

33-27-29W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5760 EXPIRATION DATE June 1984

OPERATOR IREX Corp API NO. 15-069-20,171

ADDRESS 1331 17th Street, Suite 800 COUNTY Gray

Denver, CO 80202 FIELD Winkler

\*\* CONTACT PERSON Linda Branch Prod Clerk PROD. FORMATION St. Louis "A" & "B"  
PHONE (303) 292-9900

PURCHASER Koch Oil Co-Crude Oil Div. LEASE Ullom

ADDRESS P O Box 2256 WELL NO. 1

Wichita KS 67201 WELL LOCATION NE/NE/NE

DRILLING Leben Drlg Company 2310 Ft. from South Line and

CONTRACTOR 2310 Ft. from West Line of (E)

ADDRESS 105 South Broadway, Suite 640 the NE (Qtr.) SEC 33 TWP 27S RGE 29 (W).

Wichita, KS 67202

PLUGGING Leben Drlg Company WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 105 South Broadway, Suite 640

Wichita, KS 67202

TOTAL DEPTH 5325' ✓ PBDT 5253'

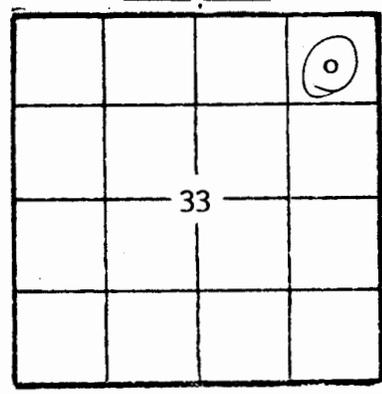
SPUD DATE 6-15-83 DATE COMPLETED 6-28-83

ELEV: GR 2754' DF \_\_\_\_\_ KB 2764'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 790' DV Tool Used? NO



KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 gal 15% MCA w/Clay control. Flush w/2% KCL wtr.		5074-5076'
500 gal 7-1/2% Mud acid w/Clay stab. Flush w/2% KCL wtr.		5072-5077'
500 gal 7-1/2% HCL w/NE & Iron Seo agent w/Clay stab. & 112-1/2% KCL wtr.		5094-5098'
Date of first production <u>9-2-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flwg</u>	Gravity <u>24.2</u>
Estimated Production -I.P. <u>*58</u>	Oil bbls. <u>TSTM</u>	Water % <u>⊕</u>
Disposition of gas (vented, used on lease or sold) <u>N/A</u>	MCF	Gas-oil ratio <u>⊕</u> CFPB
		Perforations <u>5072-5098'</u>

\*Slop Oil

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. **1**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Hebner	4132'	4150'		
Toronto	4150'	4228'		
Lansing	4228'	4690'		
Base of Kansas City	4690'	4706'		
Marmaton	4706'	4784'		
Pawnee	4784'	4806'		
Fort Scott	4806'	4826'		
Cherokee	4826'	4990'		
Ste. Genevieve	4990'	5072'		
St. Louis	5072'	5314'		
<b>DST #1:</b> 5078-5094' St. Louis. 15-30-60-120. IHP-241; FHP-2448; IFP-26; FFP-68; ISIP-675; FSIP-1120. Rec: 1300' Gas in drill pipe, 60' O & GCM, 1201' of slightly muddy gassy oil, no water.				
<b>DST #2:</b> Bottom Hole misrun. Total depth 5094'.				
<b>DST #3:</b> Bottom Hole misrun. Total depth 1767'.				
<b>DST #4:</b> 5078-5094' St. Louis. 15-30-60-120. IHP-2461; FHP-2448; IFP-36; FFP-72; ISIP-675; FSIP-1120. Rec: 60' O & GCM; 120' slightly mud cut gas & oil, 1300' gas in drill pipe.				
<b>LOGS:</b> Acoustic Cmt Bond-GR 4150-5253', Radioactivity 1300-2000', Dual Induction/SFL w/GR 785-5308', Cyberlook 4000-5281', Compensated Neutron/Lithodensity W/GR 4000-5311'.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(USED)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12-1/4"	8-5/8"	24#	790'	Lite Common	250 150	2% gel, 3% cc 3% cc
Prod. casing	7-7/8"	5-1/2"	15.5#	5324'	Lite	190	18% salt, 3% APHD, 5#/SK high-seal, 4% gel, 2% KCL water.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	-	5074-5076'
<b>TUBING RECORD</b>			4	-	5072-5077'
Size	Setting depth	Pecker set at	4	-	5094-5098'
2-7/8"	Surf-5038'	5078'			

CONSERVATION DIVISION  
MAY 6 1984

OPERATOR IREX CORPORATION

LEASE ULLOM

SEC. 33 TWP 27S RGE. 29 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
HEBNER	4142'	(-1328')	<i>State Geological Survey WICHITA BRANCH</i>	
TORONTO	4160'	(-1306')		
LANSING	4235'	(-1471')		
Base of Kansas City	4704'	(-1940')		
Marmaton	4722'	(-1958')		
Pawnee	4795'	(-2031')		
Fort Scott	4820'	(-2056')		
Cherokee	4839'	(-2075')		
Ste. Genevieve	5000'	(-2236')		
St. Louis	5082'	(-2318')		
DST #1 5078-5094 St. Louis 15-30-60-120 IHP-241; FHP-2448; IFP-26; FFP-68; ISIP-675; FSIP-1120 Rec: 1300' Gas in drill pipe, 60' or GCM, 1201' of slightly muddy gassy oil, no water				
DST #2 Bottom Hole misrun Total depth 5094				
DST #3 Bottom hole misrun Total depth 1767'				
DST #4 5078'-5094' St. Louis 15; 30, 60 120 min IHP-2461; FHP-2448; IFP-36; FFP-72; ISIP-675; FSIP-1120 Rec: 60' oil and gas cut mud; 120' slightly mud cut gas and oil, 1300' gas in drill pipe				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	790'	lite Common	250 150	2% gel 3% CC 3% CC
Production Casing	7 7/8"	5 1/2"	15.5#	5324	lite	190	8% salt, 3% APHD 5#/SK highseal 4% gel 2% KCL water

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		5072-5077
Size	Setting depth	Packer set at			
2 7/8"	Surf-5038	5078			