

SIDE ONE

★ AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pendleton Land and Exploration, Inc. API NO. 15-069-20,090

ADDRESS 23 Inverness Way East **CONFIDENTIAL** COUNTY Gray

Englewood, CO 80112 DRILLERS LOG ELECTRIC LOG FIELD wildcat

**CONTACT PERSON Lee Brian VanRamshorst PROD. FORMATION Miss (St. Louis)

PHONE 303/773-1776

LEASE Miller

PURCHASER Permian Corporation

WELL NO. 2 (two)

ADDRESS P. O. Box 1183

WELL LOCATION SW NE SW

Houston, Texas 77001

1650 Ft. from S Line and

DRILLING Silverado Drilling Rig #8

1650 Ft. from W Line of

CONTRACTOR

ADDRESS 435 Page Court - 220 W. Douglas

the SW 1/4 SEC. 12 TWP. 27S RGE. 29W

Wichita, KS 67202

WELL PLAT

PLUGGING - - - - -

CONTRACTOR

ADDRESS

	12		

RECEIVED
STATE CORPORATION COMMISSION
FEB 18 1982
CONSERVATION DIVISION
Wichita Kansas

KCC
KGS
(Office
Se)

TOTAL DEPTH 5125' PBTD 5100'

SPUD DATE 9/24/81 DATE COMPLETED 11/07/81

ELEV: GR 2733' DF KB 2742'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 628' DV Tool Used? no

A F F I D A V I T

STATE OF Colorado, COUNTY OF Arapahoe

Lee Brian VanRamshorst OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Manager of Operations (FOR)(OF) Pendleton Land and Exploration, Inc.

OPERATOR OF THE Miller LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF November, 19 81, AND THAT

RELEASED

Date: 1 NOV 1982

FROM CONFIDENTIAL

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

12-27-29
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1/5032-5075/30"57"55"57". Rec 30' HOCM 600' CGO, 32° grav. 240' sli MCO 240' sli WCO 30' OCWM, Cl 50,000 ppm. IHP 2374, IFP 162-268, ISIP 876, FHP 2340, FFP 355-463, FSIP 861.			Log tops: Heebner Lansing Pawnee Ft. Scott Cherokee Miss St. Gen Miss St. L	4183 (-1441) 4270 (-1528) 4832 (-2090) 4861 (-2119) 4875 (-2133) 5027 (-2285) 5039 (-2297)
			Logs run: CNL-FDC DI-SFL-GR BHC-GR	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
1000 gal MCA				5063-5073	
1000 gal NE, 6000 gal MOD 202, 1000 gal NE, and 150 bbls KCl wtr.				5063-5073	
Date of first production 11/06/81				Gravity 32° API	
Producing method (flowing, pumping, gas lift, etc.) pumping					
RATE OF PRODUCTION PER 24 HOURS	Oil 71.67 bbls.	Gas - 0 - MCF	Water 14 %	12 bbls.	Gas-oil ratio ---- CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 5063-5073	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	628'	class H Lite	150 200	3% CaCl 2% CaCl
production	7 7/8"	4 1/2"	10.5#	5121'	60/40 poz	275	18% salt 3/4 of 1% CER2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		5063-5073
TUBING RECORD					
Size 2 3/8"	Setting depth 5098'	Packer set at			

DRILLER'S *Geological Survey*
State
WICHITA BRANCH

COMPANY: Pendleton Land & Exploration, Inc.

SEC. 12 T. 27S R. 29W

LOC. SW NE SW

WELL NAME: Miller #2

COUNTY: Gray

RIG NO. #8

TOTAL DEPTH 5125'

ELEVATION

COMMENCED: 9-24-81

COMPLETED: 10-10-81

CONTRACTOR: Silverado Drilling, Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 628' w/150 sx. Class H, 3% cc. and 200 sx. Lite, 2% cc.

PRODUCTION: 4 1/2" @ 5121' w/275 sx. 60/40 poz., 18% salt, 3/4 of 1% CFR2.

LOG

(Figures Indicate Bottom of Formations)

Sand & Shale	818
Clay	1505
Sand & Shale	2896
Lime & Shale	5125
ROTARY TOTAL DEPTH	5125

RECEIVED
STATE CORPORATION COMMISSION

NOV 2 1981

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

I. Joseph B. Brunqardt, Jr., Acct. of

Silverado Drilling, Inc.

12-27-29W^{P1}

* AFFIDAVIT TO ESTABLISH TEMPORARY PRODUCTIVITY

CO-1

This form must be filed in duplicate within five days after completion of the well:

Two Copies to State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

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OPERATOR Pendleton Land and Exploration, Inc. COUNTY Gray

LEASE Miller WELL NO. 2

PURCHASER Permian

FIELD (none) WELL LOCATION SW NE SW

PRODUCING FORMATION Miss (St. Louis) 1650 FT. FROM S LINE

TOTAL DEPTH 5125' 1650 FT. FROM W LINE

PBTD 5100' SW¹ SEC. 12 TWP 27S RGE 29W

ACID DATE 10/14/81 : 10/19/81 AMOUNT 1000 : 8000 GAL.

TOP PROD. FORM 5040' PERCENT OF WATER 12%

PROD. PERFS 5063-5073 PROD. PERFS. _____

SIZE OF CASING 4½" 10.5# SET AT 5121'

SIZE OF TUBING 2 3/8" SET AT 5098'

SIZE OF PUMP 2" x 1½" x 14' GRAVITY 32° API

TEST DATE 11/06/81 HOW PRODUCED pump

OIL PRODUCED 71.67 barrels LENGTH OF TEST 24 hours

A F F I D A V I T

STATE Colorado)
COUNTY OF Arapahoe) SS

Lee Brian VanRamshorst OF LAWFUL AGE, BEING FIRST DULY SWORN UPON
HIS OATH, DEPOSES AND SAYS:

THAT HE IS Manager of Operations FOR Pendleton Land and Exploration, Inc.
OPERATOR OF THE Miller LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 (two) ON SAID
LEASE HAS BEEN COMPLETED AND CAPABLE OF PRODUCING TWENTY FIVE BARRELS OF OIL PER DAY
AS OF THE 7th DAY OF November : 19 81, AND THAT ALL INFORMATION
ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Lee B. VanRamshorst