

2/23/88  
12CC  
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SIDE ONE

**RELEASED**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
Date: **1 1988**  
WELL COMPLETION OR RECOMPLETION FORM  
FROM CONFIDENTIAL WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5104  
Blue Goose Drilling Co., Inc.  
Name  
Address P.O. Box 1413  
Great Bend, KS 67530  
City/State/Zip

Purchaser

Operator Contact Person Martin E. Miller  
Phone

Contractor: License # same  
Company Tools  
Name

Wellsite Geologist: Daniel R. Sommer  
Phone 303 794-0062

Designate Type of Completion

New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator  
Well Name  
Comp. Date ..... Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary     Air Rotary     Cable

Spud Date 1/15/88    Date Reached TD 1/25/88    Completion Date 1/25/88

Total Depth 5200'    PBTD 0'

Amount of Surface Pipe Set and Cemented at 348 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

API No. 15-15-069-20,225

County Gray

Sec. 33 Twp. 27 Rge. 29 East West  
 West

3300 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

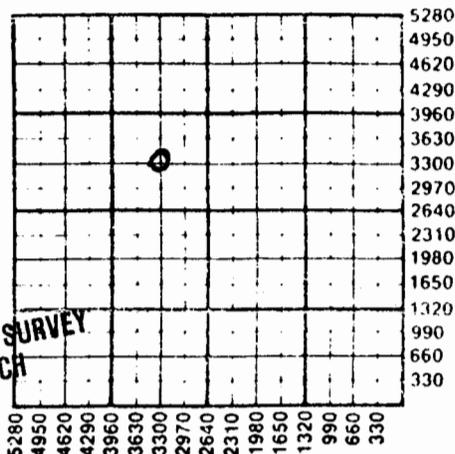
Lease Name Winkler Estate Well # 1

Field Name

Producing Formation

Elevation: Ground 2758' KB 2768'

Section Plat



APR 03 1988

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: Hauled in from off-lease.  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

He.....Contracts/Exploration..... Date 2/22/88

Subscribed and sworn to before me this 22nd day of February  
9, 1988  
Notary Public [Signature]

Notary Commission Expires.....

NOTARY PUBLIC - State of Kansas  
PHYLLIS C. LOCKWOOD  
My Appt. Exp. 2-23-89

FEB 25 1988

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)

Sec. 33 Twp. 27 Rge. 29 W

SIDE TWO

Operator Name Blue Goose Drilling Co., Inc. Lease Name Winkler Estate Well # 1

Sec. 33 Twp. 27 Rge. 29  East  West County Gray

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4761-4836. 30-30-30-30. Rec: 35' mud, 30' Sl. Oil spotted mud (less than 1% oil). IFP 74-59 ISIP 899. FFP 128-78 FSIP 755. HP 2315-2293

DST #2 5053-5088'. 30-45-60-90. Rec: 360' GIP 40' Sl. Oil-Spotted Mud, 30' OCM(5% oil), 30' GCMO. IFP 72-67. ISIP 174. FFP 105-88 FSIP 339. HP 2535-2493.

| Name      | Top          | Bottom |
|-----------|--------------|--------|
| Anydrite  | 1702 (+1066) |        |
| Heebner   | 4114 (-1346) |        |
| Lansing   | 4211 (-1443) |        |
| Marmaton  | 4620 (-1852) |        |
| Pawnee    | 4784 (-2016) |        |
| Cherokee  | 4817 (-2049) |        |
| St. Gen.  | 4988 (-2220) |        |
| St. Louis | 5076 (-2308) |        |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |  |                           |                |  |                |             |                            |
|---|--|---------------------------|----------------|--|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |  |                           |                |  |                |             |                            |
| Purpose of String   | Size Hole Drilled  | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth  | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"  | 8 5/8"                    | 20             | 348  | 60/40 pos      | 195         | 3% cc, 2% ge               |
| PERFORATION RECORD  |  |                           |                | Acid, Fracture, Shot, Cement Squeeze Record                        |                |             |                            |
| Shots Per Foot  | Specify Footage of Each Interval Perforated  |                           |                | (Amount and Kind of Material Used)                                 |                | Depth       |                            |
|   |  |                           |                |  |                |             |                            |
|   |  |                           |                |  |                |             |                            |
|   |  |                           |                |  |                |             |                            |
| TUBING RECORD   |  |                           |                | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |                |             |                            |
| Date of First Production  | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                           |                |  |                |             |                            |
| Estimated Production Per 24 Hours   | Oil  | Gas                       | Water          | Gas-Oil Ratio  | Gravity        |             |                            |
|   | Bbls   | MCF                       | Bbls           | CFPB   |                |             |                            |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled