

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1

September 1999

Form Must Be Typed

ORIGINAL

Operator: License # 5447  
Name: OXY USA, Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Pending  
Operator Contact Person: Jerry Hunt **KCC**  
Phone: (316) 629-4200  
Contractor: Name: CHEYENNE DRILLING INC **NOV 29 2000**  
License: 5382  
Wellsite Geologist: TIM L. HEDRICK **CONFIDENTIAL**  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

API No. 15 - 081-213420000  
County: HASKELL  
SW - N/2 <sup>NW</sup> - S/2 <sup>SE</sup> - SE Sec 4 Twp. 27 S. R. 33W  
966 feet from (S) N (circle one) Line of Section  
1271 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: ATKINS N Well #: 1  
Field Name: UN NAMED  
Producing Formation: MORROW  
Elevation: Ground: 2937 Kelly Bushing: 2950  
Total Depth: 5350 Plug Back Total Depth: 5263  
Amount of Surface Pipe Set and Cemented at 1821 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3105  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Oil/SWD  
 Plug Back  Plug Back Total Depth: \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
09-13-00 09-20-00 10-06-00  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan **ART 1 DPW 3-18-02**  
(Data must be collected from the Reserve Pit)  
Solids content 3600 ppm Fluid volume 2300 bbls  
Watering method used EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name: **RELEASED**  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. MAR 18 2002 Twp. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_  
**FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Capital Project Date 11-29-00  
Subscribed and sworn to before me this 29<sup>th</sup> day of November  
2000  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2001

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution **FOG**

Operator Name: OXY USA, Inc. Lease Name: ATKINS N Well # 14-27-33W-10

Sec. 14 Twp. 27 S. R. 33W  East  West County: HASKELL

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:    GEO. REPORT    INDUCTION LOG                                   NEUTRON LOG    MINILOG LOG    GAMMA RAY LOG</p>	<p><input type="checkbox"/> Log    Formation (Top), Depth and Datum    <input checked="" type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3992</td> <td>-1042</td> </tr> <tr> <td>TORONTO</td> <td>4002</td> <td>-1052</td> </tr> <tr> <td>MARMATON</td> <td>4620</td> <td>-1670</td> </tr> <tr> <td>CHEROKEE</td> <td>4762</td> <td>-1812</td> </tr> <tr> <td>MORROW</td> <td>5028</td> <td>-2078</td> </tr> <tr> <td>CHESTER</td> <td>5126</td> <td>-2176</td> </tr> <tr> <td colspan="3" style="text-align: center;">PLEASE SEE THIRD PAGE</td> </tr> </table>	Name	Top	Datum	HEEBNER	3992	-1042	TORONTO	4002	-1052	MARMATON	4620	-1670	CHEROKEE	4762	-1812	MORROW	5028	-2078	CHESTER	5126	-2176	PLEASE SEE THIRD PAGE		
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PLEASE SEE THIRD PAGE																									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1821	C	600	2% CC 1/4# FLOCELE
Production	7 7/8	5 1/2	15.50	5350	C	170	5# GILSONITE 4# CALSEAL .5% HALAD 322 10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2475-3105	C	150	10% SALT 5# GILSONITE 4# CAL SEAL .5% HALAD 322
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5102 - 5120	2000 GALS 7 1/2% ACID	
		28100 GALS 20# DELTA 140 GELLED WATER	
		AND 32000# 20/40 OTTAWA SAND	

TUBING RECORD	Size 2 3/8	Set At 5166	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLs 110.22	Gas Mcf -TSTM	Water Bbls 0	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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ATKINS N #1 THIRD PAGE

LOG

FORMATION (TOP) DEPTH AND DATUM

X SAMPLE

STE. GEN.

5197

-2247

ST. LOUIS

5230

-2280