27

KANSAS DRILLERS LOG

S. 26 T. 29S R. 24 E W

API No. 15 — 057 (County) — 20097 (Number)

Loc. 1650' FEL & 2330' FSL

County Ford

Operator: Tenneco Oil Company

Address: Suite 139, Ciudad Bldg., 3000 United Founders Blvd. Oklahoma City, Oklahoma, 73112

Well No.: 3-26

Lease Name: Barngrover

Footage Location: 2320 feet from (N) (S) line 1650 feet from (E) (W) line

Principal Contractor: Gabbert & Jones

Geologist: -

Spud Date: 2-3-1977

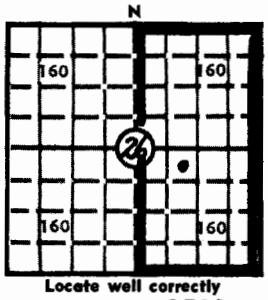
Total Depth: 5224

P.B.T.D.: 2849

Date Completed: 11-1-1977

Oil Purchaser: None

640 Acres



Locate well correctly

Elev.: Gr. 2531

DF — KB 2536

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4'	8-5/8"	28#	526'	Howcolite	100	3% CC
Production	7-7/8'	5-1/2"	14#	2897'	Common	300	3% CC

LINER RECORD None

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2628	2626

PERFORATION RECORD Winfield Formation

Shots per ft.	Size & type	Depth interval
2 SPF	1-11/16" Gun	2670'-2682'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production: S.I. Gas Well

Producing method (flowing, pumping, gas lift, etc.): Flowing When Testing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	None bbls.	3/4" Ck. 750 MCF	Traces bbls.	None CFPB

Disposition of gas (vented, used on lease or sold): Waiting on Gas Contract to sell.

Producing interval(s): 2670' to 2682'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Tenneco Oil Company	Gas

Well No.	Lease Name
3-26	Barngroyer

S 26 T 29S R 24 E/W Ford County, Kansas

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Tenneco Oil Company took over operations from BMG after BMG had drilled to 5227' and found dry.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

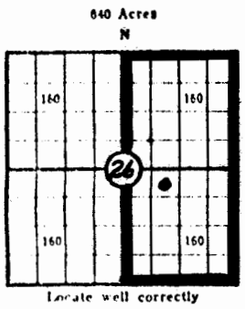
FORM C-10

26-29-24W

KANSAS CORPORATION COMMISSION

WELL RECORD

(Mail to Kansas Geological Survey, 4150 Monroe Street, Wichita, Kansas 67209)



Lease Name: Barngrover Well No. 3-26
Well Located: Ford County, Kansas 1650' FEL & 2,320' FSL SEC 26 TWP 29S RGE 24W
Operator: Tenneco Oil Company
Address: Suite 139,Ciudad Bldg.,3000 United Founders Blvd.,Okla. City, OK, 73112
Elevation: Ground 2531 D.F. K.B. 2536
Type Well: (Oil, gas, dry hole) Gas

Drilling Commenced: Feb. 3, 1977 Drilling Completed: March 16 1977
Well Completed: Nov. 1, 1977 Total Depth 5224
Initial Production: 750 MCF Per Day

Casing Record

Size:	8-5/8" OD	Set at	526'	Size:	2-3/8" OD/ TBG.	Set at	2628
Size:	5-1/2" OD	Set at	2897'	Size:		Set at	

Liner Record

Size: None Set from To

Cementing

Casing Size	Sacks	Type Cement and Additives
8-5/8" OD	100	3% CC
5-1/2" OD	300	3% CC

Perforations

Formation	Perforated Interval and Number Shots
Winfield Lime	From 2670' to 2682' with 2SPF (24 Holes)

Electric Log Run (Show type log and depths covered)

GR - PFC

(Fill in formation and related information on reverse side)

BMP Corp. spudded and drilled to TD 5227' which was dry. Tenneco took over well bore and completed well as a Gas Well 2670' to 2682'.

30-33-34W