

File

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA, Inc.

Address P.O. Box 2528

City/State/Zip Liberal, KS 67905

Purchaser: Pending

Operator Contact Person: VICKI CORDER

Phone (316) 629-4200

Contractor: Name: CHEYENNE DRILLING INC

License: 5382

Wellsite Geologist: TOM HEFLIN

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.

01-20-00

01-31-00

P AND A

Spud Date

Date Reached TD

Completion Date

API NO. 08121270000

County HASKELL

S/2 - NW - Sec. 11 Twp. 27S Rge. 33W

1830 Feet from the North Line of the Section

1362 Feet from the West Line of the Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name ATKINS L Well # 1

Field Name

Producing Formation NONE

Elevation: Ground 2928 KB 2941

Total Depth 5400 PBTD

Amount of Surface Pipe Set and Cemented at 1778 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan D+A 4/02/01 (B)  
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 2400 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. W

County Docket No.

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vicki Corder

Title CAPITAL PROJECT Date MARCH 30, 2001

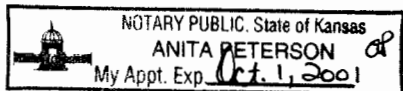
Subscribed and sworn to before me this 30th day of March, 2001.

Notary Public Anita Peterson

Notary Commission Expires Oct. 1, 2001

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

Form ACO-1 (7-91)



## SIDE TWO

Operator Name OXY USA, Inc.Lease Name ATKINS L Well # 1Sec. 11 Twp. 27S Rge. 33WCounty HASKELL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Take ☒ Yes ☐ No  
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy.)

List All E.Logs Run:

MICRO LOG

SONIC LOG

INDUCTION LOG

NEUTRON II LOG

GEOLOGICAL REPROT

☒ Log **Formation (Top), Depth and Datums** ☐ Sample

Name	Top	Datum
WINFIELD	2706	+235
COUNCIL GROVE	2894	+47
HEEBNER	4016	-1075
TORONTO	4033	-1092
LANSING	4106	-1165
MARMATION	4628	-1687
CHEROKEE	4850	-1909
MORROW	5032	-2091
CHESTER	5120	-2179
ST. LOUIS	5272	-2331

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1777	C	450	3% CC 1/2 FLOCELE 1% FWCA
Intermediate					C		
Production					C		

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD	-			
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	PLUG AS FOLLOW : 100SK AT 3600' 50 SK AT 1800' 10 SK IN MOUSEHOLE 60/40 POZ 6% GEL PER KCC	50 SK AT 500', 10SK AT 40', 15SK IN R-H COMPLETE AT 2:30 P.M. 01-30-00	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.                      Producing Method                     

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

## METHOD OF COMPLETION

Production Interval                     
☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
 (If vented, submit ACO-18.)

☒ Other (Specify) P & A