

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
 Name: OXY USA, Inc.  
 Address: P.O. Box 2528  
 City/State/Zip: Liberal, KS 67905  
 Purchaser: Pending  
 Operator Contact Person: Vicki Carder  
 Phone: (316) 629-4200  
 Contractor: Name: Cheyenne Drilling Inc  
 License: 5382  
 Wellsite Geologist: Tom Heflin  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: OXY USA, Inc.  
 Well Name: \_\_\_\_\_

API No. 15 - 081-21365-0000  
 County: Haskell  
       -        - NE - NE Sec 9 Twp. 27 S. R. 33W  
660 feet from S (N) (circle one) Line of Section  
663 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Atkins O Well #: 1  
 Field Name: \_\_\_\_\_  
 Producing Formation: NA  
 Elevation: Ground: 2919 ✓ Kelly Bushing: 2932 ✓  
 Total Depth: 5350 ✓ Plug Back Total Depth: 5295 ✓  
 Amount of Surface Pipe Set and Cemented at 1749 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 3119  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**CONFIDENTIAL**

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
01/16/01 01/23/01 02/16/01  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

Drilling Fluid Management Plan *Revised 5-16-02*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 500 ppm Fluid volume 2000 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operation Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: MAY 21 2002  
 Quarter 1 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
 County: \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

APR 11 2001  
KANSAS CORPORATION COMMISSION

**RELEASED**

**FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
 Title: Capital Projects Date: 4/09/01  
 Subscribed and sworn to before me this 9<sup>th</sup> day of April  
 20 01  
 Notary Public: Anita Peterson  
 Date Commission Expires: Oct. 1, 2001

**KCC Office Use Only**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**KCC**  
**APR 04 2002**  
**CONFIDENTIAL**

Operator Name: OXY USA, Inc. Lease Name: Atkins O Well #: 142007700

Sec. 9 Twp. 27 S. R. 33W  East  West County: Haskell

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: <input checked="" type="checkbox"/> Geological Report <input checked="" type="checkbox"/> Neutron  <input checked="" type="checkbox"/> Induction <input checked="" type="checkbox"/> Microlog <input checked="" type="checkbox"/> Sonic</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Winfield</td> <td>2675</td> <td>+257</td> </tr> <tr> <td>Council Grove</td> <td>2862</td> <td>+70</td> </tr> <tr> <td>Heebner</td> <td>3974</td> <td>-1042</td> </tr> <tr> <td>Toronto</td> <td>3989</td> <td>-1057</td> </tr> <tr> <td>Lansing</td> <td>4080</td> <td>-1148</td> </tr> <tr> <td>Marmaton</td> <td>4608</td> <td>-1676</td> </tr> <tr> <td>Cherokee</td> <td>4822</td> <td>-1890</td> </tr> </table> <p style="text-align: center;"><b>KCC</b> <b>APR 04 2002</b> <b>CONFIDENTIAL</b></p> <p>(See Third Page)</p>	Name	Top	Datum	Winfield	2675	+257	Council Grove	2862	+70	Heebner	3974	-1042	Toronto	3989	-1057	Lansing	4080	-1148	Marmaton	4608	-1676	Cherokee	4822	-1890
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(In. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1749	C	620	2% CC, 1/4# Flocele
Production	7 7/8	5 1/2	15.5	5340	C	170	5# Gilsonite, 4# Calseal, 10% Salt, .5% Halad-322

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3052-3119	C	120	4% Calseal, 5# Gilsonite, 10% Salt, .5 Halad 322 (Port Collar)
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5140-5146	1000 Gal 7 1/2% FE Acid	
	CIBP @ 5135 W/1 sx cmt.	33264 Gal 20# Delta Gel	
4	5092-5108	32100# 20/40 Ottawa Sand	

<b>TUBING RECORD</b>	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) Dry Hole
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Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Dry Hole</u>	

Atkins O-1 Third Page

LOG

FORMATION TOP DEPTH AND DATUM

NAME

TOP

DATUM

Morrow

4999

-2067

Chester

5170

-2238