

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5673  
Name W. L. Kirkman, Inc.  
Address P.O. Box 782290  
City/State/Zip Wichita, Kansas 67278-2290

Purchaser Inland Crude

Operator Contact Person Wayne Kirkman  
Phone 685-5372

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist J. W. Spellman  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

1/21/87 2/2/87 9/29/87  
Spud Date Date Reached TD Completion Date  
5,200'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 779.40 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set. feet  
If alternate 2 completion, cement circulated from. feet depth to. w/. SX cmt

API NO. 15-069-20,202  
County Gray  
C NW/4 NE/4 Sec 33 Twp 27S Rge 29W  East  West

4620 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

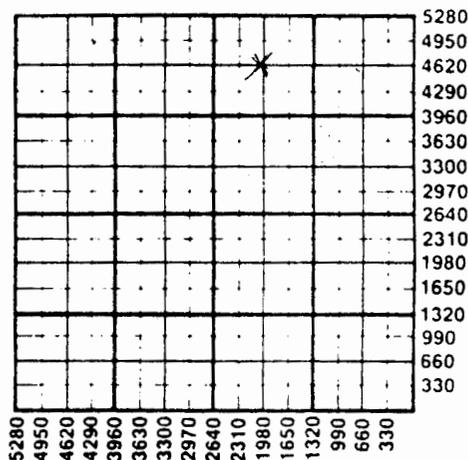
Lease Name Wilbur Well # 2-33

Field Name

Producing Formation

Elevation: Ground 2751 KB 2756

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 500 Ft North from Southeast Corner  
(Stream, pond etc.) 500 Ft West from Southeast Corner  
Sec 33 Twp 27S Rge 29  East  West

Paul Yost, Montezuma, Kansas 67867  
 Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ..... W. L. Kirkman, Inc. ..... Lease Name..... Wilbur ..... Well #.....

Sec..... 33 ..... Twp..... 27S ..... Rge..... 29W .....  East  West ..... County..... Gray .....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	49		80		
	Bbls	MCF	Bbls	CFPB	

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1- Int. 5044-5086 IFP: 68-45  
 ISIP 224-45 FFP: 116-60  
 FSIP 426-90  
 1370: GIP. 70' Bsy. Si. OCM (10% O)  
 30' GMO

DST#2 - Int. 5081-5105  
 Misrun. Hit bridge in the Glorietta SS

DST #3 - 5081-5105  
 IFP: 39-30 ISIP 78-30 FFP: 48-30  
 FSIP: 48-30  
 10' Oil Std. mud.

Name	Top	Bottom
Blaine	1063	1693
Stone Corral	1685	1071
Heebner	4106	1350
Lansing	4206	1450
Stark	4501	1745
Huch	4545	1789
Pawnee	4772	2016
Cherokee	4814	2058
Miss. St. Gen.	4979	2223
St. Louis A	5074	2318
St. Louis B	5091	2335
TD	5199	

CASING RECORD  New &  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	807.40'	60/40 Poz	375	2% Gel 3%CC
Production	7 7/8"	4 1/2"	10.5#	5,198'	Common	160	10% Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	5076-4080	750 gal. 15% NE	

TUBING RECORD

Size 2 3/8 Set At 5029 Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....