

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32534
Name: Bird Creek Resources, Inc.
Address: 1437 S. Boulder, Suite 930
City/State/Zip: Tulsa, Ok, 74119
Purchaser: N/A
Operator Contact Person: Phillip Terry
Phone: (918) 582-7713
Contractor: Name: Cheyenne Drilling, Inc.
License: 05382
Wellsite Geologist: Mark Crawford

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>7-20-01</u>	<u>7-24-01</u>	<u>7-24-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21394-0000

County: Haskell

Sec. 24 Twp. 27 S. R. 31 ☐ East ☒ West

3280' feet from S N (circle one) Line of Section

1250' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bales Well #: 1-24

Field Name: Hugoton

Producing Formation: None

Elevation: Ground: 2798.4 Kelly Bushing: 2804.4

Total Depth: 2714' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 543' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 8H 01/09/02
(Data must be collected from the Reserve Pit)

Chloride content 16,500 ppm Fluid volume 700 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Edward O. Halvorsen

Title: Engineer Date: 9-25-01

Subscribed and sworn to before me this 25 day of September

2001

Notary Public: Dottie McMURTRY

Date Commission Expires: Mar. 22, 2003

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

IOG

Operator Name: Bird Creek Resources, Inc. Lease Name: Bales Well #: 1-24
 Sec. 24 Twp. 27 S. R. 31 ☐ East ☒ West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

No logs run.

Note-DST tool was lost in hole @ 1050'

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	543'	Com	325	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours		Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled _____
 (If vented, Sumit ACO-18.) ☐ Other (Specify) _____



WELL LOGGING

RL 1 - Box 172
Guyman, OK 73942

(580)338-5120

Company BIRD CREEK RESOURCES, INC.
Well BALES 1-24
Field WILDCAT
Location SEC 24 - 27S - 31W
County HASKELL State KANSAS
Remarks CO. REP. MARK CRAWFORD

Unit No. 1904
Engineer TOM HEFLIN
Contractor CHEYENNE RIG II
Date Logged 7-21-01 THRU
Depth Logged 543 TO
RIG SPLS

WT
VIS
FIL
FC
PH
CH
OIL

ELEV-GI 2798.4
KB 2805

POROSITY 0

FAIR

GOOD

SANDSTONE

SILTSTONE

SHALE

LIMESTONE

DOLOMITE

ANHYDRITE/GYP

CHERT

DIL FLUORESCENCE

AND LEACH

FAIR

GOOD

RIT NO.
TYPE

DRILLING RATE
MIN/FT

LITHOLOGY

FORMATION
DESCRIPTION

HOT WIRE ANALYSIS CHROMATOGRAPH IN 8%

10 20 30 40 50

2.5 5 7.5

MUD ✓
WT 8.8
VIS 42
PV 12
YP 9
GEL 7/20
FIL 100
CK 2
SOL 2.6
PH 10.5
CA 15,400
CAL 360
LCM 2

ANHY & GYP

SH-LT GY RED-BRN
SLTY SFT

SH-AAB

ANHY & GYP

START GAS DETECTOR AT
543' NO SHOWS
DISPLACE & START MUDUP
2403'

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 04 2002

CONSERVATION DIVISION

WT 88
VIS 45
LCN 1

2B MIN

ANHY & GYP W/TR
LT GY DOLO INCLU
VF-XLN ARGIL

ANHY W/TR LT GY
DOLO INCLU VF-
XLN ARGIL HD

SH-LT GY BLOKY V/
DOLO, MOD SFT

DOLO-LT TN CRM
F-XLN, SLI SUCR,
MOD CLN, W/ PALE
YEL FLOR NO CUT

DOLO-TN CRM F-
XLN, SUCR I.P W/
VISI P.P VUG Ø,
PALE YEL FLOR
NO CUT

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 04 2002

CONSERVATION DIVISION

T/Herrinton-Krider
2668 (+130)
SHOW 9U.

SHOW 13U

12:01AM
7-23-01

CIR
SPLS

12:01AM
7-24-01

TRIP FOR
DST NOI
TOOL STUK COMING OUT OF
HOLE, TOOL PARTED, RECOV 185'
DRL MUD
ABANDON HOLE,

D
S
T
N
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