



Home Office: Wichita, Kansas 67201

P.O. Box 1599

(316) 262-5861

Company Pan Western Petroleum, Inc. Lease & Well No. Bixler #1
 Elevation - Formation Lansing Effective Pay - Ft. Ticket No. 8994
 Date 1/19/81 Sec. 27 Twp. 27S Range 14W County Pratt State Kansas
 Test Approved by Toby Elster Western Representative Darrell Claphan

Formation Test No. I Interval Tested from 4064 ft. to 4081 ft. Total Depth 4081 ft.
 Packer Depth 4059 ft. Size 6 3/4 in. Packer Depth 4064 ft. Size 6 3/4 in.
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4065 ft. Recorder Number 10266 Cap. 4650
 Bottom Recorder Depth (Outside) 4069 ft. Recorder Number 6233 Cap. 4000
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Ramco Drlg. Co. Rig #3 Drill Collar Length - I. D. - in.
 Mud Type premix-starch Viscosity 38 Weight Pipe Length - I. D. - in.
 Weight 9.6 Water Loss 12.2 cc. Drill Pipe Length 4044 I. D. 3.8 in.
 Chlorides 38,000 P.P.M. Test Tool Length 20 ft. Tool Size 4.5 in.
 Jars: Make - Serial Number - Anchor Length 17 ft. Size 5.5 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4.5 in.

Blow: Initial flow period, weak blow building to good blow . One half inch to ten inches.
Final flow period, weak blow building to good blow; one half inch to eight inches.

Recovered 100 ft. of watery mud
 Recovered 180 ft. of salt water Chlorides 60,000 ppm
 Recovered - ft. of -
 Recovered - ft. of -
 Recovered - ft. of -

Remarks: Hit bridges going into hole approximately 2400' to 2700'; slid tool approximately
eighteen feet to bottom.

Time Set Packer(s) 11:05 ~~P.M.~~ A.M. Time Started Off Bottom 3:35 ~~P.M.~~ A.M. Maximum Temperature 120°
 Initial Hydrostatic Pressure (A) 2042 P.S.I.
 Initial Flow Period Minutes 50 (B) 113 P.S.I. to (C) 107 P.S.I.
 Initial Closed In Period Minutes 60 (D) 1348 P.S.I.
 Final Flow Period Minutes 85 (E) 164 P.S.I. to (F) 187 P.S.I.
 Final Closed In Period Minutes 63 (G) 1277 P.S.I.
 Final Hydrostatic Pressure (H) 1984 P.S.I.

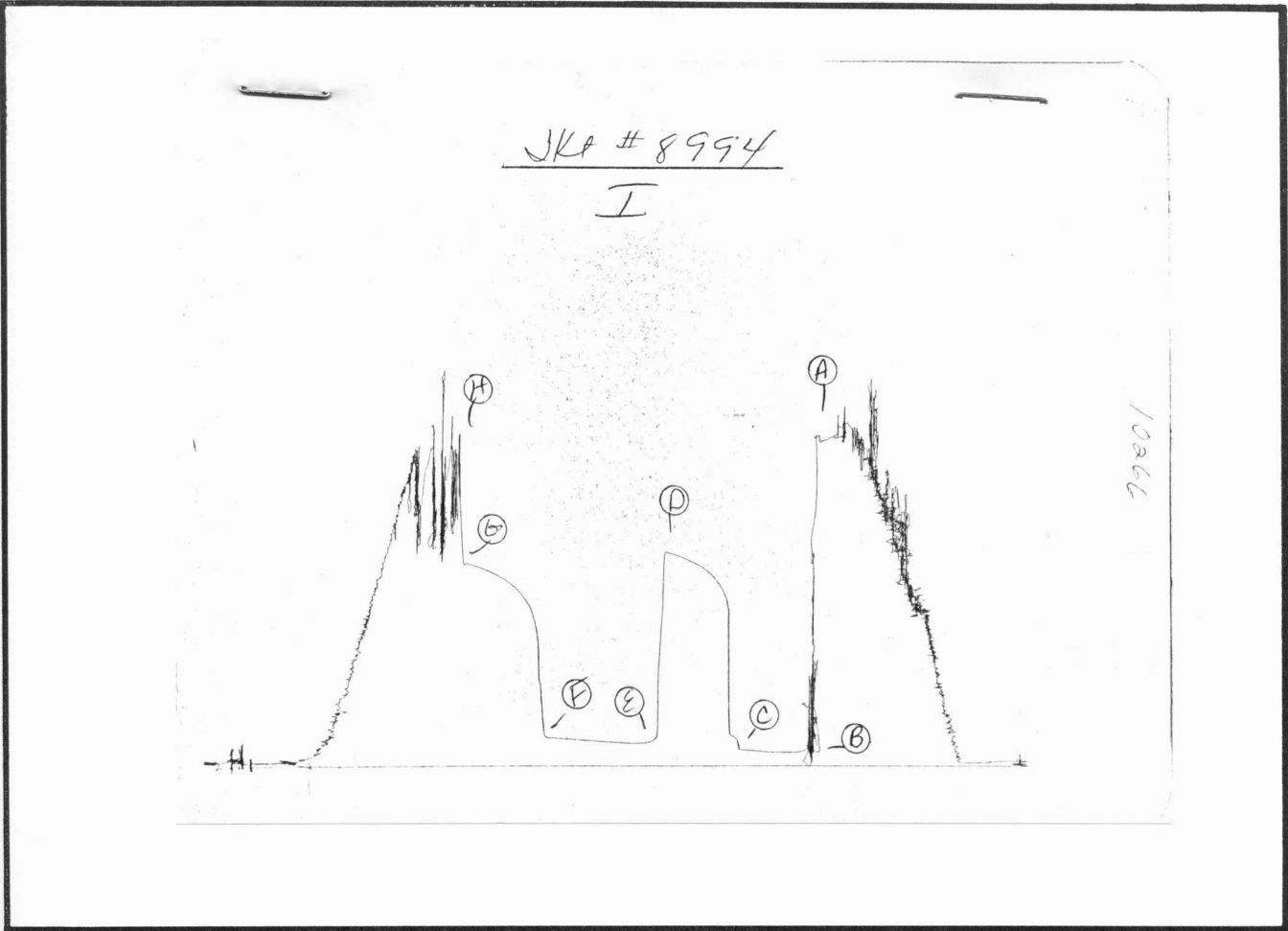
WESTERN TESTING CO., INC.
Pressure Data

Date 1/19/81 Test Ticket No. 8994
 Recorder No. 10266 Capacity 4650 Location 4065 Ft.
 Clock No. - Elevation --- Well Temperature 120 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2042</u> P.S.I.	Open Tool	<u>11:05A</u> M	
B First Initial Flow Pressure	<u>113</u> P.S.I.	First Flow Pressure	<u>60</u> Mins.	<u>50</u> Mins.
C First Final Flow Pressure	<u>107</u> P.S.I.	Initial Closed-in Pressure	<u>20</u> Mins.	<u>60</u> Mins.
D Initial Closed-in Pressure	<u>1348</u> P.S.I.	Second Flow Pressure	<u>90</u> Mins.	<u>85</u> Mins.
E Second Initial Flow Pressure	<u>164</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>63</u> Mins.
F Second Final Flow Pressure	<u>187</u> P.S.I.			
G Final Closed-in Pressure	<u>1277</u> P.S.I.			
H Final Hydrostatic Mud	<u>1984</u> P.S.I.			

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure Breakdown: <u>10</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Initial Shut-In Breakdown: <u>20</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		Second Flow Pressure Breakdown: <u>17</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Final Shut-In Breakdown: <u>21</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes
P 1	<u>113</u>	<u>0</u>	<u>107</u>	<u>0</u>	<u>164</u>	<u>0</u>	<u>187</u>	<u>0</u>
P 2	<u>96</u>	<u>3</u>	<u>181</u>	<u>3</u>	<u>157</u>	<u>5</u>	<u>352</u>	<u>3</u>
P 3	<u>92</u>	<u>6</u>	<u>195</u>	<u>6</u>	<u>150</u>	<u>10</u>	<u>551</u>	<u>6</u>
P 4	<u>92</u>	<u>9</u>	<u>986</u>	<u>9</u>	<u>148</u>	<u>15</u>	<u>867</u>	<u>9</u>
P 5	<u>92</u>	<u>12</u>	<u>1074</u>	<u>12</u>	<u>148</u>	<u>20</u>	<u>953</u>	<u>12</u>
P 6	<u>92</u>	<u>15</u>	<u>1121</u>	<u>15</u>	<u>150</u>	<u>25</u>	<u>1009</u>	<u>15</u>
P 7	<u>94</u>	<u>18</u>	<u>1156</u>	<u>18</u>	<u>153</u>	<u>30</u>	<u>1047</u>	<u>18</u>
P 8	<u>96</u>	<u>21</u>	<u>1191</u>	<u>21</u>	<u>156</u>	<u>35</u>	<u>1081</u>	<u>21</u>
P 9	<u>101</u>	<u>24</u>	<u>1214</u>	<u>24</u>	<u>160</u>	<u>40</u>	<u>1112</u>	<u>24</u>
P10	<u>106</u>	<u>27</u>	<u>1237</u>	<u>27</u>	<u>162</u>	<u>45</u>	<u>1133</u>	<u>27</u>
P11	<u>107</u>	<u>30</u>	<u>1253</u>	<u>30</u>	<u>164</u>	<u>50</u>	<u>1153</u>	<u>30</u>
P12		<u>33</u>	<u>1267</u>	<u>33</u>	<u>169</u>	<u>55</u>	<u>1172</u>	<u>33</u>
P13		<u>36</u>	<u>1277</u>	<u>36</u>	<u>170</u>	<u>60</u>	<u>1184</u>	<u>36</u>
P14		<u>39</u>	<u>1291</u>	<u>39</u>	<u>176</u>	<u>65</u>	<u>1198</u>	<u>39</u>
P15		<u>42</u>	<u>1305</u>	<u>42</u>	<u>177</u>	<u>70</u>	<u>1212</u>	<u>42</u>
P16		<u>45</u>	<u>1314</u>	<u>45</u>	<u>181</u>	<u>75</u>	<u>1227</u>	<u>45</u>
P17		<u>48</u>	<u>1323</u>	<u>48</u>	<u>184</u>	<u>80</u>	<u>1235</u>	<u>48</u>
P18		<u>51</u>	<u>1333</u>	<u>51</u>	<u>187</u>	<u>85</u>	<u>1244</u>	<u>51</u>
P19		<u>54</u>	<u>1340</u>	<u>54</u>			<u>1251</u>	<u>54</u>
P20		<u>57</u>	<u>1347</u>	<u>57</u>			<u>1263</u>	<u>57</u>
WTC - 4		<u>60</u>	<u>1348</u>	<u>60</u>			<u>1267</u>	<u>60</u>
							<u>1277</u>	<u>63</u>



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2007	2042	PSI
(B) First Initial Flow Pressure	70	113	PSI
(C) First Final Flow Pressure	82	107	PSI
(D) Initial Closed-in Pressure	1320	1348	PSI
(E) Second Initial Flow Pressure	117	164	PSI
(F) Second Final Flow Pressure	152	187	PSI
(G) Final Closed-in Pressure	1239	1277	PSI
(H) Final Hydrostatic Mud	1972	1984	PSI



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P.O. Box 1599 (316) 262-5861

Company Pan Western Petroleum, Inc. Lease & Well No. Bixler #1
Elevation = Formation Mississippi Effective Pay ---- Ft. Ticket No. 8995
Date 1/21/81 Sec. 27 Twp. 27S Range 14W County Pratt State Kansas
Test Approved by Toby Elster Western Representative Darrell Claphan

Formation Test No. 2 Interval Tested from 4344 ft. to 4389 ft. Total Depth 4389 ft.
Packer Depth 4339 ft. Size 6 3/4 in. Packer Depth 4344 ft. Size 6 3/4 in.
Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4345 ft. Recorder Number 10266 Cap. 4650
Bottom Recorder Depth (Outside) 4349 ft. Recorder Number 6233 Cap. 4000
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Ramco Drilling Co. Rig#3 Drill Collar Length - I. D. - in.
Mud Type premix=starch Viscosity 41 Weight Pipe Length - I. D. - in.
Weight 9.5 Water Loss 14.4 cc. Drill Pipe Length 4324 I. D. 3.8 in.
Chlorides 31,000 P.P.M. Test Tool Length 20 ft. Tool Size 4.5 in.
Jars: Make - Serial Number - Anchor Length 45 ft. Size 5.5 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4.5 in.

Blow: Initial flow period weak blow building to strong blow ; off bottom twelve minutes.
Strong blow throughout final flow period.

Recovered 260 ft. of gas cut mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks: Hit bridges almost all of the way to bottom . After approximately 2400' tool would not
close for second closing; had to pull tool loose and reset; then close tool.

Read Outside chart

Time Set Packer(s) 8:15 A.M. Time Started Off Bottom 1:00 P.M. Maximum Temperature 121°
Initial Hydrostatic Pressure 2197 P.S.I. (A)
Initial Flow Period 55 Minutes (B) 83 P.S.I. to (C) 83 P.S.I.
Initial Closed In Period 51 Minutes (D) 1179 P.S.I.
Final Flow Period 100 Minutes (E) Plugged P.S.I. to (F) 845 * P.S.I.
Final Closed In Period 54 Minutes (G) 2106 * P.S.I.
Final Hydrostatic Pressure 2157 P.S.I. (H)

WESTERN TESTING CO., INC.

Pressure Data

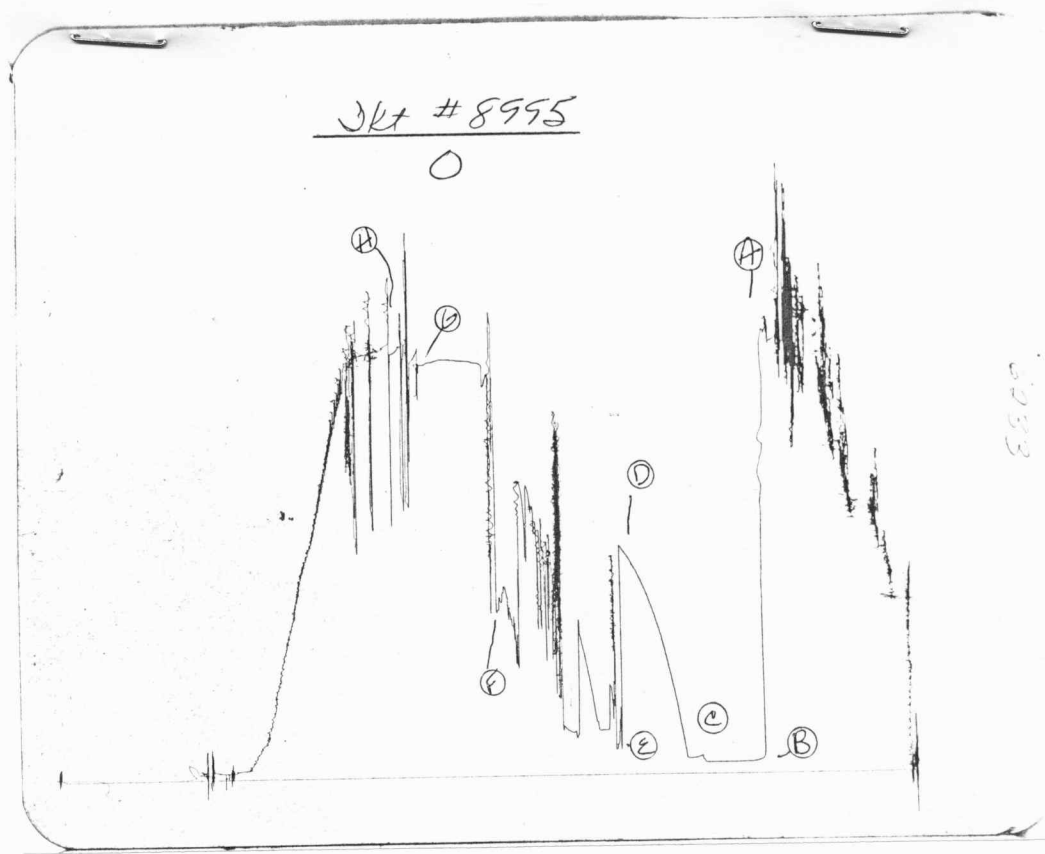
Date 1/21/81 Test Ticket No. 8995
 Recorder No. 6233 Capacity 4000 Location 4349 Ft.
 Clock No. --- Elevation --- Well Temperature 121 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2197</u> P.S.I.	Open Tool	<u>8:15A</u>	<u>M</u>
B First Initial Flow Pressure	<u>83</u> P.S.I.	First Flow Pressure	<u>60</u> Mins.	<u>55</u> Mins.
C First Final Flow Pressure	<u>83</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>51</u> Mins.
D Initial Closed-in Pressure	<u>1179</u> P.S.I.	Second Flow Pressure	<u>105</u> Mins.	<u>100</u> Mins.
E Second Initial Flow Pressure	<u>PLUGGED</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>54</u> Mins.
F Second Final Flow Pressure	<u>845 *</u> P.S.I.			
G Final Closed-in Pressure	<u>2106 *</u> P.S.I.			
H Final Hydrostatic Mud	<u>2157</u> P.S.I.			

* Picked up tool too high and trapped hydrostatic.

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure Breakdown:		Initial Shut-In Breakdown:		Second Flow Pressure Breakdown:		Final Shut-In Breakdown:	
	Inc.	of mins. and a final inc. of Min.	Inc.	of mins. and a final inc. of Min.	Inc.	of mins. and a final inc. of Min.	Inc.	of mins. and a final inc. of Min.
	<u>11</u>	<u>5</u> mins. and a final inc. of <u>0</u> Min.	<u>17</u>	<u>3</u> mins. and a final inc. of <u>0</u> Min.	<u>20</u>	<u>5</u> mins. and a final inc. of <u>0</u> Min.	<u>18</u>	<u>3</u> mins. and a final inc. of <u>0</u> Min.
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1	<u>83</u>	<u>0</u>	<u>83</u>	<u>0</u>	<u>PLUGGED</u>	<u>0</u>	<u>845 *</u>	
P 2	<u>69</u>	<u>3</u>	<u>187</u>	<u>5</u>	<u>PLUGGED</u>	<u>3</u>	<u>845 *</u>	
P 3	<u>65</u>	<u>6</u>	<u>295</u>	<u>10</u>	<u>PLUGGED</u>	<u>6</u>	<u>2040*</u>	
P 4	<u>63</u>	<u>9</u>	<u>390</u>	<u>15</u>	<u>PLUGGED</u>	<u>9</u>	<u>2104*</u>	
P 5	<u>62</u>	<u>12</u>	<u>478</u>	<u>20</u>	<u>PLUGGED</u>	<u>12</u>	<u>2112*</u>	
P 6	<u>62</u>	<u>15</u>	<u>566</u>	<u>25</u>	<u>PLUGGED</u>	<u>15</u>	<u>2114*</u>	
P 7	<u>62</u>	<u>18</u>	<u>651</u>	<u>30</u>	<u>PLUGGED</u>	<u>18</u>	<u>2116*</u>	
P 8	<u>62</u>	<u>21</u>	<u>723</u>	<u>35</u>	<u>PLUGGED</u>	<u>21</u>	<u>2118*</u>	
P 9	<u>62</u>	<u>24</u>	<u>793</u>	<u>40</u>	<u>PLUGGED</u>	<u>24</u>	<u>2120*</u>	
P10	<u>79</u>	<u>27</u>	<u>855</u>	<u>45</u>	<u>PLUGGED</u>	<u>27</u>	<u>2124*</u>	
P11	<u>85</u>	<u>30</u>	<u>906</u>	<u>50</u>	<u>PLUGGED</u>	<u>30</u>	<u>2127*</u>	
P12	<u>83</u>	<u>33</u>	<u>964</u>	<u>55</u>	<u>PLUGGED</u>	<u>33</u>	<u>2129*</u>	
P13		<u>36</u>	<u>1014</u>	<u>60</u>	<u>PLUGGED</u>	<u>36</u>	<u>2130*</u>	
P14		<u>39</u>	<u>1054</u>	<u>65</u>	<u>PLUGGED</u>	<u>39</u>	<u>2131*</u>	
P15		<u>42</u>	<u>1089</u>	<u>70</u>	<u>PLUGGED</u>	<u>42</u>	<u>2127*</u>	
P16		<u>45</u>	<u>1125</u>	<u>75</u>	<u>PLUGGED</u>	<u>45</u>	<u>2122*</u>	
P17		<u>48</u>	<u>1157</u>	<u>80</u>	<u>PLUGGED</u>	<u>48</u>	<u>2120*</u>	
P18		<u>51</u>	<u>1179</u>	<u>85</u>	<u>PLUGGED</u>	<u>51</u>	<u>2114*</u>	
P19				<u>90</u>	<u>PLUGGED</u>	<u>54</u>	<u>2106*</u>	
P20				<u>95</u>	<u>PLUGGED</u>			
				<u>100</u>	<u>PLUGGED</u>			



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2207	2197	PSI
(B) First Initial Flow Pressure	71	83	PSI
(C) First Final Flow Pressure	81	83	PSI
(D) Initial Closed-in Pressure	1184	1179	PSI
(E) Second Initial Flow Pressure	PLUGGED	PLUGGED	PSI
(F) Second Final Flow Pressure	PLUGGED	845 *	PSI
(G) Final Closed-in Pressure	1501	2106 *	PSI
(H) Final Hydrostatic Mud	2147	2157	PSI



Home Office: Wichita, Kansas 67201

P.O. Box 1599

(316) 262-5861

Company Pan-Western Petroleum, Inc. Lease & Well No. Bixler #1
 Elevation 1992 Rotary Bushing Formation Mississippi Effective Pay - Ft. Ticket No. 9127
 Date 1/22/81 Sec. 27 Twp. 27S Range 14W County Pratt State Kansas
 Test Approved by Toby Elster Western Representative Jim Wondra

Formation Test No. 3 Interval Tested from 4341 ft. to 4454 ft. Total Depth 4454 ft.
 Packer Depth 4336 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 4341 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4444 ft. Recorder Number 2607 Cap 4150
 Bottom Recorder Depth (Outside) 4447 ft. Recorder Number 3351 Cap 4000
 Below Straddle Recorder Depth - ft. Recorder Number - Cap -

Drilling Contractor Ramco Drilling Rig #3 Drill Collar Length - I. D. - in.
 Mud Type Starch Viscosity 42 Weight Pipe Length - I. D. - in.
 Weight 9.6 Water Loss 14.6 cc. Drill Pipe Length 4320 I. D. 3.8 in.
 Chlorides 32,000 P.P.M. Test Tool Length 21 ft. Tool Size 5 1/2 OD in.
 Jars: Make - Serial Number - Anchor Length 113 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Strong blow throughout test

Blow: _____

Recovered 55 ft. of Drilling mud
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer(s) 9:00 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 1:00 ~~P.M.~~ ^{A.M.} Maximum Temperature 128
 Initial Hydrostatic Pressure (A) 2310 P.S.I.
 Initial Flow Period Minutes 60 (B) 150 P.S.I. to (C) 104 P.S.I.
 Initial Closed In Period Minutes 60 (D) 173 P.S.I.
 Final Flow Period Minutes 60 (E) 135 P.S.I. to (F) 111 P.S.I.
 Final Closed In Period Minutes 57 (G) 265 P.S.I.
 Final Hydrostatic Pressure (H) 2289 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 1/22/81 Test Ticket No. 9127
 Recorder No. 2607 Capacity 4150 Location 4444 Ft.
 Clock No. - Elevation 1992 Kelly Bushing Well Temperature 128 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2310</u>	P.S.I.	<u>9:00A</u>	<u>M</u>
B First Initial Flow Pressure	<u>150</u>	P.S.I.	<u>60</u>	<u>Mins. 60</u>
C First Final Flow Pressure	<u>104</u>	P.S.I.	<u>60</u>	<u>Mins. 60</u>
D Initial Closed-in Pressure	<u>173</u>	P.S.I.	<u>60</u>	<u>Mins. 60</u>
E Second Initial Flow Pressure	<u>135</u>	P.S.I.	<u>60</u>	<u>Mins. 57</u>
F Second Final Flow Pressure	<u>111</u>	P.S.I.		
G Final Closed-in Pressure	<u>265</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2289</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 12 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

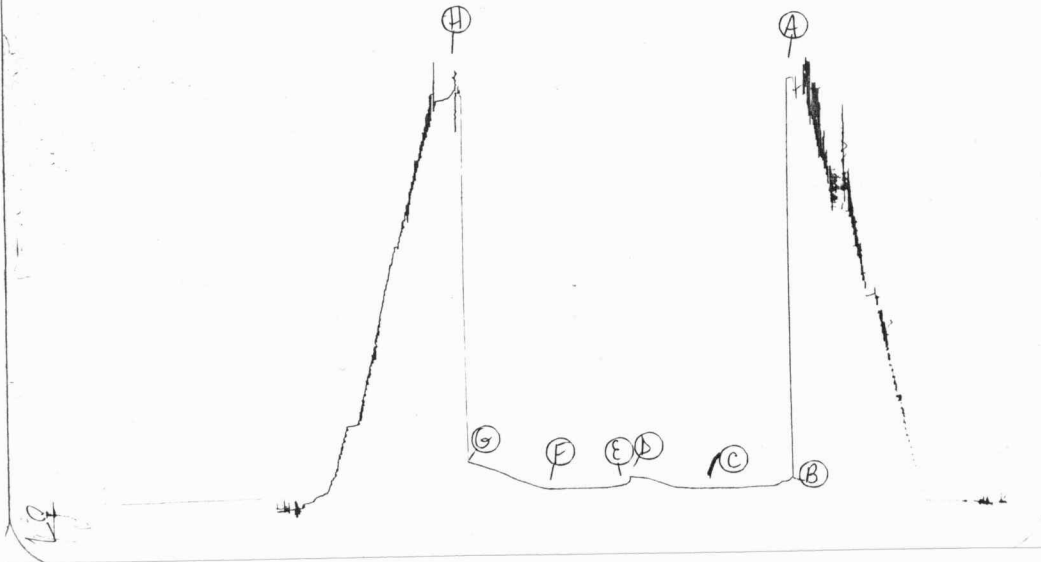
Initial Shut-In
 Breakdown: 20 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 12 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 19 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>150</u>	<u>0</u>	<u>104</u>	<u>0</u>	<u>135</u>	<u>0</u>	<u>111</u>
P 2 <u>5</u>	<u>137</u>	<u>3</u>	<u>104</u>	<u>5</u>	<u>129</u>	<u>3</u>	<u>116</u>
P 3 <u>10</u>	<u>127</u>	<u>6</u>	<u>104</u>	<u>10</u>	<u>122</u>	<u>6</u>	<u>122</u>
P 4 <u>15</u>	<u>112</u>	<u>9</u>	<u>104</u>	<u>15</u>	<u>115</u>	<u>9</u>	<u>129</u>
P 5 <u>20</u>	<u>110</u>	<u>12</u>	<u>104</u>	<u>20</u>	<u>114</u>	<u>12</u>	<u>137</u>
P 6 <u>25</u>	<u>110</u>	<u>15</u>	<u>106</u>	<u>25</u>	<u>113</u>	<u>15</u>	<u>146</u>
P 7 <u>30</u>	<u>107</u>	<u>18</u>	<u>108</u>	<u>30</u>	<u>112</u>	<u>18</u>	<u>152</u>
P 8 <u>35</u>	<u>105</u>	<u>21</u>	<u>109</u>	<u>35</u>	<u>112</u>	<u>21</u>	<u>161</u>
P 9 <u>40</u>	<u>101</u>	<u>24</u>	<u>109</u>	<u>40</u>	<u>112</u>	<u>24</u>	<u>171</u>
P10 <u>45</u>	<u>104</u>	<u>27</u>	<u>112</u>	<u>45</u>	<u>112</u>	<u>27</u>	<u>182</u>
P11 <u>50</u>	<u>104</u>	<u>30</u>	<u>121</u>	<u>50</u>	<u>111</u>	<u>30</u>	<u>193</u>
P12 <u>55</u>	<u>104</u>	<u>33</u>	<u>127</u>	<u>55</u>	<u>111</u>	<u>33</u>	<u>201</u>
P13 <u>60</u>	<u>104</u>	<u>36</u>	<u>137</u>	<u>60</u>	<u>111</u>	<u>36</u>	<u>211</u>
P14		<u>39</u>	<u>143</u>			<u>39</u>	<u>219</u>
P15		<u>42</u>	<u>152</u>			<u>42</u>	<u>227</u>
P16		<u>45</u>	<u>159</u>			<u>45</u>	<u>233</u>
P17		<u>48</u>	<u>164</u>			<u>48</u>	<u>241</u>
P18		<u>51</u>	<u>167</u>			<u>51</u>	<u>250</u>
P19		<u>54</u>	<u>168</u>			<u>54</u>	<u>256</u>
P20		<u>57</u>	<u>171</u>			<u>57</u>	<u>265</u>
WTC - 4		<u>60</u>	<u>173</u>				

TKT # 9127
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This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2310	2310	PSI
(B) First Initial Flow Pressure	105	150	PSI
(C) First Final Flow Pressure	105	104	PSI
(D) Initial Closed-in Pressure	169	173	PSI
(E) Second Initial Flow Pressure	105	135	PSI
(F) Second Final Flow Pressure	105	111	PSI
(G) Final Closed-in Pressure	254	265	PSI
(H) Final Hydrostatic Mud	2289	2289	PSI