

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Form Must Be Typed

Operator: License # 5447  
Name: OXY USA, Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Pending  
Operator Contact Person: Vicki Carder  
Phone: (316) 629-4200  
Contractor: Name: Cheyenne Drilling, Inc.  
License: 5382  
Wellsite Geologist: Tom Heflin

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, Inc.

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. To Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

08/05/01 08/13/01 09/16/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 081-21419-0000  
County: Haskell  
- SE - NE - SW Sec 31 Twp. 27 S. R. 33W  
1674 feet from (S) N (circle one) Line of Section  
2271 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Peirce B Well #: 3

Field Name: \_\_\_\_\_

Producing Formation: Chester

Elevation: Ground: 3029 Kelly Bushing: 3042

Total Depth: 5525 Plug Back Total Depth: 5450

Amount of Surface Pipe Set and Cemented at 1753 feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3282

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to WI sx cmf.

**KCC**

**OCT 10 2001**

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2200 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation

Location of fluid disposal RELEASED offsite:

Operator Name: \_\_\_\_\_

Lease Name: NOV 12 2002 License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. ☐ East ☒ West

County: FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder

Title Capital Projects Date 10/10/01

Subscribed and sworn to before me this 10th day of October

20 01

Notary Public: Anita Peterson

Date Commission Expires: Oct 1, 2005

KCC Office Use Only

☒ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_\_

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution



ANITA PETERSON  
MY COMMISSION EXPIRES

Operator Name: OXY USA, Inc. Lease Name: Peirce B Well #: 3Sec. 31 Twp. 27 S. R. 33W ☐ East ☐ West County: Haskell

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Winfield	2788	+254
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	2976	+66
List All E. Logs Run:	Microlog	Neutron	Heebner	4120
Induction	Sonic	Geological Report	Toronto	4138
			Lansing	4206
			Marmaton	4762
			Morrow	5188
			(See Third Page)	-1096
				-1164
				-1720
				-2146

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1753	C	550	2% CC, 1/8# Polyflake
Production	7 7/8	5 1/2	15.5	5525	C	200	5# Gilsonte, 4# Calseal, 10% Salt, 5% Halad-322

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2430-3282	C	60	2% CC, 1/4# Polyflake (Port Collar)
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5344-5350	1000 Gals 7 1/2% FE Acid	
		18000 Gals 20# Crosslinked Guar Gel. 20000# 20/40	
		Ottawa Sand	
3	5274-5282	1000 Gals 7.5 % HCL Acid	
3	5246-5254	800 Gals 7.5% HCL Acid (See Third Page)	
TUBING RECORD	Size Set At Packer At	Liner Run	
	2 7/8 5400	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Date of First, Resumed Production, SWD or Enhr. 09/23/01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil BBLS 135	Gas Mcf 459	Water Bbls 49	Gas-Oil Ratio 3400	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, Submit ACO-18)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

Name	Top	Datum
Chester	5244	-2202
St. Genevieve	5414	-2372
St. Louis	5456	-2414

COPY

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
		Frac - 7000 Gals Delta, 1000 Gals Linear Gel, 9900#	
		20/40 Sand	