

ORIGINAL
gmlSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 32786Name: KLOAddress 403 S Cheyenne, Suite 403City/State/Zip Tulsa, OK 74103Purchaser: OneokOperator Contact Person: David KvachPhone (918) 599-9327Contractor: Name: Cheyenne DrillingLicense: 5382Wellsite Geologist: Ron Osterbuhr

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil	☐ SWD	☐ SIGW	☐ Temp. Abd.
☒ Gas	☐ ENHR	☐ SIGW	
☐ Dry	☐ Other (Core, WSW, Expl., Cathodic, etc)		

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening	☐ Re-perf.	☐ Conv. to Inj/SWD
☐ Plug Back		☐ PBTD
☐ Commingled	Docket No. _____	
☐ Dual Completion	Docket No. _____	
☐ Other (SWD or Inj?)	Docket No. _____	

<u>12/9/04</u>	<u>12/12/04</u>	<u>12/27/04</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- 069-20281-0000County GraySW - NW - NE Sec. 30 Twp. 27 Rge. 30 E W990 Feet from S/N (circle one) Line of Section2310 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Schmidt Well # 1-30Field Name WildcatProducing Formation St Louis WagonElevation: Ground 2815 KB 2821Total Depth 2748 PBTD _____Amount of Surface Pipe Set and Cemented at 670 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2748feet depth to surface w/ 680 sx cmt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 11,000 ppm Fluid volume 15,000 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rge. _____ E/W

County _____ Docket No. _____

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KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Kvach
Title President Date 1/21/05

Subscribed and sworn to before me this 31 day of JANUARY,
19 2005.

Notary Public [Signature]Date Commission Expires February 8, 2007

K.C.C. OFFICE USE ONLY		
F	☐ Letter of Confidentiality Attached	
C	☐ Wireline Log Received	
C	☐ Geologist Report Received	
Distribution		
☐ KCC	☐ SWD/Rep	☐ MOPA
☐ KGS	☐ Plug	☐ Other
(Specify)		