

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator License # 31093  
 Name: Becker Oil Corporation  
 Address: 122 E. Grand, Suite 212  
 City/State Zip: Ponca City, OK 74601  
 Purchase: Farmland  
 Operator Contact Person: Clyde M. Becker  
 Phone: ( 580 ) 765-8788  
 Contractor Name: Cheyenne Drilling Inc.  
 License: 5382  
 Wellsite Geologist: Curtis Codey  
 Designated Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Drilling  Other (Core, WSV, Expl., Cathodic, etc)  
 If Workover Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

3-20-01	3-28-01	5-28-01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21401-0000  
 County: Haskell  
 SW SW NE NE Sec. 9 Twp. 27 S. R. 31  East  West  
1228 feet from S (N) (circle one) Line of Section  
1228 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Bedell "A" Well #: 3  
 Field Name: Bedell  
 Producing Formation: Morrow  
 Elevation: Ground: 2800 Kelly Bushing: 2811  
 Total Depth: 5238 Plug Back Total Depth: 5223  
 Amount of Surface Pipe Set and Cemented at 1880 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AEI GH 8.1.02  
 (Data must be collected from the Reserve Pit)  
 Chloride content 6000 ppm Fluid volume 400 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker  
 Title: President Date: 7-31-01  
 Subscribed and sworn to before me this 31st day of July,  
 Notary Public: Madeline J. Jones  
 Date Commission Expires: 11-14-04

**KCC Office Use ONLY**

**NO** Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_

**NO** Wireline Log Received

**NO** Geologist Report Received

UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Bedell "A" Well #: 3  
 Sec. 9 Twp. 27 S. R. 31  East  West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool opened and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  Submit All E. Logs Run: <u>DIL &amp; DNL</u>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>4076</td> <td>-1265</td> </tr> <tr> <td>Marmaton</td> <td>4658</td> <td>-1847</td> </tr> <tr> <td>Morrow Sd</td> <td>4986</td> <td>-2175</td> </tr> <tr> <td>St Gen</td> <td>5100</td> <td>-2289</td> </tr> <tr> <td>TD</td> <td>5238</td> <td>-2427</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	4076	-1265	Marmaton	4658	-1847	Morrow Sd	4986	-2175	St Gen	5100	-2289	TD	5238	-2427
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1880	lite & Com.	750	3% cc
Production	7 7/8	4 1/2	10.5	5223	50-50 Pos	165	10% Salt
				DV @ 4455	lite	175	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4988-5023	frac w/5000 gal ultravis 25# 5000# 20-40 sd 4000# 12-20 sd	

Casing Record	Size <u>2 EUE</u>	Set At <u>5001</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 hours	Oil Bbls. <u>2</u>	Gas Mcf <u>TSTM</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>26</u>

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (Vented, Sumit ACO-18.)	METHOD OF COMPLETION <u>Production Interval</u>
<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____

DRILLER'S LOG

BECKER OIL CORPORATION  
BEDELL A-3  
SECTION 9-T27S-R31W  
HASKELL COUNTY, KANSAS

COMMENCED: 03-20-01  
COMPLETED: 03-29-01

SURFACE CASING: 1880' OF 8 5/8" CMTD  
W/600 SKS LITE + 3% CC + 1/4#/SK  
FLOCELE. TAILED IN W/150 SKS COM + 3%  
CC.

FORMATION

DEPTH

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SURFACE HOLE	0 - 1880
RED BED	1880 - 2300
RED BED & LIMESTONE	2300 - 2450
CHASE	2450 - 3160
COUNCIL GROVE	3160 - 3835
HEBNER & TOPEKA	3835 - 4067
KANSAS CITY	4067 - 4460
LANSING	4460 - 4590
MARMATON	4590 - 4980
MORROW	4980 - 5080
ST GENEVIEVE	5080 - 5165
ST. LOUIS	5165 - 5230 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.




WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 30TH DAY OF MARCH, 2001.

JOLENE K. RUSSELL



NOTARY PUBLIC