

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form Approved
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31093
Name: Becker Oil Corporation
Address: P. O. Box 1150
City/State/Zip: Ponca City, OK 74602
Purchaser: Regency Midcon Gas, LLC
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Cheyenne Drilling LP
License: 5382

RECEIVED
SEP 19 2005
KCC WICHITA

Wellsite Geologist: _____
Designate Type of Completion:
____ New-Well ____ Re-Entry ☒ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
☒ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Anadarko Production Co.

Well Name: Bedell #3-A
Original Comp. Date: 12/31/84 Original Total Depth: 5330

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
☒ Plug Back 4152 Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

11/13/04 11/14/04 3/8/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-20343-00-01
County: Haskell
____ SE/4 ____ Sec. 4 Twp. 27 S. R. 31 ☐ East ☒ West
660 feet from S / N (circle one) Line of Section
600 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Robertson Well #: #1-4
Field Name: Hugoton Gas
Producing Formation: Council Grove
Elevation: Ground: 2797 Kelly Bushing: 2805
Total Depth: 4152 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 815' KB w/ 550sx Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr.
Title: Pres. Date: 9/12/05

Subscribed and sworn to before me this 12th day of September

2005

Notary Public: Camilla L. Miller

KCC Office Use ONLY

____ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Robertson Well #: 1-4
 Sec. 4 Twp. 27 S. R. 31 ☐ East ☒ West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Cement Bond Log

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Herington	2615	(+190)
Krider	2645	(+160)
Winfield	2718	(+ 87)
Towanda	2773	(+32)
Ft. Riley	2826	(-21)
Florence	2867	(-62)
Wreford	2915	(-110)
Council Grove	2946	(-141)

CASING RECORD ☐ New ☐ Used							
Report all strings self-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		815'	common	550 sx	
Production	8 7/8"	5 1/2"		4152	ASC/Lite	165/135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Upper Krider 2655-2672	ac/U&L Krider 1500 gals 15% FE w/70 BS	
	Lower Krider 2684-2697		
	Towanda 2775-2795	ac/Tow.&Ft. Riley w/2500 gals. 15% FE w 96 BS	
	Ft. Riley 2826-2865		
	Continued on second page		
TUBING RECORD			
Size 2 1/2"	Set At 3135	Packer At n/a	Liner Run ☐ Yes ☐ No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		45 MCF	280 BWPD

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☒ Commingled
☐ Other (Specify) _____