
Field Name Undesignated  
Producing Formation Morrow  
Elevation: Ground 2519 KB 2526

Section Plat

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

RECEIVED

OCT 21 1988

CONSERVATION DIVISION  
Wichita, Kansas

OCT 25 1988

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Coffey  
Title District Geologist Date 7-23-86

Subscribed and sworn to before me this 23 day of July 1986

Notary Public Stephanie R. Stuber  
Date Commission Expires My Appt. Exp. 8-21-87



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name TXO Production Cor. Case Name Wenke Well# 1 SEC. 25 TWP. 27S RGE. 24  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 2669-90' (Winfield):  
 IFP/30"=39-49 psig, weak to strong blow.  
 ISIP/60"=626 psig.  
 FFP/45"=49-49 psig, weak to strong blow.  
 RSIP/90"=567 psig.  
 Rec: 80' mud + 20' MW

Name	Top	Bottom
Heebner	4204	-1678
Lansing	4319	-1793
BKC	4780	-2254
Cherokee Shale	4920	-2394
Morrow Shale	5019	-2493
Mississippian	5057	-2531
RTD	5200	
LTD	5205	

DST #2, 4867-87' (Pawnee):  
 IFP/30"=95-205 psig, fair to strong blow.  
 RSIP/60"=1295 psig.  
 FFP/45"=232-273 psig, strong blow.  
 FSIP/90"=1227 psig.  
 Rec: 510' GIP, 10' oil, 140' HG&OCM, 240' GCWM + 180' SW. (Cl=90,000 ppm)

DST #5, 3553-78' (Tarkio):  
 misrun, packer failure.

DST #3, 5015-63' (Morrow):  
 misrun, tool failure.

DST #4, 5013-63' (Morrow):  
 IFP/30"=72-72 psig, GTS in 21", 31.9 MCFD  
 ISIP/60"=1638 psig.  
 FFP/45"=72-72 psig, 40.7 MCFD incr. to 46.1 MCFD.  
 FSIP/90"=1638 psig.

Rec: 10' SOCM + 62' HOCM (31% oil) CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	536'		450	
Production	7-7/8"	4-1/2"	10.5#	5180'	Class A	175	500 gals mud flush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated (holes)	(Amount and Kind of Material Used)	Depth
2 JSPF (17 holes)	Morrow 5044-52'	1000 gals 10% HCl w/50 gals	5044-52'
		frac w/240 sxs 20/40 MDSOL	
		120 sxs 10/20 sd & 790 bbls gell wtr w/60 tons CO2	
2 JSPF (9 holes)	Pawnee 4878-82'	Squeezed Mrw perfs 5044-52'	
		Treat w/300 gals 15% MCA	4878-82'
2 JSPF (9 holes)	Morrow 5044-48'	Squeeze Pawnee w/150 sxs Class "A" w/75% CFR-2	
		Treat w/500 gals 15% HCl w/cld-sta & surfactant	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (5044-48')	
Size	Set At	Packer at	
2-3/8"	5063'	N/A	

Date of First Production	Producing Method				
SIGW	N/A	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (explain).....
Estimated Production Per 24 hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	N/A	152 MCFD	68 BW		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... ..5044-48' (Morrow)  
 Used on Lease  Dually Completed .....  
 Commingled

DRILLERS LOG

25-27-24W  
State Geological Survey  
WICHITA, BRANCH

OPERATOR: Texas Oil & Gas Corp.  
200 West Douglas  
Wichita, Kansas 67202

WELL NAME: #1 Wenke  
SW SW NW Sec.25-27S-24W  
Ford County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.  
200 Douglas Building  
Wichita, Kansas 67202

COMMENCED: 3/13/81

COMPLETED: 3/24/81

RTD: 5200'

SURFACE CASING: 8-5/8" set at 536' with 580 sx cement

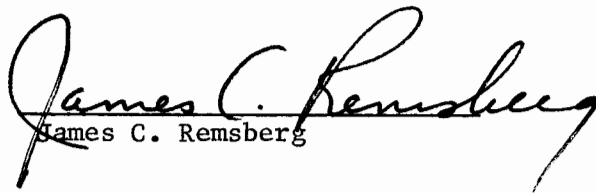
PRODUCTION CASING: 4-1/2" set at 5180' with 200 sx cement

0' to 420' Dirt, Silt, Sand, Shale, Clay  
 420' to 880' Sand & Shale  
 880' to 1653' Shale & Sand  
 1653' to 2305' Shale & Lime  
 2305' to 2590' Lime & Shale  
 2590' to 2690' Shale & Lime  
 2690' to 4280' Lime & Shale  
 4280' to 4495' Lime  
 4495' to 4887' Lime & Shale  
 4887' to 4905' Lime (Pawnee)  
 4905' to 5132' Lime & Shale  
 5132' to 5200' Lime  
 RTD 5200'

STATE OF KANSAS

COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Company, Inc.  
 hereby state the above is an accurate copy of the #1 Wenke log  
 Texas Oil & Gas Corp.

  
 James C. Remsberg

Subscribed and sworn to me  
 this 7th day of April, 1981