*	1	_ I.		IMPOR			CONF	DENTIAL	00310331	
KANSAS		7 7 1	Kans. Ge samp		rvy equ	(98)	O As	alle property and determined to	under Rule	82-
WELL COMPLETEDRILLER'S LOG	TION REPORT	T ALSO	ate 15	2111/11-	RANCH			s. 25 T. 2	ENTAI 75 R 29 W	f
	000	•						Loc. C SE	NW	7
API No. 15 —_	069 County		0 077 Number				ı	County Gra		
Pendleton Land and Exploration, Inc.									40 Acres	
Address										I
Z3 Inver	ness Way Ea	ast, E	ng I ewood	d, Col	lorado 8	30112		160	60	ŀ
1	Wulfer	neyer								1
Footage Location 1980 feet from	(N) tine	198	0	faat f	rom (W) I	ine	1.	- -		ł
Principal Contractor		-	Geologist		- (W/			160	160	1
Silverado Rig 8 Date Completed			Bill Ree Total Depth P.B.T.D.					Locate	well correctly 31	1
22 July 80	7 Aug. 8	30	537		:			Elev.: Gr. <u>2/</u>		
Directional Deviation			Oil and/or	Gas Purch	aser			DF 2738	кв2740	
·				-	RECORD					
Report of all state	ags set — surface,	intermed	liate produc	tion etc	•					
Purpose of string	Size hole drilled	[c:		1	Setting depth	Type	cement	Sacks	Type and pe	rcent
rurpose of string	Size Note drated	(in O		103/11.	Comm			150	3% CC, 2% ge	
Surface	12½	8 5,	8 28	1729' Lite			700			
		1								
								-	+	
								<u> </u>	<u></u>	
	LINER RECO	RD					PERFOR	TION RECOI		
op, ft. Bottom, ft. S		Sacks cement		Shots per ft.		Siz	e & type	Depth inter	val	
	TUBING REC	ORD								-
Sixe	Setting depth		ocker set at							
									<u> </u>	
					CEMENT SQI	JEEZE RI	CORD		- 1/	
	Amo	unt and ki	ind of materia	al used				De	pth interval treated	d .
Plugged: @	1700' w/ 60) sx	,						P	
6	800' w/ 25	SX					DF	EAG	CEN	
							RE.	AUG 1	1982	
(d	40' w/ 10 s	sx, 5					are:	Aug I	1302	+
		- 12			ODUCTION	1160		M CONFIDE	NTIAL	+
		Pr	oducing meth	od (flowi	ng, pumping, g	as lift, bis.				
Date of first production						Water	7	Ga	s-oil ratio	
	Oil		Gas	•						
Parts of Freduction RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vent		sold)	bbis.	•		MCF	ducing intervo	bbis.		CFF

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Pendleton Land ar	DRY HOLE, SWDW, ETC.:				
Well No. Lease	Name ulfemeyer	Dry Hole			
s 25 _T 27s _R 29 ₩	•				
Show all important zones of porosity cluding depth interval tested, cushion	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION		ТОР	воттом	NAME	DEPTH
			() () () () () () ()	Heeb Lansing Base Kansas Cit Ft. Scott Cherokee St. Gen St. Louis Spergen RTD	4174-1434 4276-1536 4730-1990 4842-2102 4858-2118 5021-2281 5068-2328 5343-2603 5376-2636
					Samples deliver to KGS
				Logs by Schlur	ıberger:
				DIL CNL FDC-GR BHC-GR	
					e e
					•
		*			
	E ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.	
Date Received		Lee Bri Manager	an VanRams of Operat	Higher St. ions Title 11, 1981 Date	