

CONFIDENTIAL

ORIGINAL

6-27-32W

SIDE ONE

AUG 28

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 081-20,703

County Haskell

C SW NW Sec. 6 Twp. 27S Rge. 32 X East West

Operator: License # 5363
Name: BEREXCO INC
Address 970 Fourth Financial Center

3300 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Ida Ruth Well # 1-6

Field Name Kisner South

Producing Formation none

Elevation: Ground 2897 KB 2909

Total Depth 5350' PBTD 0'

City/State/Zip Wichita, KS 67202

Purchaser: none

Operator Contact Person: Evan Mayhew

Phone (316) 265-3311

Contractor: Name: BEREDCO INC

License: 5147

Wellsite Geologist:

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD Temp. Add.

Gas Inj Delayed Comp.

X Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator:

Well Name:

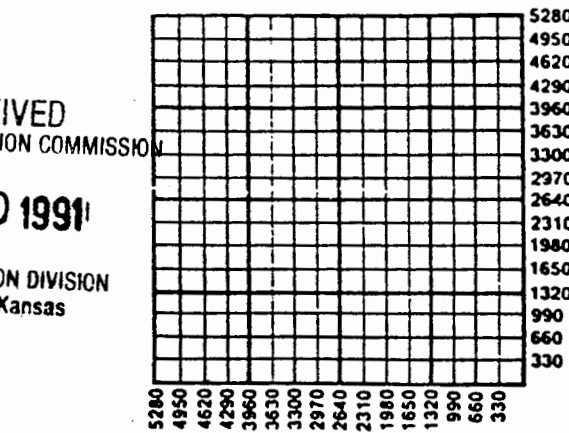
Comp. Date Old Total Depth

Drilling Method:

X Mud Rotary Air Rotary Cable

8/14/91 8/26/91 8/27/91

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 1709' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew

Title Division Engineer Date 8/29/91

Subscribed and sworn to before me this 19 day of August 1991.

Notary Public Willa J Martin

Date Commission Expires 12-17-94

WILLA J. MARTIN
Notary Public - State of Kansas
My Appt. Expires 12-17-94

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

WSE-55-2

SIDE TWO

Operator Name BEREXCO INC Lease Name Ida Ruth Well # 1-6
 Sec. 6 Twp. 27S Rge. 32 ☐ East ☒ West
 County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

see attached sheet

Formation Description

☐ Log ☒ Sample

Name Top Bottom

see attached sheet

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	1709	Poz/Class C	580/150	65/35 poz., 2%cc. 6% gel, 1# floccle

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☒ Other (Specify) Dry

ORIGINAL

CONFIDENTIAL

AUG 28

DRILL STEM TESTS

RELEASED

CONFIDENTIAL

Ida Ruth #1-6
SW NW Sec 6-27N-32W
Haskell County, KS

SEP 14 1991

FROM CONFIDENTIAL

DST #1 Marmaton 4625-4640
15(30)60(120)

BLOW: weak blow throughout
BLOW: very weak blow, died 15 min.

IH: 2241

IFP: 53/53

IFIP: 53

FFP: 53

FSIP: 53

FH: 2208

T°: 122°F

Rec: 3' drlg mud.

DST #2 Pawnee 4686-4713
15(30)60(120)

BLOW: strong blow throughout, off btm of bucket in 2 min.

BLOW: strong blow throughout, (no gas to surface)

IH: 2241

IFP: 107/107

ISIP: 1175

FFP: 139/139

FSIP: 1228

FH: 2241

T°: 126°F

Rec: 3610' GIP, & 60' free oil, (36° gty), & 270' GOCM (50% gas, 30% oil, 20% mud), & 90' GOCM&W (30% gas, 10% oil, 40% mud, 20% wtr).
Cl rec fluid 53,000 ppm, Cl no enough fluid to run resistivity value (pit 2000 ppm)

DST #3 Ft. Scott 4732-50
15(30)60(120)

BLOW: weak blow, died 12 min.

BLOW: no blow

IH: 2338

IFP: 21/21

ISIP: 53

FFP: 25/31

FSIP: 95

FH: 2286

T°: 128°F

Rec: 25' drlg mud w/no show.

RECEIVED
STATE CORPORATION COMMISSION

AUG 30 1991

CONSERVATION DIVISION
Wichita, Kansas