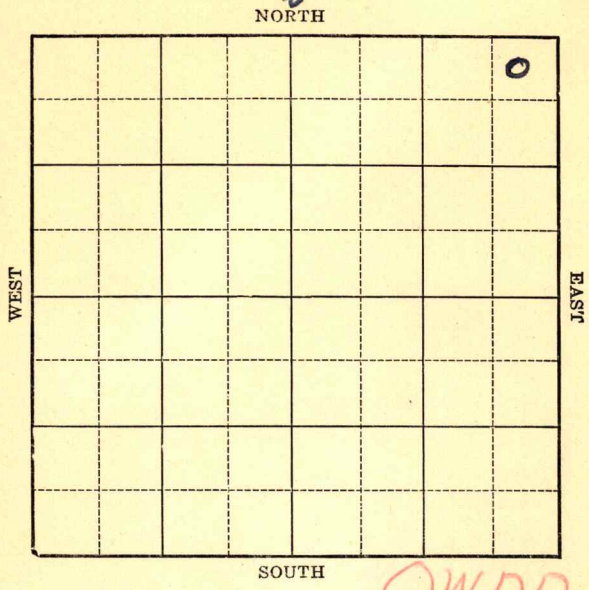


Kingman
Form 51-5M-1-80-38840
O.W.D.D. KANSAS
Map No. 30 Sec. 27 Twp. 10^W
Well No. # 1 - Miles "A" - SWD Farm
Skelly Oil Company



Location _____
Drilling Remarks _____

Rig Up _____
Drilling Remarks _____

RECORD

Cased _____ in. _____ ft.
Sand _____
Gas _____
Oil _____
Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____
1st 24 hrs. after shot _____
Gas _____ cu. ft.
Dry Hole _____
Abandoned _____

KANSAS

Map No. **KANSAS** Sec. 30 Twp. 27 R. 10th

Well No. 1-1 Miles Farm

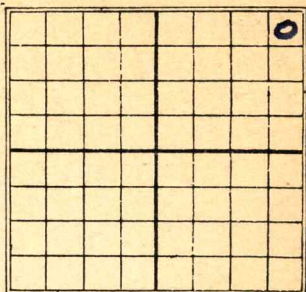
S Kelly Oil Company

NORTH

WEST

EAST

SOUTH



330 Ft. from N. Line

_____ Ft. from S. Line

330 Ft. from E. Line

1930 Ft. from W. Line

NENE NE

Date REPORT

8/13	Clear
8/20	_____
8/27	Rign up.
9/3	hrlg 145'
9/10	20" froze at 200'
9/17	drly 550'
9/24	Run 15 1/2" - 790'
10/1	hrlg 1565'
10/8	" 1900'
10/15	6 M gas 2005-20'
10/22	UIR 10"-2020'
10/29	Cm 12 1/2" - 1992
	T.D. 2020' WOC
11/5	Run 10" - 2027'
11/12	4 M gas 2133-42.
	S. R. 10"
11/19	UIR 10" - 2455'
11/25	Cement 10" - 2459'
12/3	1/4 M gas 2465-90
	drly 2450'
	(over)

12/10- HFW 2895
show gas 3035-40
dry 3115
12/17- " 3200
12/24- Run 8"- 3352
1931
1/2- Kansas City lime ³³⁸⁹~~3385~~
TD. 3392 1/2'
filled up with oil
flow (est) 150 bbl oil
up to 4:00 P.M.
flow 50 bbls next hr.
Had 2000' oil at 6:00 P.M.
(8 1/4" at 3352)
Now fishing tools
(No water)
1/3- Deepened one foot
TD. 3393 1/2'
No increase
Made 16 min. flow of
75 bbls at 9:30 A.M. yesterday
Made 25 bbl flow at 1:30
flowing by heads
Now 36° corrected
Est 3 to 5 M gas
1/5- TD. 3393 1/2' swab
and flow 145 bbl 8 hr
appears to be decreasing
1/7- TD. 3393 1/2"
flow 320 bbl 24 hr
1/14 8"- 3375
swab 8 to 10 bbl an hr
filled up 2700' in 1 hour
dry 3399 1/2
swab 15 bbl per hr

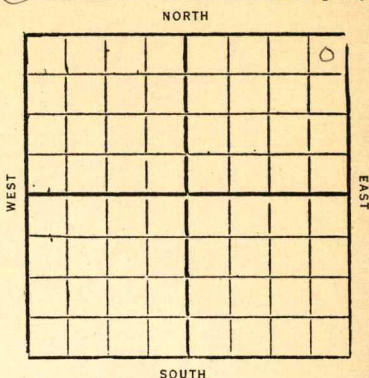
Map No. Ks Sec. 30 Twp. 27 R. 10^w
 Well No. 1- Miles Farm
Skelly Oil Company

330 Ft. from N. Line

 Ft. from S. Line

330 Ft. from E. Line

 Ft. from W. Line



Date

REPORT

1/17 Top Kansas City 3389
 (S.M. Correction)
 T.D. 3404
 Swab 140 bbl 6 hrs
 T.D. 3421
 flow 224 bbl 12 hrs
 on Jan 16th
 drilled to T.D. 3431
 in Kans. City lime
 flow 206 bbl 12 hrs
 3 1/2 M gas
 92.5# R.P.
 1/21 T.D. 3441
 flow 216 bbl 12 hrs
 1/28 SD 3441
 2/4
 2/11
 2/18
 2/25

(over)

3/4- Kans City lime 3389
T.D. 3441
3 1/2 M gas and
flow 300 bbl oil
925 # R.P.
36 3/4 grav.
Comp.

OWDD

1931

11/24- K.C. Lime 3389-3441
~~Old~~ T.D. 3441 (old)

Cly out to test

12/2- T.D. 3441
flow 3 1/2 1/2 bbl 14 hr
Rng 3" tubing

12/9- T.D. 3441
flow 380 bbl 8 hr
thru 3" tubing
after 16 hr shut in

12/16- T.D. 3441
flow 317 1/2 bbl 24 hr
thru 3" tubing

12/22- T.D. 3441
Well deepen

12/30 —

1932

1/6- Dreg 3477

No increase & no water

1/13- Water 3504 1/2 - 05 1/2
flow 260 bbls oil and
42 bbl water 24 hrs

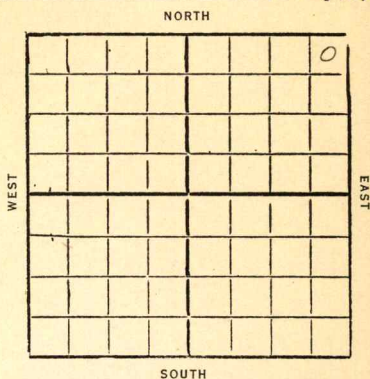
Map No. Range 30 Sec. 27 Twp. 10^w
 Well No. 1-Miles Farm
Skelly Oil Company

330 Ft. from N. Line

_____ Ft. from S. Line

330 Ft. from E. Line

1932 Ft. from W. Line



Date

REPORT

1/20 TD 3505 1/2' water
 P.B. to 3468
 flow 262 bbl 24 hr
 No water
 Well shoot 10 qt 3441-51
 1/27 Top N.C. line 3389
 Base N.C. " 3441
 TD 3505 1/2 HFW
 P.B. to 3468
 shot 15 qt 3434-44
 " 10 " 3391-3406
 flow 260 bbl 24 hr
 No water
 Comp.

O. W. D. D. Kingman KANSAS
~~NO RECORD~~

30 27 10 W

WELL NO.

1 Miles "A" SWD FARM
COMPANY

Skelly Oil
CONTRACTOR

Hulme
Cunningham

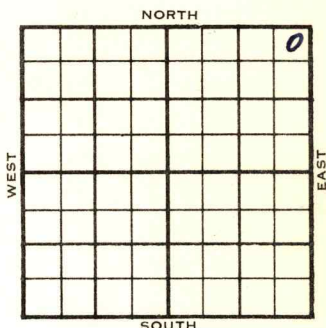
Ft. from N. Line

Ft. from S. Line

Ft. from E. Line

Ft. from W. Line

NE NE NE



1955

ELEVATION

1675'

REPORT

12/28

~~O. W. D. D. NO-RECORD~~

OTD 3502'.

8" @ 3375'. DD. DST 3924-60'

open 1 hr, gas in 40 min, rec 60' mud.

55#. DST 3997-4033, open 1 hr gas

in 50 min, rec 20' mud, 135#.

DST 4120'.

KC 3360', S. 3923', S. 4007',

A. 4098'

O. W. D. D

FORM 513 REV. SUNRAY

OWDD

County Kingman Elev. 1675
 Sec. 30 Twp. 27 Rge. 10W
 Company Skelly Oil
 Farm Name Miles "A" SWD No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				
Tr.				NE NE NE
H.				
Tr.				
Dg.				
B.L.				
L.	3360			Geol.
K.C.				Contr.
B.K.C.				Hulme
Ce.				Pool
C.				Cunningham
M.				
M.				
K.				
Mz.				
Ma.				
V.	3923			
S.	4007			
S.	4098			
A.				
R.				
Pe.				
G.				
T.D.				

FIRST REPORT
 DEC 28 '35

Date Comm.

8" @ 3375 OTD 3502 DD DST 3924-60
 open 1 hr. gas in 40 min. rec. 60' mud
 55# DST 3997-4033 open 1 hr. gas in
 50 min. rec. 20' mud 135# DST 4120

~~NO RECORD~~

27

Map No. **KANSAS** Sec. 30 Twp. 27 R. 10W

Well No. 1 Miles

Speer Oil Company

Contractor

SECTION PLAT

330 Ft. from N. Line

_____ Ft. from S. Line

330 Ft. from E. Line

_____ Ft. from W. Line

COMPLETED

Location _____

Rig up _____

Drilling and Remarks: _____

Flowed 300 x 8 1/4

925# Rock Pk

36.3 gravity

RECORD

Cased _____ in., _____ ft.

Seam 3389 - 3441

Gas 3 1/2 M

Oil _____

Total Depth 3441

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

MAR 4 1931

S. J. LEWIS Scout

54 **KANSAS** Sec. 30 Twp. 27 R. 10^W

Well No. 1 Miles
 Skelly Oil Co Company

Contractor

FIRST REPORTS

330 Ft. from N. Line

Ft. from S. Line

330 Ft. from E. Line

Ft. from W. Line

SECTION PLAT

			0

Location

Rig up

Drilling and Remarks:

Cleaning out
 to Test.

RECORD

Cased in., ft.

Sand 16c line 3389-3441

Gas

Oil

Total Depth 3441

PRODUCTION

1st 24 hrs. Nat.

1st 24 hrs. after shot

Gas Cu. Ft.

Dry Hole

Abandoned

Date

NOV 24 1931

192

CHAS. L. SHERWOOD

Scout

Kingman

54 KANSAS

Map No.

Sec.

30

Twp.

27

R.

10^W

Well No.

1 Miles

Kelly Oil Co

Company

Contractor

COMPLETED

SECTION PLAT

			0

330

Ft. from N. Line

Ft. from S. Line

330

Ft. from E. Line

Ft. from W. Line

Location

Rig up

Drilling and Remarks:

Water 3504 1/2 - 05 1/2.

PB to 3468'

Shot 15/ 3434-44

" 10/ 3391-3406

glow 760 Bls

24 hrs. no water.

RECORD

Cased _____ in _____ ft.

Sand KCL & dip 3389-

Gas 3441

Oil _____

Total Depth 3505 1/2

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

JAN 27 1932

19

CHAS. L. SHERWOOD

Scout

Kennyman
 Map No. **KANSAS** Sec. *20* Twp. *27* R. *10 W*

Well No. *1 Miles*

Company

Contractor

SECTION PLAT

			0

320 Ft. from N. Line

_____ Ft. from S. Line

320 Ft. from E. Line

_____ Ft. from W. Line

FIRST REPORTS

Location _____

Rig up _____

Drilling and Remarks:

Ce 11ar

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

AUG 13 1930

19

S. J. LEWIS

Scout

no water
dunes

Returned	
Cards	<i>CP</i>
Tracing	<i>CP</i>
France Map	X
Scarborough Map	X
Moody Map	X
Scarborough Plat Book	
Moody Plat Book	

OWDD

Locality Kingsport Elev. 1675
 Sec. 30 Twp. 27 Rge. 10W
 Company Shelly Oil
 Form Name Wells "A" No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Asb.				NE NE NE
Yp.				
H.				
Tc.				
Sp.				
Bl.				
L.	3360	3374	1699	Geol.
Ec.				
Rec.		3736	2061	Conts.
Cc.				
C.	H20m	3764	2089	Halms
Ed.				
El.				
Eh.	36	3829	2154	Pool
En.				Cunningham
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rec 3325 Sulp Wk BHP
1530 Lost circ 3548-67

JAN 11 '56 Φ 4895 JAN 18 '56

DST 4900-25 1hr rec 930'

MSW BHP 1855 FP 28-415

DST 4933-41 or 49" rec

15' Φ Md BHP 1775 FP 8-16

ord 4941-49 rec 8' circ

4949-51 1/2 R. 2 1/2' N.S. DST

4939-51 1/2 1hr rec 15' Φ Md

BHP 1810 JAN 25 '56 FEB 1 '56

PB 3591 P 2 B0 + 31 BW

7hr died 8" 3375 FEB 8 '56

PB 3541 A P. 22 B0 + 55

BW 24 hr Tstg. FEB 18 '56 P

30 B0 + 45 BW 24 hr

FEB 22 '56 ✓ FEB 29 '56 P. 30 B0 + 45

BWpd.

R.G.

MAR 8 1956