

OK 91

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8914
Name H & C Oil Operating
Address Box 86
City/State/Zip Plainville, KS 67663

Purchaser.....

Operator Contact Person Charles Ramsay
Phone 913-4347434

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Mack Armstrong
Phone 316-722-5141

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

11/07/84 11/15/84 11/18/84
Spud Date Date Reached TD Completion Date

5200'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 712 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 069-20,186
County Gray
S/2 SE NW Sec 12 Twp 27S Rge 29 East West

3135 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locata well in section plat below)

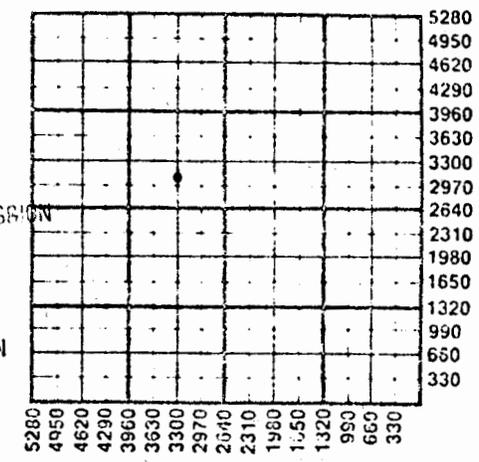
Lease Name EGBERT Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2749 KB 2761

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
DEC 11 1984

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 3135 Ft North from Southeast Corner
(Well) 2970 Ft West from Southeast Corner of
Sec 12 Twp 27S Rge 29 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name H & C Oil Operating Lease Name EGBERT Well # 1

Sec. 12 Twp. 27S Rge. 29 East West County Gray

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner (4237) Limestone Lt. Gray Chalky	4237	
Lansing (4336) Shale gray/Dark gray. Limestone tan Chert white to light gray	4336	
B/Kansas City (4754) Limestone Gray Opal - Shale Gray, Dark Gray, Green, Black.	4754	
Marmaton (4803) Limestone Cream, light Tan, Shale Chalky no porosity.	4803	
Pawnee (4880) Limestone Cream, light Tan. Shale Chalky no porosity. Chert light Gray, Tan	4880	
Fort Scott (4900) Shale Black Carb. Limestone light Tan/light brown F xln no porosity Shale Gray to Dark Gray	4900	
Cherokee (4917) Limestone A.A. Small Chert light Gray. Chert Black Carb.	4917	
Miss - St. Gen (5068) Shale Gray to dark Gray, green, gray Green.	5068	
St. Louis (5081) Shale Gray. Limestone Cream Tan/White. Small Chert-Lt. Gray, Or.	5081	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	710.69'	60-40 po2	250	2% gel, 3% c.c.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production | Producing Method